

2025 Regular Session

SENATE BILL NO. 244 (Substitute of Senate Bill No. 193 by Senator Hensgens)

BY SENATOR HENSGENS

NATURAL RESOURCES DEPT. Provides for the Dept. of Energy and Natural Resources.
(8/1/25)

1 AN ACT

2 To amend and reenact R.S. 30:1(A), (B), and (C), 3(3), (6), (7), (9), and (18), 4(A), (B),

3 introductory paragraph of (C), (C)(1)(a)(v) and (b), (14), (16)(b), (17)(a) and (b),

4 introductory paragraph of (D), (D)(1), (2), (3)(a) and (b), and (5), (E), (F), (G), (H),

5 introductory paragraph of (I), (I)(1), (3), (4), (5), (9), and (11), (K), introductory

6 paragraph of (L)(1), introductory paragraph of (M), (M)(3), introductory paragraph

7 of (6) and (6)(b), (N)(1), introductory paragraph of (4), (4)(a), and (5), (O)(1) and

8 (2), (P), (Q), introductory paragraph of (R), and (T), introductory paragraph of R.S.

9 30:4.1(B), 4.1(B)(1) and (2), (C), (D), (E), (F)(1), (I), and (K), 4.2, 4.3, 5(A), (B),

10 (C)(1)(a) and (b), introductory paragraph of (2), (2)(d), (4), and (6), and (D)(1) and

11 the introductory paragraph of (2), 5.1(A)(1), (2), introductory paragraph of (3),

12 (3)(e), (5), (6), (7), (8), and (9), (B)(1), (2), and introductory paragraph of (3), (5),

13 (7), (9), (10), (12), and (13), 5.2(A), (B), introductory paragraph of (C), (E), (F), (G),

14 and (H), 6, 6.1(A), (B), (C), (D)(1), and (F), 8(A)(1), (2), (3), and (4), and (B),

15 introductory paragraph of 9(A), (B), (C), and (D), 10(A)(1), (2)(a)(i), (b)(ii)(ii),

16 introductory paragraph of (vi), (vi)(bb), (c), (d), and (f), and (3), (B), and (C)(7),

17 10.1(B)(1), (3), (4), and (5), 11.1, 12(A), (B)(1), (2), (3), (4), introductory paragraph

1 of(5), and (5)(f), and (C), 13, 14, 15, 18(A)(1), (2), (3), (4), (5), (6)(a)(i) and (ii), (b),
2 (c)(i)(ff), (ii), (iii), (d), and (e), and (B), 20(A) and (D), 21(A) and (B)(1), (a), (b),
3 (c), the introductory paragraph of (d) and (e), and (2)(a) and (b), the introductory
4 paragraph of 22(B) and (C), (D), and (E), introductory paragraph of 23(B), (C), and
5 (D), 23.1(A), 25(A)(2), (3), (5), (6), and (7), (D), (E), and (F), 26(A), 27(A), (D), and
6 (F), 28(A), (C), introductory paragraph of (D), (D)(2), (3), (5), (6), and (7), (F), (G),
7 (H), introductory paragraph of (I)(1)(a), (d), and (g), and (J), 29(A) and (B)(1), 41,
8 42, 44, 45, 48, introductory paragraph of 61, 73(1), 74(A) and (B), 79(A), (B), and
9 (C), 82(1), (6), (7), (11), and (14), 83(A)(5) and (7), 83.1(B)(3), 85(A)(1), (2), and
10 (3) and (C), 86(A)(2), (D)(8), (9), and (10), (E)(2) as enacted by Section 1 of Act 16
11 of the 2024 Third Extraordinary Session of the Legislature of Louisiana, (6), and (7),
12 (F), (G), and (H), 88(B), (C), (D), (E), (F), (I), and introductory paragraph of (J),
13 88.1(A)(3) and (4), (C), (D), (E), (G), and (H), 88.2(C), introductory paragraph of
14 (E), (E)(1), and (F), 89(A), (B), introductory paragraph of (C), (C)(2) and (3), and
15 (D), 90(C), introductory paragraph of (D), (D)(1) and (4), and (E)(4), introductory
16 paragraph of R.S. 30:91(A), 91(A)(1), (B)(1), (2)(a) and (c), (3), and (4), and (D),
17 92(A) and (C), introductory paragraph of R.S. 30:93(A), 94(A), introductory
18 paragraph of (B)(1), (2)(b), and (3), and (C), 95(B), (C), and (D), 101.2(A), 101.3(2),
19 101.4, 101.5(A)(2), introductory paragraph of 101.6(A) and (B), 101.7(A), 101.8,
20 introductory paragraph of 101.9(D)(1) and (2), 101.10(A) and introductory paragraph
21 of (B), 121(A), (C), and (D), 101.13(A) and (B)(2), and (C)(4), 101.14(A) and (B),
22 introductory paragraph of R.S. 30:103.1(A), 125, 127.1(C)(10) and (11), and (D),
23 129(B)(1)(a), 135, 136.3(B)(1), (C) and (D), 143(D)(2) and (3), 148.8, 148.9(A)(1)
24 and (2), 153, 172, 209(4)(e), 209.1(A) and (B)(1), 413(A) and (B), 414(A), 502(D),
25 503(1), (2), (4), (6), and (8), 504, the introductory paragraph of 521(A) and 521(C),
26 524, 525, introductory paragraph of R.S. 30:541 and 541(2), 544(A) and (B),
27 introductory paragraph of 546(A), (A)(5), (B), and (C), introductory paragraph of
28 R.S. 30:548, 551, 557(A), (B), (C), (D), (E)(1), (F), and (G), 558(A), (B), (D), (F),
29 (G), and (H), 559(A) and (C), 560(B), (C), and (D), 561(A), (B), and (C), 571,

1 introductory paragraph of 572(1), (1)(f), (h), and (i), 603(A), (B), (C), (D), (E), and
2 (G), 604, 681.1(5), (8), and (9), 681.2(2) and (3), 702(1), (2)(b), and (5), 703,
3 704(B), (C), (D), and (E), 705(A) and (B), 706, 707, 722, 723(A), (F), and (H),
4 731(1), 732, 802, 904(2), (4), (7), (9), (12), (20), 905(A), introductory paragraph of
5 (B), (B)(2), (8), and (9), and (C), 905.1(A) and (B)(2), introductory paragraph of
6 905.3(A)(1), (B), (C), (E)(1), and (F), 906.1, 907(A) and introductory paragraph of
7 (B), (B)(9), (11), (12), (13)(b), (15), (17), and (18), (C)(1), (D), (F), and (G),
8 908(A)(12) and (B), 915(B)(7), (9), (10)(f), (12), introductory paragraph of (15),
9 (15)(e), (20), (22)(e), (25), introductory paragraph of (C)(2), (2)(d), introductory
10 paragraph of (3), and (4), (D)(3) and (4), (E)(1), (4), and (5), 917(A)(1), introductory
11 paragraph of (2), (2)(d), (3), (B), (D), (E), (F), and (G), 921, 1102(B), 1103(10), (14),
12 and (15), introductory paragraph of 1104(A), 1104(A)(3), (9), (10), (B), introductory
13 paragraph of (C), (D), (E), and (F), 1108(A)(1), (B), and (D), introductory paragraph
14 of 1109(A)(1), 1109(C), (D), (E), (F), and (G), 1110(A), (B)(1), introductory
15 paragraph of (C), introductory paragraph of (C)(1), (1)(b), (f), (g), and (h), (2), and
16 (3), introductory paragraph of (G), (H), and (I), 2200, 2455, introductory paragraph
17 of R.S. 30:2456(A), R.S. 31:115(C)(1)(b), R.S. 36:351, 352, 353, 354(A)(7), (10),
18 (13), and (15), (B)(1)(b), (2), (4), (6), (8), (10), and (12), 355, 356, 357, 358, the
19 introductory paragraphs of 359(A) and (B), (B)(1) and (2), and (C), R.S. 38:3072(A),
20 the introductory paragraph of 3076(A), 3076(A)(24) and (C), 3087.132(A),
21 3087.136(4), 3087.138, 3092(2) and (4), 3093, 3094(A)(1) through (4), the
22 introductory paragraph of 3094(B), (B)(7), the introductory paragraph of 3094(C),
23 and (C)(1), 3097.1(C), 3097.2(1), (4), (7), and (9), 3097.3(A) and (B), the
24 introductory paragraphs of 3097.3(C) and (C)(4)(a), (C)(4)(a)(v) and (b), and (8),
25 (D), (E), (F)(1), the introductory paragraphs of (2), (d), and (f), and (G), 3097.6(A),
26 the introductory paragraphs of 3097.6(B) and (B)(3), 3097.7(B) and (D)(2),
27 3097.8(A) and (C), the introductory paragraph of (A), 3098(B) and (E), and
28 3098.1(4), R.S. 44:4.1(B)(19), R.S. 45:252, R.S. 49:214.29(B), R.S. 56:432.1(C)(2),
29 700.13(B), and 700.14(B), to enact R.S. 30:3(21)and (22), 4(C)(21), (D)(6), 21.1,

1 86(I) and (J), 93(C), Part VIII of Chapter 1 of Subtitle I of Title 30 of the Louisiana
 2 Revised Statutes of 1950, comprise of 98.1 through 98.11, 124.1, 136.3(B)(6),
 3 209(6), 2454(33), R.S. 36:351.1, 354(B)(13) and (14), 354.1, 356.1(B)(6) and (7) and
 4 (D), 359(D), R.S. 38:3098(G), R.S. 39:1367(E)(2)(b)(xi), and R.S. 45:251(4) and to
 5 repeal R.S. 17:200 through 220, R.S. 30:4(N), 85(D)(11), 86(F), 2458, and 2470
 6 through 2474, and R.S. 38:3097.4, 3097.7, and 3098.6(A)(1), relative to the
 7 Department of Energy and Natural Resources; and to provide for related matters.

8 Be it enacted by the Legislature of Louisiana:

9 Section 1. R.S. 30:1(A), (B), and (C), 3(3), (6), (7), (9), and (18), 4(A), (B),
 10 introductory paragraph of (C), (C)(1)(a)(v) and (b), (14), (16)(b), (17)(a) and (b),
 11 introductory paragraph of (D), (D)(1), (2), (3)(a) and (b), and (5), (E), (F), (G), (H),
 12 introductory paragraph of (I), (I)(1), (3), (4), (5), (9), and (11), (K), introductory paragraph
 13 of (L)(1), introductory paragraph of (M), (M)(3), introductory paragraph of (6) and (6)(b),
 14 (N)(1), introductory paragraph of (4), (4)(a), and (5), (O)(1) and (2), (P), (Q), introductory
 15 paragraph of (R), and (T), introductory paragraph of R.S. 30:4.1(B), 4.1(B)(1) and (2), (C),
 16 (D), (E), (F)(1), (I), and (K), 4.2, 4.3, 5(A), (B), (C)(1)(a) and (b), introductory paragraph
 17 of (2), (2)(d), (4), and (6), and (D)(1) and introductory paragraph of (2), 5.1(A)(1), (2),
 18 introductory paragraph of (3), (3)(e), (5), (6), (7), (8), and (9), (B)(1), (2), and introductory
 19 paragraph of (3), (5), (7), (9), (10), (12), and (13), 5.2(A), (B), introductory paragraph of (C),
 20 (E), (F), (G), and (H), 6, 6.1(A), (B), (C), (D)(1), and (F), 8(A)(1), (2), (3), and (4), and (B),
 21 introductory paragraph of 9(A), (B), (C), and (D), 10(A)(1), (2)(a)(i), (b)(ii)(ii), introductory
 22 paragraph of (vi), (vi)(bb), (c), (d), and (f), and (3), (B), and (C)(7), 10.1(B)(1), (3), (4), and
 23 (5), 11.1, 12(A), (B)(1), (2), (3), (4), introductory paragraph of (5), and (5)(f), and (C), 13,
 24 14, 15, 18(A)(1), (2), (3), (4), (5), (6)(a)(i) and (ii), (b), (c)(i)(ff), (ii), (iii), (d), and (e), and
 25 (B), 20(A) and (D), 21(A) and (B)(1)(a), (b), (c), introductory paragraph of (d) and (e), and
 26 (2)(a) and (b), introductory paragraph of 22(B) and (C), (D), and (E), introductory paragraph
 27 of 23(B), (C), and (D), 23.1(A), 25(A)(2), (3), (5), (6), and (7), (D), (E), and (F), 26(A),
 28 27(A), (D), and (F), 28(A), (C), introductory paragraph of (D), (D)(2), (3), (5), (6), and (7),
 29 (F), (G), (H), introductory paragraph of (I)(1)(a), (d), and (g), and (J), 29(A) and (B)(1), 41,

1 42, 44, 45, 48, introductory paragraph of 61, 73(1), 74(A) and (B), 79(A), (B), and (C),
2 82(1), (6), (7), (11), and (14), 83(A)(5) and (7), 83.1(B)(3), 85(A)(1), (2), and (3), and (C),
3 86(A)(2), (D)(8), (9), and (10), (E)(2) as enacted by Section 1 of Act 16 of the 2024 Third
4 Extraordinary Session of the Legislature of Louisiana, (6), and (7), (F), (G), and (H), 88(B),
5 (C), (D), (E), (F), (I), and introductory paragraph of (J), 88.1(A)(3) and (4), (C), (D), (E),
6 (G), and (H), 88.2(C), introductory paragraph of (E), (E)(1), and (F), 89(A), (B),
7 introductory paragraph of (C), (C)(2) and (3), and (D), 90(C), introductory paragraph of (D),
8 (D)(1) and (4), and (E)(4), introductory paragraph of R.S. 30:91(A), 91(A)(1), (B)(1), (2)(a)
9 and (c), (3), and (4), and (D), 92(A) and (C), introductory paragraph of R.S. 30:93(A),
10 94(A), introductory paragraph of (B)(1), (2)(b), and (3), and (C), 95(B), (C), and (D),
11 101.2(A), 101.3(2), 101.4, 101.5(A)(2), introductory paragraph of 101.6(A) and (B),
12 101.7(A), 101.8, introductory paragraph of 101.9(D), (D)(1) and (2), 101.10(A) and
13 introductory paragraph of (B), 101.13(A) and (B)(2), and (C)(4), 101.14(A) and (B),
14 introductory paragraph of R.S. 30:103.1(A), 121(A), (C), and (D), 125, 127.1(C)(10) and
15 (11), and (D), 129(B)(1)(a), 135, 136.3(B)(1), (C) and (D), 143(D)(2) and (3), 148.8,
16 148.9(A)(1) and (2), 153, 172, 209(4)(e), 209.1(A) and (B)(1), 413(A) and (B), 414(A),
17 502(D), 503(1), (2), (4), (6), and (8), 504, the introductory paragraph of 521(A) and 521(C),
18 524, 525, introductory paragraph of R.S. 30:541 and 541(2), 544(A) and (B), introductory
19 paragraph of 546(A), (A)(5), (B), and (C), introductory paragraph of R.S. 30:548, 551,
20 557(A), (B), (C), (D), (E)(1), (F), and (G), 558(A), (B), (D), (F), (G), and (H), 559(A) and
21 (C), 560(B), (C), and (D), 561(A), (B), and (C), 571, introductory paragraph of 572(1),
22 (1)(f), (h), and (i), 603(A), (B), (C), (D), (E), and (G), 604, 681.1(5), (8), and (9), 681.2(2)
23 and (3), 702(1), (2)(b), and (5), 703, 704(B), (C), (D), and (E), 705(A) and (B), 706, 707,
24 722, 723(A), (F), and (H), 731(1), 732, 802, 904(2), (4), (7), (9), (12), (20), 905(A),
25 introductory paragraph of (B), (B)(2), (8), and (9), and (C), 905.1(A) and (B)(2),
26 introductory paragraph of R.S. 30:905.3(A)(1), (B), (C), (E)(1), and (F), 906.1, 907(A) and
27 introductory paragraph of (B), (B)(9), (11), (12), (13)(b), (15), (17), and (18), (C)(1), (D),
28 (F), and (G), 908(A)(12) and (B), 915(B)(7), (9), (10)(f), (12), introductory paragraph of
29 (15), (15)(e), (20), (22)(e), (25), introductory paragraph of (C)(2), (2)(d), introductory

1 paragraph of (3), and (4), (D)(3) and (4), (E)(1), (4), and (5), 917(A)(1), introductory
 2 paragraph of (2), (2)(d), (3), (B), (D), (E), (F), and (G), 921, 1102(B), 1103(10), (14), and
 3 (15), introductory paragraph of 1104(A), 1104(A)(3), (9), (10), (B), introductory paragraph
 4 of (C), (D), (E), and (F), 1108(A)(1), (B), and (D), introductory paragraph of 1109(A)(1),
 5 1109(C), (D), (E), (F), and (G), 1110(A), (B)(1), introductory paragraph of (C), introductory
 6 paragraph of (C)(1), (1)(b), (f), (g), and (h), (2), and (3), introductory paragraph of (G), (H),
 7 and (I), 2200, 2455, introductory paragraph of R.S. 30:2456(A) are hereby amended and
 8 reenacted and R.S. 30:3(21)and (22), 4(C)(21), (D)(6), 21.1, 86(I) and (J), 93(C), Part VIII
 9 of Chapter 1 of Subtitle I of Title 30 of the Louisiana Revised Statutes of 1950, comprised
 10 of 98.1, through 98.11, 124.1, 136.3(B)(6), 209(6), 2454(33) are hereby enacted to read as
 11 follows:

12 CHAPTER 1. ~~COMMISSIONER OF CONSERVATION~~ **AND ENERGY**

13 PART I. DEPARTMENT OF CONSERVATION **AND ENERGY**

14 §1. Department established; appointment of commissioners; term; vacancies;
 15 jurisdiction; salary

16 A. There is established the state Department of Conservation **and Energy**,
 17 hereinafter referred to in this Subtitle as the department. The department shall be
 18 directed and controlled by a ~~commissioner of conservation~~ **secretary**, who shall be
 19 appointed by the governor, with the consent of the Senate, ~~for a term of four years.~~
 20 ~~In case of vacancy for any cause the governor shall, with consent of the Senate, fill~~
 21 ~~the office by appointment for the unexpired term.~~

22 B. ~~Notwithstanding the provisions of any other law to the contrary, the salary~~
 23 ~~of the commissioner of conservation shall be fixed by the governor~~ **All natural**
 24 **resources of the state not within the jurisdiction of other state departments or**
 25 **agencies are within the jurisdiction of the department.**

26 C. ~~All natural resources of the state not within the jurisdiction of other state~~
 27 ~~departments or agencies are within the jurisdiction of the department.~~ **The**
 28 **Department shall manage all natural resources within its jurisdiction through**
 29 **the following offices:**

1 in excess of the amount so allowed by any rule, regulation, or order, which is "legal
2 oil."

3 * * *

4 (9) "Multiple mineral development area" means an area designated by the
5 ~~commissioner~~ **department** for the management and development of various
6 concurrent surface and sub-surface mineral or resource production or extraction
7 operations, including exploratory activities, for the purpose of efficient and effective
8 development of minerals or resources in the area without unreasonable interference.

9 * * *

10 (18) "Tender" means a permit or certificate of clearance for the transportation
11 of oil, gas, or products, approved and issued or registered under the authority of the
12 ~~commissioner~~ **department**.

13 * * *

14 **(21) "Expedited processing" shall mean the processing or review of**
15 **permits, permit modifications, licenses, registrations, plans, proposals,**
16 **exceptions, or variances whereby the Department of Conservation and Energy**
17 **completes its administrative and technical review within a timeline agreed to in**
18 **writing.**

19 **(22) "Employee" includes any personnel, classified and unclassified,**
20 **retained by the department to assist in the performance of duties related to**
21 **expedited processing.**

22 §4. Jurisdiction, duties, and powers of the ~~assistant~~ secretary; rules and regulations

23 A. The ~~commissioner~~ **secretary** has jurisdiction and authority over all
24 persons and property necessary to enforce effectively the provisions of this Chapter
25 and all other laws relating to the conservation of oil or gas.

26 B. The ~~commissioner~~ **secretary** shall make such inquiries as he thinks proper
27 to determine whether or not waste, over which he has jurisdiction, exists or is
28 imminent. In the exercise of this power the ~~commissioner~~ **secretary** has the authority
29 to collect data; to make investigations and inspections; to examine properties, leases,

1 papers, books, and records; to examine, survey, check, test, and gauge oil and gas
2 wells, tanks, refineries, and modes of transportation; to hold hearings; to provide for
3 the keeping of records and the making of reports; to require the submission of an
4 emergency phone number by which the operator may be contacted in case of an
5 emergency; and to take any action as reasonably appears to him to be necessary to
6 enforce this Chapter.

7 C. The ~~commissioner~~ **secretary** has authority to make, after notice and
8 hearings as provided in this Chapter, any reasonable rules, regulations, and orders
9 that are necessary from time to time in the proper administration and enforcement
10 of this Chapter, including rules, regulations, or orders for the following purposes:

11 (1)(a)(i) * * *
12 * * *

13 (v) To allow for transferrable plugging credits in lieu of the bond with
14 security required by Subsection R of this Section in order to promote the plugging
15 of orphaned oilfield sites and oilfield sites that have been inactive for at least five
16 years. A plugging credit shall be issued for the plugging of orphaned oilfield sites
17 and oilfield sites that have been inactive for at least five years, with the specific
18 requirements and procedures for issuance, transfer, and acceptance of such credits
19 to be developed by the ~~commissioner~~ **secretary**. The regulations shall, at a
20 minimum, provide criteria under which plugging credits may be earned, and require
21 approval by the ~~commissioner~~ **secretary** for the earning, using, banking, or selling
22 of the plugging credits.

23 (b) Only an owner as defined in R.S. 30:3(8) shall be held or deemed
24 responsible for the performance of any actions required by the ~~commissioner~~
25 **secretary**.

26 * * *

27 (14) To require interested persons to place uniform meters of a type approved
28 by the ~~commissioner~~ **secretary** wherever the ~~commissioner~~ **secretary** designates on
29 all pipelines, gathering systems, barge terminals, loading racks, refineries, or other

1 places necessary or proper to prevent waste and the transportation of illegally
 2 produced oil or gas. These meters shall be under the supervision and control of the
 3 department of conservation. It shall be a violation of this Chapter, subject to the
 4 penalties provided in R.S. 30:18, for any person to refuse to attach or install a meter
 5 when ordered to do so by the ~~commissioner~~ secretary, or in any way to tamper with
 6 the meters so as to produce a false or inaccurate reading, or to have any device
 7 through which the oil or gas can be passed around the meter, unless expressly
 8 authorized by written permit of the ~~commissioner~~ secretary.

9 * * *

10 (16)(a)

* * *

11 (b) Provided that before a permit to operate a new commercial operations'
 12 waste disposal well may be granted, a public hearing shall be held on the application
 13 for a permit, and shall fix the date, time, and place therefor. The operator or owner,
 14 prior to such public hearing, shall give public notice on three separate days within
 15 a period of thirty days prior to the public hearing, with at least five days between
 16 each publication of the notice, both in the official state journal and in the official
 17 journal of the parish in which the well is to be located, that application for a permit
 18 for a new commercial operations' waste disposal well has been made and that a
 19 public hearing on the matter will be held on the date and at the time and place which
 20 shall be stated in the public notice. The ~~assistant~~ secretary shall prescribe the form
 21 of the advertisement. In addition, the applicant for a permit shall place an
 22 advertisement in the same newspapers but not in the classified advertisement or
 23 public notice section of the newspapers, in a form which shall be not less than
 24 one-half page in size and printed in bold face type; which shall inform the public that
 25 application for a permit has been made for a new commercial operations' waste
 26 disposal well and that a public hearing, at which all interested persons are charged
 27 to be present and to present their views and which shall state the date, time, and place
 28 at which the meeting will be held. The content of both the public notice and the
 29 one-half page announcement or advertisement also shall include the name of the

1 owner or operator; location of the proposed well, materials to be disposed in the well,
 2 a statement that comments may be sent to the ~~assistant commissioner of the Office~~
 3 ~~of Conservation~~ **secretary** prior to the public meeting, ~~and the mailing address of the~~
 4 ~~assistant secretary.~~

5 "Commercial operations" as defined in this Section pertains to those who
 6 dispose of waste materials off the site where produced by others. "Waste materials"
 7 is defined as any material, excluding drilling muds, produced waters and crude oil
 8 residues, for which no use or reuse is intended and which is to be discarded.

9 * * *

10 (17)(a) To regulate the construction design and operation of pipelines
 11 transmitting carbon dioxide to serve secondary and tertiary recovery projects for
 12 increasing the ultimate recovery of oil or gas, including the issuance of certificates
 13 of public convenience and necessity for pipelines serving such projects approved
 14 hereunder.

15 (b) No person shall exercise the right of expropriation under the laws of this
 16 state in connection with the construction or operation of such a carbon dioxide
 17 pipeline until the enhanced recovery project has been approved by the ~~commissioner~~
 18 **secretary** and a certificate of public convenience and necessity for the pipeline has
 19 been issued. If the enhanced recovery project is located in another state or
 20 jurisdiction, the ~~commissioner's~~ **secretary's** approval shall consist of confirmation
 21 that the applicable regulatory authority of that state or jurisdiction has approved or
 22 authorized the injection of carbon dioxide in association with such project.

23 * * *

24 **(21) To require reporting of the production of oil, gas, and condensate**
 25 **on an individual well-basis.**

26 D. The ~~assistant~~ secretary ~~shall~~ **may** make, after notice and public hearing as
 27 provided in this Chapter, any reasonable rules, regulations, and orders that are
 28 necessary:

29 (1) To require that all pipelines, ~~excluding field transmission, flow, and~~

1 ~~gathering lines~~; all wells~~;~~, and all associated structures, including any fittings,
2 tie-overs, appliances, and equipment, which are constructed on state water bottoms
3 pursuant to the grant of a right-of-way by the secretary of the Department of
4 Conservation and Energy and Natural Resources or the issuance of a lease by the
5 State Mineral and Energy Board shall conform to the following provisions:

6 (a) The owner or operator of a pipeline constructed on a right-of-way granted
7 on state water bottoms shall be responsible for burying the line to a depth consistent
8 with regulations promulgated by the office of conservation and for maintaining it at
9 said depth to the extent feasible and practical, as determined by the ~~assistant~~
10 secretary, taking into account the changes wrought by natural forces.

11 (b) Upon abandonment of a pipeline, well, or associated structure, the owner
12 or operator thereof shall be responsible for removing any related object above the
13 mudline which may unduly interfere with other uses of state waters or water bottoms,
14 including navigation or fishing, or shall adequately mark it any such objects above
15 the mudline for the duration of the obstruction according to regulations of the
16 United States Coast Guard and regulations promulgated by the ~~assistant~~ secretary.
17 If necessary for environmental reasons or to prevent undue interference with other
18 uses of state waters or water bottoms, the owner of an abandoned buried pipeline,
19 well, or associated structure; an abandoned pipeline, well, or associated structure; or
20 portions thereof shall cause removal of that which constitutes an obstruction or
21 hazard to navigation or fishing, as determined necessary by the ~~assistant~~ secretary
22 ~~after a public hearing~~.

23 (c) If an inspection by the ~~office of conservation~~ department discloses an
24 exposed pipeline, the owner thereof shall be required to rebury the line at its original
25 depth, to the extent feasible and practical, to remove the pipeline, or to install and
26 maintain for the duration of the line adequate marking in accordance with rules and
27 regulations of the United States Coast Guard, United States Corps of Engineers, and
28 the ~~office of conservation~~ Department of Conservation and Energy. The
29 appropriate course for such remedial action shall be made by the ~~commissioner~~

1 secretary after a public hearing taking into account environmental issues and other
2 issues.

3 (d) If determined by the governor and the secretary of the Department of
4 Conservation and Energy and Natural Resources to be in the best interests of the
5 state, the owner or operator of a pipeline, well, or associated structure shall not be
6 required to have it removed but shall be required to adequately mark it any object
7 above the mudline for the duration of the obstruction according to regulations of the
8 Coast Guard and of the ~~assistant~~ secretary.

9 (e) At regular intervals subsequent to the abandonment of any pipeline, well,
10 or associated structure constructed on a right-of-way or lease established on state
11 waterbottoms, the owner or operator of such facility ~~shall~~ may cause and be
12 responsible for inspection of that property if the ~~assistant~~ secretary requires it to
13 ensure compliance with applicable rules and regulations of state and federal
14 agencies. The ~~assistant~~ secretary ~~shall~~ may require an inspection if he determines
15 that the public interest requires that an inspection is necessary.

16 (f) A person shall not construct any pipeline, well, or associated structure on
17 a right-of-way or lease established on state waterbottoms unless he has obtained a
18 permit from the ~~assistant~~ secretary prior to the initiation of construction.

19 (g) An owner or operator of any pipeline, well, or associated structure
20 constructed on state water bottoms pursuant to a right-of-way or lease shall report
21 to the ~~assistant~~ secretary any activities, incidents, developments, or accidents
22 creating an obstruction to navigation or fishing, and any permanent abandonments.

23 (2) To require that all field transmissions, flow, and gathering lines
24 constructed on state water bottoms pursuant to the grant of a right-of-way by the
25 secretary of the Department of Conservation and Energy and Natural Resources or
26 the issuance of a lease by the State Mineral and Energy Board shall meet all
27 requirements of the United States Army Corps of Engineers for burial and shall be
28 located, installed, marked, and maintained in a proper manner, to be approved by the
29 ~~assistant~~ secretary, so as to minimize undue interference with persons making other

1 uses of state waters or water bottoms, including mariners and fishermen.

2 (3) To require that all equipment, machinery, and materials associated with
3 the construction, operation, maintenance, or abandonment of all pipelines, including
4 field transmission, flow, and gathering lines; all wells; and all associated structures,
5 which are constructed on state water bottoms pursuant to the grant of a right-of-way
6 by the secretary of the Department of Conservation and Energy ~~and Natural~~
7 ~~Resources~~ or the issuance of a lease by the State Mineral and Energy Board shall
8 conform to the following provisions:

9 (a)(i) The owner or operator of a pipeline, well, or associated structure
10 constructed on a right-of-way or lease upon state waterbottoms shall cause and be
11 responsible for inspection of that property if the ~~assistant~~ secretary requires it to
12 determine whether any equipment, machinery, or material associated with activity
13 on the lease or right-of-way, including sunken boats and barges, has been discarded
14 or abandoned above the mudline. The ~~assistant~~ secretary shall require an inspection
15 if he determines that the public interest requires that an inspection is necessary.

16 (ii) If the inspection reveals any equipment, machinery, or material above the
17 mudline, the owner shall be responsible for its removal to avoid its constituting an
18 obstruction which may unduly interfere with other uses, including navigation or
19 fishing. However, the ~~assistant~~ secretary may by rule grant exceptions or variances
20 from this requirement if the location of the equipment, machinery, or material would
21 cause removal to be extraordinarily onerous or impractical. Moreover, removal shall
22 not be required if ~~the governor and~~ the secretary of the Department of Conservation
23 and Energy ~~and Natural Resources~~ determine that in the best interests of the state
24 removal shall not be required. However, the owner shall be required to mark it the
25 equipment, machinery, or material above the mudline for the duration of the
26 obstruction according to regulations of the Coast Guard and the ~~assistant~~ secretary.

27 (b) The owner or operator of any pipeline, well, or associated structure shall
28 promptly notify and report to the ~~assistant~~ secretary concerning any discarded or
29 abandoned equipment, machinery, or materials, including sunken barges and boats,

1 known to be remaining on state waterbottoms as a result of activities conducted
 2 pursuant to a state right-of-way or lease. He shall also report to the ~~assistant~~ secretary
 3 the removal of any such equipment, machinery, or materials.

4 * * *

5 (5) To provide that the office of conservation shall conduct such inspections
 6 as the ~~assistant~~ secretary may deem necessary or appropriate in carrying out the
 7 provisions of this Subsection.

8 **(6) To provide appropriate procedure, including public notice, comment,**
 9 **and hearing requirements, for implementation of this Subsection.**

10 E. The ~~commissioner~~ **secretary** shall make, after notice and public hearing
 11 as provided in this Chapter, any reasonable rules, regulations, and orders that are
 12 necessary to require that all other pipelines not covered by Subsection D of this
 13 Section, together with any fittings, tie-overs, appliances, and equipment, which are
 14 constructed in this state shall be buried, maintained, or removed from the
 15 right-of-way or lease according to the following provisions:

16 (1) Pipelines in active use and those not in active use but whose owner
 17 anticipates reuse shall be buried to a depth consistent with regulations promulgated
 18 by the ~~office of conservation~~ **department** and shall be maintained during the course
 19 of the useful and active life of the lines at a depth determined by the ~~commissioner~~
 20 **secretary** to be substantially equivalent to the original depth of burial. The
 21 ~~commissioner~~ **secretary** may by rule grant such exceptions or variances from this
 22 provision as may be necessary for pipelines buried under navigable streams or water
 23 bottoms as provided for in Subsection D of this Section.

24 (2) When a pipeline is abandoned, the ~~commissioner~~ **secretary** shall make
 25 a preliminary investigation to determine if the line, or any portion thereof, constitutes
 26 an obstruction which may unduly interfere with other uses of state waters or water
 27 bottoms, or if allowed to remain in its present state will constitute such an
 28 obstruction. If the initial determination of the ~~commissioner~~ **secretary** is that
 29 corrective action or removal of the pipeline, or any portion thereof, is necessary to

1 eliminate or prevent the obstruction and if the owner of the pipeline does not agree
2 with the ~~commissioner's~~ secretary's determination and to abide by it, the
3 ~~commissioner~~ secretary shall call a public hearing for the purpose of determining
4 finally what action, if any, he will require the owner of the pipeline to take.

5 (3) Field transmission, flow and gathering lines shall be installed, located,
6 marked, maintained, and removed after abandonment in a proper manner, to be
7 approved by the ~~commissioner~~ secretary, so as to minimize undue interference with
8 persons, including mariners and fishermen, making other uses of state waters or
9 water bottoms.

10 F. For the purposes of Subsection E, the word "pipeline" shall mean all
11 intrastate pipelines used in the transportation of oil and gas, including by-products
12 and waste therefrom, but shall not include field transmission, flow, and gathering
13 lines, except as provided in Subsection (E)(3). The ~~commissioner~~ secretary shall
14 require each pipeline operator to employ in his periodic inspection of the line, which
15 shall be not less than once each year, a procedure to determine the depth of cover
16 over the line and to report such information to the ~~commissioner~~ secretary; however,
17 the ~~commissioner~~ secretary may by rule grant such exceptions or variances from this
18 requirement as may be necessary for pipelines buried or installed in locations where
19 such a requirement would be extraordinarily onerous or impractical. The
20 ~~commissioner~~ secretary shall further require the owners of all pipelines in the state
21 to notify the ~~office of conservation~~ **department** of the abandonment of said pipeline
22 or non-use of said pipeline for a period of six months or more.

23 G. The ~~office of conservation of the~~ Department of **Conservation and**
24 ~~Energy and Natural Resources~~, through the ~~commissioner~~ secretary, shall
25 implement the provisions of Subsections D, E, and F of this Section as to interstate
26 pipelines insofar as those requirements may be consistent with the regulations for
27 interstate pipelines adopted by the United States Department of Transportation. In
28 such event, the office shall further implement the provisions of Subsections D, E, and
29 F of this Section insofar as those requirements may be consistent with the regulations

1 for interstate pipelines adopted by the United States Department of Energy.

2 H. Any pipeline owner required to construct a levee, dam, or weir in
3 connection with a pipeline, shall maintain that levee, dam, or weir in a condition as
4 near as practicable to its original condition, however, the ~~commissioner~~ **secretary**
5 may grant such exceptions or variances from this requirement if he determines that
6 maintenance of the dam, levee, or weir no longer serves the purposes intended and
7 will not serve to protect the environment of the area. The ~~commissioner~~ **secretary**
8 may require the owner to inspect the levee, dam, or weir on a periodic basis and to
9 file reports of such inspections. The ~~commissioner~~ **secretary** may order the removal
10 or alteration of any such dam, levee, or weir when he determines that such action is
11 necessary to avoid undue interference with persons making other uses of state waters
12 or water bottoms.

13 I. The ~~commissioner~~ **secretary** shall make, after notice and public hearing
14 as provided in this Chapter, any reasonable rules, regulations, and orders that are
15 necessary to control the offsite disposal at commercial facilities of drilling mud,
16 saltwater and other related nonhazardous wastes generated by the drilling and
17 production of oil and gas wells. Such regulations shall contain provisions identifying
18 the waste materials to be regulated. Such regulations shall at a minimum require:

19 (1) Every person who intends to open and operate a new offsite commercial
20 facility for the disposal of nonhazardous wastes produced in oil and gas drilling
21 operations, shall file an application, with the ~~office of conservation~~ **department** for
22 a permit to conduct such operation.

23 * * *

24 (3) Upon notice to the applicant by the ~~office of conservation~~ **department**
25 that the application is complete, the applicant shall file with the local governing
26 authority of the parish in which the proposed facility is to be located, six copies of
27 the complete application.

28 (4) Upon acceptance of the application as complete, the ~~office of~~
29 ~~conservation~~ **department** shall publish in the next available issue of the Louisiana

1 Register, a notice of the filing and the location, date and time of a public hearing to
2 be held in the affected parish, which hearing shall not be less than thirty days from
3 the date of notice in the Register. The applicant shall publish a substantially similar
4 notice in the official journal of the parish affected on three separate days at least
5 fifteen days prior to the date set by the ~~office of conservation~~ **department** for such
6 public hearing. Such notice shall be not less than one quarter page in size in boldface
7 type.

8 (5) The public hearing shall be fact-finding in nature and shall not be subject
9 to the procedural requirements of the Louisiana Administrative Procedure Act
10 relative to rule making or adjudication, provided that the ~~office of conservation~~
11 **department** shall allow any interested person to present testimony, facts or evidence
12 related to the application, and shall make a record of the hearing.

13 * * *

14 (9) The closure of all commercial offsite disposal facilities in a manner
15 approved by the ~~commissioner~~ **secretary** to insure protection of the public and the
16 environment.

17 * * *

18 (11) Evidence of financial responsibility acceptable to the ~~commissioner~~
19 **secretary** for any liability for damages which may be caused by the escape or
20 discharge of waste materials from a commercial offsite disposal facility.

21 * * *

22 K. The ~~commissioner~~ **secretary** shall not authorize or issue any permit which
23 allows the use or withdrawal of three million gallons or more of ground water per
24 day from the Chicot aquifer that shall be injected into the subsurface in a parish
25 whose population is more than seventy thousand and less than seventy-five thousand.

26 L.(1) The ~~commissioner~~ **secretary** shall make, after notice and hearings as
27 provided in this Chapter, any reasonable rules, regulations, and orders that are
28 necessary to require the operator of a well, which utilizes the application of fluids
29 with force or pressure in order to create artificial fractures in the formation for the

1 purpose of improving the capacity to produce hydrocarbons, to report no later than
2 twenty days following the completion of hydraulic fracturing stimulation operations
3 and in a manner determined by the ~~commissioner~~ **secretary** the following:

4 * * *

5 M. The ~~commissioner~~ **secretary** shall make, after notice and hearing as
6 provided in this Chapter, any reasonable rules, regulations, and orders that are
7 necessary to control the drilling, operating, and plugging of solution mining injection
8 wells, the permitting of such wells, and the resulting solution mined cavern. Such
9 rules and regulations shall be adopted pursuant to the Administrative Procedure Act
10 and shall provide for, but not be limited to the following:

11 * * *

12 (3) Notification by the operator to the ~~office of conservation~~ **department** of
13 a solution mining injection well inactivity or conclusion of mining operations.

14 * * *

15 (6) Permit requirements that include the following:

16 * * *

17 (b) Reimbursement to the state or any political subdivision of the state for
18 reasonable and extraordinary costs incurred in responding to or mitigating a disaster
19 or emergency due to a violation of this Subsection or any rule, regulation, or order
20 promulgated or issued pursuant to this Subsection. The costs shall be subject to
21 approval by the director of the Governor's Office of Homeland Security and
22 Emergency Preparedness prior to being submitted to the ~~permittee~~ **permittee** for
23 reimbursement. The payments shall not be construed as an admission of
24 responsibility or liability for the emergency or disaster. The Department of
25 **Conservation and Energy and Natural Resources**, ~~office of conservation~~, is hereby
26 authorized to adopt rules and regulations in accordance with the Administrative
27 Procedure Act to collect reimbursement under this Section.

28 * * *

29 O.(1) No permit to drill or operate a new solution-mined cavern, or expand

1 or convert an existing solution-mined cavern in Iberia Parish may be issued until
 2 after a public hearing is held no earlier than August 15, 2015, on the application for
 3 the permit. The ~~commissioner~~ secretary shall promulgate rules and regulations to
 4 provide for such public hearings and shall fix the date, time, and place therefor. The
 5 operator or owner, prior to such a public hearing, shall give public notice on three
 6 separate days within a period of thirty days prior to the public hearing, with at least
 7 five days between each publication notice, both in the official state journal and in the
 8 official journal of the parish in which the well is to be located.

9 (2) At least thirty days prior to such public hearing on a permit to expand or
 10 convert an existing solution-mined cavern or to drill and operate a new
 11 solution-mined cavern in Iberia Parish, the permit applicant shall submit a report to
 12 the ~~commissioner of conservation~~ secretary, to Save Lake Peigneur, Inc., and to the
 13 governing authority of Iberia Parish. The report shall provide a baseline analysis of
 14 groundwater levels and salt content in the nearby groundwater wells that can be
 15 accessed for such analysis; a plan to monitor groundwater levels and salt water
 16 content for the duration of the activity for the creation of cavern storage should a
 17 permit be granted; a geologic analysis by a qualified third party geologist that
 18 examines the integrity of the salt dome; and the results of an analysis of testing that
 19 attempts to determine the source and composition of intermittent foaming or
 20 bubbling appearing in Lake Peigneur.

21 * * *

22 P. The ~~commissioner of conservation~~ secretary has the authority to
 23 promulgate rules and regulations under the Administrative Procedure Act to regulate
 24 the location, construction, operation, and maintenance of a liquefied natural gas
 25 facility within the state.

26 Q.(1)(a) The ~~commissioner~~ secretary is authorized to develop and implement
 27 a program to ~~expedite the~~ of expedited processing or review of permits,
 28 modifications, licenses, registrations, plans, proposals, exceptions, or variances and
 29 related correspondence for applicants who may request such services. In addition to

1 any applicable fees charged pursuant to ~~this Subtitle~~ **state law, including but not**
2 **limited to R.S. 30:21.1**, a fee for an expedited review shall be charged to each
3 applicant equal to the cost of every overtime hour, or portion thereof, an employee
4 or contractor works processing the expedited review and an amount not exceeding
5 twenty percent for administrative costs. However, the administrative fee shall not be
6 less than five hundred dollars. The overtime rate shall not exceed the maximum per
7 hour overtime salary, calculated at one and one-half times the hourly wage and
8 including associated related benefits, of a civil service employee of the ~~office of~~
9 ~~conservation~~ **department**.

10 (b) The ~~commissioner~~ **secretary** shall adopt rules and regulations in
11 accordance with the Administrative Procedure Act to implement the provisions of
12 this Subsection. The rules shall ~~require the applicant to provide public notice when~~
13 ~~an expedited review is granted.~~ **at a minimum, specify:**

14 (i) **The procedure for requesting expedited processing.**

15 (ii) **The expedited timelines or ranges of business days within which final**
16 **decisions shall be rendered, which shall be published on the department's**
17 **website or otherwise be provided to applicants.**

18 (iii) **All required documentation including but not limited to required**
19 **forms, cost statements, schedules, and any other documentation needed**
20 **pursuant to this Section.**

21 (iv) **Document keeping requirements including but not limited to where**
22 **documents may be stored, which documents shall be made available for**
23 **inspection upon forty-eight hours notice, and markings to be placed on**
24 **information that is exempted from public records as proprietary or**
25 **confidential. The department shall notify the applicant of any public records**
26 **request pursuant to this Subparagraph and provide up to three business days**
27 **for the applicant to review records prior to any release.**

28 (v) **The method by which an applicant shall provide any public notice**
29 **required upon being granted expedited processing.**

1 The operator or owner, prior to such public hearing, shall give public notice on three
2 separate days within a period of thirty days prior to the public hearing, with at least
3 five days between each publication of the notice, both in the official state journal and
4 in the official journal of the parish in which the well is to be located, that application
5 for a permit for a new commercial operations' hazardous waste disposal well has
6 been made and that a public hearing on the matter will be held on the date and at the
7 time and place which shall be stated in the public notice. The ~~assistant~~ secretary shall
8 prescribe the form of the advertisement. In addition, the applicant for a permit shall
9 place an advertisement in the same newspapers, but not in the classified
10 advertisement or public notice section of the newspapers, in a form which shall be
11 not less than one-half page in size and printed in bold face type; which shall inform
12 the public that application for a permit has been made for a new commercial
13 operations' hazardous waste disposal well and that a public hearing, at which all
14 interested persons are charged to be present and to present their views and which
15 shall state the date, time, and place at which the meeting will be held. The content
16 of both the public notice and the one-half page announcement or advertisement also
17 shall include the name of the owner or operator, location of the proposed well,
18 materials to be disposed in the well, a statement that comments may be sent to the
19 ~~assistant commissioner of the Office of Conservation~~ secretary prior to the public
20 meeting, ~~and the mailing address of the assistant secretary.~~

21 * * *

22 C.(1) No person shall inject, pump, dispose, or in any manner allow the
23 escape of any hazardous waste into any well or underground strata by way of an
24 injection well without obtaining a permit from the ~~assistant~~ secretary or in violation
25 of any permit issued by the ~~assistant~~ secretary; or violate any rule, regulation, or
26 order of the ~~assistant~~ secretary issued under the authority of this Section.

27 (2) The ~~assistant~~ secretary shall not issue any new permit for a previously
28 unpermitted Class I well for the disposal of hazardous waste as defined in the
29 comprehensive state hazardous waste control program, provided for in R.S. 30:2175,

1 which previously produced or was drilled for the purpose of producing oil or gas,
2 whether oil or gas was actually produced therein. Where a new permit has been
3 issued for such a Class I well for disposal of hazardous waste, the ~~assistant~~ secretary
4 shall immediately proceed to revoke such permit, giving notice and upon request, an
5 opportunity for the parties to be heard, and set a schedule for the abandonment and
6 closure of the well, in accordance with rules and regulations of the office of
7 conservation. No later than November 15, 1985, the ~~assistant~~ secretary shall order
8 the cessation of injection and issue an order for closure which shall be completed
9 within one hundred twenty days of the order.

10 D. Whenever the ~~assistant~~ secretary or an authorized representative of the
11 ~~assistant~~ secretary determines that a violation of any requirement of this Section has
12 occurred or is about to occur, the ~~assistant~~ secretary or the authorized representative
13 of the ~~assistant~~ secretary shall either issue an order requiring compliance within a
14 specified time period or shall commence a civil action for appropriate relief,
15 including a temporary or permanent injunction.

16 E. Requirements of compliance orders. Any order issued under this Section
17 shall state with reasonable specificity the nature of the violation and specify a time
18 for compliance and, in the event of noncompliance, assess a civil penalty, if any,
19 which the ~~assistant~~ secretary determines is reasonable, taking into account the
20 seriousness of the violation and any good faith efforts to comply with the applicable
21 requirements.

22 F. Penalties. (1) Except as otherwise provided by law, any person to whom
23 a compliance order or a cease and desist order is issued and who fails to take
24 corrective action within the time specified and said order or any person found by the
25 ~~assistant~~ secretary to be in violation of any requirement of this Section, may be liable
26 for a civil penalty, to be assessed by the ~~assistant~~ secretary or court, of not more than
27 twenty-five thousand dollars for each day of the continued noncompliance or
28 violation. The ~~assistant~~ secretary in order to enforce the provisions of this Section
29 may suspend or revoke any permit, compliance order, license, or variance which has

1 specific trust account in accordance with R.S. 30:88 prior to the operator change.

2 B.(1) Except as provided in Paragraph (2) of this Subsection, the amount of
3 the financial security shall be provided for in rules and regulations promulgated by
4 the ~~commissioner~~ **secretary** in accordance with the Administrative Procedure Act.
5 The amounts may be on an individual-well or multiple-well basis and may be
6 categorized based on the well's location.

7 (2) For an individual well located on land of a depth equal to or less than
8 three thousand feet, the financial security required shall be two dollars per foot.
9 However, the ~~commissioner~~ **secretary** may increase the financial security by rules
10 and regulations promulgated after September 1, 2017, in accordance with the
11 Administrative Procedure Act.

12 C. Financial security shall not be required for the following wells:

13 (1) Any well declared to be orphaned by the ~~commissioner~~ **secretary** and
14 subsequently transferred to another operator.

15 (2) Any well to be drilled by an operator who has an agreement with the
16 ~~office of conservation~~ **department** to plug a well that has been declared to be
17 orphaned by the ~~commissioner~~ **secretary** and that orphaned well is similar to the
18 proposed well in terms of depth and location.

19 §5. Permission to convert gas into carbon black; recycling gas; unit operations

20 A. In order to prevent waste of natural gas, the ~~commissioner~~ **secretary** may
21 grant to bona fide applicants permits for the building and operation of plants and to
22 burn natural gas into carbon black for the period of time fixed by the ~~commissioner~~
23 **secretary** in the permit, not to exceed twenty-five years and subject to the provisions
24 of the laws of the state and the rules and regulations of the department. It shall be a
25 violation of this Chapter for any person to build or operate a new plant, for these
26 purposes without the permit required by this Section.

27 B. In order to prevent waste and to avoid the drilling of unnecessary wells,
28 the ~~commissioner~~ **secretary** shall, after notice and upon hearing, and his
29 determination of feasibility, require the re-cycling of gas in any pool or portion of

1 a pool productive of gas from which condensate or distillate may be separated or
2 natural gasoline extracted, and promulgate rules to unitize separate ownership and
3 to regulate production of the gas and reintroduction of the gas into productive
4 formations after separation of condensate or distillate, or extraction of natural
5 gasoline, from the gas.

6 C.(1) Without any way modifying the authority granted to the ~~assistant~~
7 secretary ~~of the office of conservation~~ in R.S. 30:9(B) to establish a drilling unit or
8 units for a pool and in addition to the authority conferred in Subsection B of this
9 Section:

10 (a) The ~~assistant~~ secretary of the office of conservation upon the application
11 of any interested party, also is authorized and empowered to enter an order requiring
12 the unit operation of any pool or a combination of two pools in the same field,
13 productive of oil or gas, or both, in connection with the institution and operation of
14 systems of pressure maintenance by the injection of gas, water, or any other
15 extraneous substance, or in connection with any program of secondary or tertiary
16 recovery; and

17 (b) The ~~assistant~~ secretary of the office of conservation is further authorized
18 and empowered to require the unit operation of a single pool in any situation where
19 the ultimate recovery can be increased and waste and the drilling of unnecessary
20 wells can be prevented by such a unit operation.

21 (2) In connection with such an order of unit operation, the ~~assistant~~ secretary
22 of the office of conservation shall have the right to unitize, pool, and consolidate all
23 separately owned tracts and other property ownerships. Any order for such a unit
24 operation shall be issued only after notice and hearing and shall be based on all of
25 the following findings:

26 * * *

27 (d) At least three-fourths of the owners and three-fourths of the royalty
28 owners, as to a particular interest, as hereinafter defined, such three-fourths to be in
29 interest as determined under Subparagraph (c) of this Paragraph, shall have approved

1 the plan and terms of unit operation, such approval to be evidenced by a written
 2 contract or contracts covering the terms and operation of the unitization signed and
 3 executed by the three-fourths in interest of the owners and three-fourths in interest
 4 of the royalty owners and filed with the ~~assistant~~ secretary of the office of
 5 conservation on or before the day set for the hearing. Notwithstanding any other
 6 provision of this Subparagraph to the contrary, with respect to an order for unit
 7 operation for the production of brine, such approval shall only be required from at
 8 least three-fourths of the owners as to the particular interest, such approval to be
 9 evidenced by a written contract or contracts covering the terms and operation of the
 10 unitization signed and executed by the three-fourths in interest of the owners and
 11 filed with the ~~assistant~~ secretary of the office of conservation on or before the day
 12 set for the hearing.

13 * * *

14 (4) Upon application and after notice and a public hearing and consideration
 15 of all available geological and engineering evidence, the ~~Assistant Secretary of the~~
 16 ~~Office of Conservation~~ **secretary**, to the extent required by such evidence, may
 17 revise any reservoirwide unit or units heretofore created by the ~~Assistant Secretary~~
 18 ~~of the Office of Conservation~~ **secretary**.

19 * * *

20 (6) No order of the ~~commissioner~~ **secretary** entered pursuant hereto shall
 21 have the effect of enlarging, displacing, varying, altering, or in anywise whatsoever
 22 modifying or changing contracts in existence on the effective date of this Act
 23 concerning the unitization of any pool (reservoir) or pools (reservoirs) or field (as
 24 defined in the contract) for the production of oil, gas, brine, or any combination
 25 thereof.

26 D.(1) In order to prevent waste and increase the ultimate recovery of oil or
 27 gas, or both, the ~~assistant~~ secretary of the office of conservation, upon the application
 28 of any interested owner, and only after notice and a public hearing, is authorized to
 29 approve a cyclic injection project for the operation of a well by the method of

1 enhanced recovery known as cyclic injection, without the formation of a unit under
 2 Subsection C of this Section or under any other provisions of this Chapter. No
 3 operator shall utilize cyclic injection without first securing the ~~assistant~~ secretary's
 4 approval pursuant to this Subsection. For the purposes of this Subsection, "cyclic
 5 injection" is hereby defined as a single-well process in which a production well is
 6 injected with a substance for the purpose of enhanced recovery. After a shut-in
 7 period, the well is returned to production. This procedure may be performed
 8 repeatedly on one or more wells in a reservoir.

9 (2) Prior to approving any cyclic injection project the ~~assistant~~ secretary must
 10 find that the project will not drain any area of the reservoir different from that being
 11 drained by the project well prior to initiation of the project, and that the project will
 12 not otherwise adversely affect other owners having rights in the same reservoir in
 13 which the applicant proposed to conduct cyclic injection. If the ~~assistant~~ secretary
 14 does not make these findings required in the preceding sentence, he shall not approve
 15 the cyclic injection project, and it shall not be conducted, unless:

16 * * *

17 §5.1. Deep pool order; ultra deep structure units; application; procedure; allocation
 18 of costs; rules and regulations

19 A. The following shall be applicable to deep pool units:

20 (1) In order to prevent waste and to avoid the drilling of unnecessary wells,
 21 and to encourage the development of deep oil and gas pools in Louisiana, the
 22 ~~commissioner~~ **secretary** of conservation is authorized, as provided in this
 23 Subsection, to establish a single unit to be served by one or more wells for a deep
 24 pool and to adopt a development plan for such deep unit.

25 (2) Without in any way modifying the authority granted to the ~~commissioner~~
 26 **secretary** in R.S. 30:9(B) to establish a drilling unit or units for a pool and in
 27 addition to the authority conferred in R.S. 30:5, the ~~commissioner~~ **secretary** upon
 28 the application of any interested party may enter an order requiring the unit operation
 29 of any deep pool when such unit operation will promote the development of such

1 deep pools, prevent waste, and avoid the drilling of unnecessary wells.

2 (3) In connection with such order, the ~~commissioner~~ secretary shall have the
3 right to establish a unit for a deep pool and to unitize, force pool, and consolidate all
4 separately owned tracts and other property ownerships within such unit. Any order
5 creating a unit for a deep pool shall be issued only after notice and public hearing
6 and shall be based on findings that:

7 * * *

8 (e) The plan of development for the unit is reasonable. The plan shall be
9 revised only if approved by the ~~commissioner~~ secretary after notice and public
10 hearing.

11 * * *

12 (5) No order shall be issued by the ~~commissioner~~ secretary unless interested
13 parties have been provided a reasonable opportunity to review and evaluate all data
14 submitted by the applicant to the ~~commissioner~~ secretary to establish the limits of
15 the deep pool, including seismic data.

16 (6) The order creating the unit shall designate a unit operator and shall also
17 make provision for the proportionate allocation to the owners (lessees or owners of
18 unleased interests) of the costs and expenses of the unit operation, which allocation
19 shall be in the same proportion that the separately owned tracts share in unit
20 production. The cost of capital investment in wells and physical equipment and
21 intangible drilling costs, in the absence of voluntary agreement among the owners
22 to the contrary, shall be shared in like proportion. However, no such owner who has
23 not consented to the unitization shall be required to contribute to the costs or
24 expenses of the unit operation or to the cost of capital investment in wells and
25 physical equipment and intangible drilling costs except out of the proceeds of
26 production accruing to the interest of such owner out of production from such unit
27 operation. In the event of a dispute relative to the calculation of unit well costs or
28 depreciated unit well costs, the ~~commissioner~~ secretary shall determine the proper
29 costs after notice to all interested owners and public hearing thereon.

1 (7) Upon application and after notice and public hearing and consideration
2 of all available geological and engineering evidence, the ~~commissioner~~ **secretary**,
3 to the extent required by such evidence, may create, revise, or dissolve any unit
4 provided for under this Subsection or modify any provision of any order issued
5 hereunder. Any such order shall provide for the allocation of unit production on a
6 just and equitable basis to each separately owned tract within the unit.

7 (8) The ~~commissioner~~ **secretary** shall prescribe, issue, amend, and rescind
8 such orders, rules, and regulations as he may find necessary or appropriate to carry
9 out the provisions of this Subsection.

10 (9) While this Subsection authorizes the initial creation of a single unit to be
11 served by one or more wells, nothing herein shall be construed as limiting the
12 authority of the ~~commissioner~~ **secretary** to approve the drilling of alternate unit
13 wells on drilling units established pursuant to R.S. 30:9(B).

14 B. The following shall be applicable to ultra deep structure units:

15 (1) In order to prevent waste and to avoid the drilling of unnecessary wells,
16 and to encourage the development of ultra deep oil and gas structures in Louisiana,
17 the ~~commissioner~~ **secretary** of conservation is authorized, as provided in this
18 Subsection, to establish a single unit to be served by one or more wells for an ultra
19 deep structure and to adopt a plan of development for such ultra deep structure unit.
20 For purposes of this statute, a "structure" is defined as a unique geologic feature that
21 potentially traps hydrocarbons in one or more pools or zones.

22 (2) Without in any way modifying the authority granted to the ~~commissioner~~
23 **secretary** by R.S. 30:9(B) to establish a drilling unit or units for a pool and in
24 addition to the authority conferred by R.S. 30:5 and 5.2, the ~~commissioner~~ **secretary**,
25 upon the application of any interested party, may enter an order requiring the unit
26 operation of any ultra deep structure when such unit operation will promote the
27 development of such ultra deep structure, prevent waste, and avoid the drilling of
28 unnecessary wells.

29 (3) In connection with such order, the ~~commissioner~~ **secretary** shall have the

1 right to establish a unit no greater than nine thousand acres for an ultra deep structure
 2 and to unitize, force pool, and consolidate all separately owned tracts and other
 3 property ownerships within such unit. Any order creating a unit for an ultra deep
 4 structure shall be issued only after notice and public hearing and shall be based on
 5 findings that:

6 * * *

7 (5) Upon application of any landowner or other interested party, or at the
 8 ~~commissioner's~~ **secretary's** discretion, the plan of development may be revised by
 9 the ~~commissioner~~ **secretary** after notice and public hearing for good cause.

10 * * *

11 (7) No order creating a unit for an ultra deep structure shall be issued by the
 12 ~~commissioner~~ **secretary** unless interested parties have been provided a reasonable
 13 opportunity to review and evaluate all data, including seismic data, submitted by the
 14 applicant to the ~~commissioner~~ **secretary** to establish the limits of the deep structure.

15 * * *

16 (9) The initial well and each subsequent well proposed or drilled pursuant to
 17 the plan of development shall be deemed a unit well. The provisions of R.S.
 18 30:10(A)(2) shall be applicable to ultra deep structure units, including the applicable
 19 risk charge. In the event of a dispute relative to the calculation of unit well costs or
 20 depreciated unit well costs, the ~~commissioner~~ **secretary** shall determine the proper
 21 costs after notice to all interested owners and public hearing thereon.

22 (10) Upon application by any landowner or other interested party, or at the
 23 ~~commissioner's~~ **secretary's** discretion, and after notice and public hearing and
 24 consideration of available geological, engineering, and other relevant evidence, the
 25 ~~commissioner~~ **secretary**, to the extent required by such evidence, may by order
 26 create, revise, confirm, or dissolve any unit provided for under this Subsection or
 27 modify any provision of any order issued hereunder. Any such order shall provide
 28 for the allocation of unit production on a just and equitable basis to each separately
 29 owned tract within the unit. The applicant shall, in all cases, have the burden of proof

1 that the existing unit or order should be revised, confirmed, dissolved, or amended
 2 in the manner proposed in the application. If the ~~commissioner~~ secretary determines
 3 that the unit operator has not substantially complied with the plan of development,
 4 the unit operator shall be required to show cause why the unit should not be reduced
 5 in size.

6 * * *

7 (12) The ~~commissioner~~ secretary shall prescribe, issue, amend, and rescind
 8 such orders, rules, and regulations as he may find necessary or appropriate to carry
 9 out the provisions of this Subsection.

10 (13) While the provisions of this Subsection authorize the initial creation of
 11 a single unit to be served by one or more wells, nothing herein shall be construed as
 12 limiting the authority of the ~~commissioner~~ secretary to approve the drilling of
 13 alternate unit wells on drilling units established pursuant to R.S. 30:9(B).

14 §5.2. Coal seam natural gas producing areas order; application; procedure;
 15 allocation of costs; rules and regulations

16 A. In order to prevent waste and to avoid the drilling of unnecessary wells
 17 and to encourage the development of coal seam natural gas producing areas in
 18 Louisiana, the ~~commissioner of conservation~~ secretary is authorized, as provided in
 19 this Section, to establish a single unit to be served by one or more wells for a coal
 20 seam natural gas producing area.

21 B. Without in any way modifying the authority granted to the ~~commissioner~~
 22 secretary in R.S. 30:9(B) to establish a drilling unit or units for a pool and in
 23 addition to the authority conferred in R.S. 30:5, the ~~commissioner~~ secretary, upon
 24 the application of any interested party, may enter an order requiring the unit
 25 operation of any coal seam natural gas producing area when such unit operation will
 26 promote the development of such coal seam natural gas producing area, prevent
 27 waste, and avoid the drilling of unnecessary wells.

28 C. In connection with such order, the ~~commissioner~~ secretary shall have the
 29 right to establish a unit for a coal seam natural gas producing area and to unitize,

1 force pool, and consolidate all separately owned tracts and other property ownerships
2 within such unit. Any order creating a unit for a coal seam natural gas producing area
3 shall be issued only after notice and a public hearing and shall be based on findings
4 that:

5 * * *

6 E. No order shall be issued by the ~~commissioner~~ secretary unless interested
7 parties have been provided a reasonable opportunity to review and evaluate all data
8 submitted by the applicant to the ~~commissioner~~ secretary to establish the limits of
9 the coal seam natural gas producing area.

10 F. The order creating the unit shall designate a unit operator and shall also
11 make provision for the proportionate allocation to the owners (lessees or owners of
12 unleased interests) of the costs and expenses of the unit operation, which allocation
13 shall be in the same proportion that the separately owned tracts share in unit
14 production. The cost of capital investment in wells and physical equipment and
15 intangible drilling costs, in the absence of voluntary agreement among the owners
16 to the contrary, shall be shared in like proportion. However, no such owner who has
17 not consented to the unitization shall be required to contribute to the costs or
18 expenses of the unit operation or to the cost of capital investment in wells and
19 physical equipment and intangible drilling costs except out of the proceeds of
20 production accruing to the interest of such owner out of production from such unit
21 operation. In the event of a dispute relative to the calculation of unit well costs or
22 depreciated unit well costs, the ~~commissioner~~ secretary shall determine the proper
23 costs after notice to all interested owners and a public hearing thereon.

24 G. Upon application and after notice and a public hearing and consideration
25 of all new available geological and engineering evidence, the ~~commissioner~~
26 secretary, to the extent required by such evidence, may create, revise, or dissolve
27 any unit provided for under this Section or modify any provision of any order issued
28 pursuant to this Section. Any such order shall provide for the allocation of unit
29 production on a just and equitable basis to each separately owned tract within the

1 unit.

2 H. The ~~commissioner~~ secretary shall prescribe, issue, amend, and rescind
3 such orders, rules, and regulations as he may find necessary or appropriate to carry
4 out the provisions of the Section.

5 §6. Hearings; notice; rules of procedure; emergency; service of process; public
6 records; request for hearings; orders and compliance orders

7 A. The ~~commissioner~~ secretary shall prescribe the rules of order or
8 procedure in hearings or other proceedings before him under this Chapter.

9 B. No rule, regulation, order, or change, renewal, or extension thereof, shall,
10 in the absence of an emergency, be made by the ~~commissioner~~ secretary under the
11 provisions of this Chapter except after a public hearing upon at least ten days' notice
12 given in the manner and form prescribed by him. This hearing shall be held at a time
13 and place and in the manner prescribed by the ~~commissioner~~ secretary. The
14 ~~commissioner~~ secretary, in his discretion, may designate a member of his staff to
15 conduct public hearings on his behalf. Any person having an interest in the subject
16 matter of the hearing shall be entitled to be heard. Whenever any application shall
17 be made to the ~~commissioner of conservation~~ secretary for creation, revision, or
18 modification of any unit or units for production of oil or gas, or for adoption of any
19 plan for spacing of wells or for cycling of gas, pressure maintenance or restoration,
20 or other plan of secondary recovery, the applicant shall be required to file with the
21 application two copies of a map of such unit or units or well spacing pattern or two
22 explanations of such plan of cycling, pressure maintenance or restoration, or other
23 secondary recovery program and at least thirty days' notice shall be given of the
24 hearings to be held thereon, in the manner prescribed by the ~~commissioner of~~
25 ~~conservation~~ secretary and a copy of such plat or explanation of program shall
26 remain on file in the ~~office of conservation~~ department in Baton Rouge and in the
27 office of the district manager of the conservation district in which the property is
28 located, and be open for public inspection, at least thirty days prior to such hearing.

29 C. If the ~~commissioner~~ secretary finds an existing emergency which in his

1 judgment requires the making, changing, renewal, or extension of a rule, regulation,
2 or order without first having a hearing, the emergency rule, regulation, or order shall
3 have the same validity as if a hearing had been held after due notice. The emergency
4 rule, regulation, or order shall remain in force no longer than fifteen days from its
5 effective date. In any event, it shall expire when the rule, regulation, or order made
6 after notice and hearing with respect to the same subject matter becomes effective.

7 D. Should the ~~commissioner~~ **secretary** elect to give notice by personal
8 service, it may be made by any officer authorized to serve process or any agent of
9 the ~~commissioner~~ **secretary** in the same manner as is provided by law for the service
10 of citation in civil actions in the district courts. Proof of the service by an agent shall
11 be by the affidavit of the person making it.

12 E. All rules, regulations, and orders made by the ~~commissioner~~ **secretary**
13 shall be in writing and shall be entered in full by him in a book kept for that purpose.
14 This book shall be a public record and shall be open for inspection at all times during
15 reasonable office hours. A copy of a rule, regulation, or order, certified by the
16 ~~commissioner~~ **secretary**, shall be received in evidence in all courts of this state with
17 the same effect as the original.

18 F. Any interested person has the right to have the ~~commissioner~~ **secretary**
19 call a hearing for the purpose of taking action in respect to a matter within the
20 jurisdiction of the ~~commissioner~~ **secretary** by making a request therefor in writing.
21 Upon receiving the request the ~~commissioner~~ **secretary** shall promptly call a
22 hearing. After the hearing, and with all convenient speed and in any event within
23 thirty days after the conclusion of the hearing the ~~commissioner~~ **secretary** shall take
24 whatever action he deems appropriate with regard to the subject matter. In the event
25 of failure or refusal of the ~~commissioner~~ **secretary** to issue an order within the
26 period of thirty days, he may be compelled to do so by mandamus at the suit of any
27 interested person.

28 G. Notwithstanding the provisions of Subsections B and C to the contrary,
29 the ~~commissioner~~ **secretary**, upon determining that a violation of this Chapter or the

1 regulations adopted hereunder has occurred, may impose a civil penalty as provided
2 in this Chapter. Additionally, upon determining that a violation of this Chapter or the
3 regulations adopted hereunder has occurred, the ~~commissioner~~ **secretary** may issue
4 an order requiring compliance. Any such order issued shall state, with reasonable
5 specificity, the nature of the violation, any cessation of activities or affirmative
6 operations required to achieve compliance, and a time limit within which compliance
7 with the order must be achieved. Noncompliance with any such order to comply shall
8 constitute a violation of this Chapter, and the ~~commissioner~~ **secretary** may impose
9 a civil penalty for such violation. Any person subjected to a civil penalty shall have
10 the right to a public hearing if requested in writing, which written request shall
11 suspend the imposition of the penalty until final action is taken by the ~~commissioner~~
12 **secretary** after hearing.

13 H. When an application for any permit to construct or drill a Class V or Class
14 VI well related to the geologic sequestration of carbon dioxide becomes complete,
15 the ~~commissioner~~ **secretary** shall notify the governing authority of any parish
16 included in the permit application. The notice to the governing authority of the parish
17 shall be made no later than the date on which public notice is issued in accordance
18 with applicable law or regulations. Notice may be made by electronic mail to the
19 parish president, police jury president, or mayor-president, depending on the form
20 of parish government.

21 §6.1. Declaration of emergency

22 A. Notwithstanding any other provision of this Title, upon receipt of evidence
23 that there is an incident occurring or threatening to occur imminently at an oilfield
24 site or other facility, structure, or pipeline under the ~~commissioner's~~ **department's**
25 jurisdiction pursuant to R.S. 30:1 et seq., which is of such magnitude as to require
26 immediate action to prevent substantial or irreparable damage to the environment or
27 a serious threat to life or safety based on recognized criteria, standards or industry
28 practices, the ~~commissioner~~ **department** may declare in writing that an emergency
29 exists.

1 B. Upon declaration of an emergency, the ~~commissioner~~ **department** shall
2 notify the operator of record. Notification shall be made by telephone at the
3 emergency number on file in the ~~commissioner~~ **department**, telegraph, facsimile,
4 or personal appearance. If the operator cannot be contacted for notification within
5 twenty-four hours or if the operator of record fails to begin abatement procedures
6 within twenty-four hours after notice by the ~~commissioner~~ **department**, the
7 ~~commissioner~~ **department** shall begin the emergency procedures provided for in this
8 Section. Refusal on the part of the operator to begin abatement procedures after
9 notification by the ~~commissioner~~ **department** shall constitute a failure or refusal to
10 comply with the provisions of this Title and rules, regulations, and orders issued
11 thereunder.

12 C. When an emergency situation is declared, the ~~commissioner~~ **department**
13 is authorized to undertake the containment and abatement of the pollution source and
14 pollutants and may retain personnel or contract for these purposes with persons who
15 shall operate under his direction. All contracts let by the ~~commissioner~~ **department**
16 to respond to a declared emergency shall be exempt from the provisions of Chapter
17 10 of Title 38 of the Louisiana Revised Statutes of 1950 and the Louisiana
18 Procurement Code. However, the ~~commissioner~~ **department** may employ an
19 informal bidding procedure by which bids are solicited from at least three bidders:
20 He **and** may order the operator of record or owner to undertake the containment,
21 abatement, or cleanup of such pollution source and pollutants. Failure to comply with
22 his order shall be a violation of this Title and shall be punishable as provided in this
23 Title. The ~~commissioner~~ **department** shall submit an annual report to the House
24 Committee on Natural Resources and Environment and Senate Committee on
25 Natural Resources listing the number and type of emergencies declared within the
26 previous year.

27 D.(1) The ~~commissioner~~ **department** may issue permits, variances, or other
28 orders as necessary to respond to the emergency, which shall be effective
29 immediately upon issuance, and any request for hearing, appeal, or request for

1 review shall not suspend the implementation of the action ordered. The term of any
2 such emergency action shall be limited to the time necessary to address the
3 emergency conditions.

4 * * *

5 F. In responding to an emergency, the ~~commissioner~~ **department** may utilize
6 any funds allowable under federal law or state law or any funds which have been
7 appropriated for such purposes, including but not limited to the Oilfield Site
8 Restoration Fund pursuant to R.S. 30:80 et seq. Recovery of costs expended shall be
9 in accordance with the statutes, rules, and regulations applicable to the source of
10 funds.

11 * * *

12 §8. Subpoenas, and production of records; service; excuses for disobedience;
13 enforcement of subpoenas

14 A. The ~~commissioner~~ **secretary** may subpoena witnesses and require their
15 attendance and the giving of testimony before him. He may require the production
16 of any books, papers, or records material to the questions lawfully before him.

17 (1) Subpoenas shall be served by any agent of the department ~~of~~
18 ~~conservation~~, by the sheriff, or by any other officer authorized by law to serve
19 process in this state.

20 (2) No person shall be excused from attending and testifying or producing
21 books, papers, or records, or from obeying the subpoena of the ~~commissioner~~
22 **secretary** or of a court of record on the ground that the testimony or evidence
23 required of him may tend to incriminate him or subject him to penalty or forfeiture.

24 (3) Nothing contained in this Subsection shall be construed as requiring any
25 person to produce books, papers, or records, or to testify in response to any inquiry
26 not pertinent to some question lawfully before the ~~commissioner~~ **secretary** or court
27 for determination.

28 (4) No natural person shall be subjected to criminal prosecution or to any
29 penalty or forfeiture on account of anything concerning which he may be required

1 to testify or produce evidence before the ~~commissioner~~ **secretary** or a court.

2 * * *

3 B. In the case of failure or refusal of a person to comply with a subpoena
4 issued by the ~~commissioner~~ **secretary**, or in the case of the refusal of a witness to
5 testify or answer as to a matter regarding which he may be lawfully interrogated, any
6 district court on the application of the ~~commissioner~~ **secretary** may, in term time or
7 in vacation, issue an attachment for the person to compel him to comply with the
8 subpoena and to attend before the ~~commissioner~~ **secretary** with the desired
9 documents and to give his testimony upon whatever matters are lawfully required.

10 The court may punish for contempt those disobeying its orders as in the case
11 of disobedience of a subpoena issued by the court or refusal to testify therein.

12 §9. Production from pool; drilling units; equitable share; rules and regulations

13 A. Whether or not the total production from a pool be limited or prorated, no
14 rule, regulation, or order of the ~~commissioner~~ **secretary** shall in terms or effect:

15 * * *

16 B. For the prevention of waste and to avoid the drilling of unnecessary wells,
17 the ~~commissioner~~ **secretary** shall establish a drilling unit or units for each pool,
18 except for those pools which, prior to July 31, 1940, had been developed to an extent
19 and where conditions exist making it impracticable or unreasonable to use a drilling
20 unit at the present stage of development. A drilling unit, as contemplated herein,
21 means the maximum area which may be efficiently and economically drained by the
22 well or wells designated to serve the drilling unit as the unit well, substitute unit
23 well, or alternate unit well. This unit shall constitute a developed area as long as a
24 well is located thereon which is capable of producing oil, gas, or brine in paying
25 quantities.

26 C. Each well permitted to be drilled upon a drilling unit hereafter established
27 shall be drilled at the location designated by the ~~commissioner of conservation~~
28 **secretary**, after public hearing, in the order creating the unit. The ~~commissioner of~~
29 ~~conservation~~ **secretary** shall consider all available geological and engineering

1 evidence and shall provide for the unit well to be located at the optimum position in
2 the drilling unit for the most efficient and economic drainage of such unit with such
3 exceptions as may be reasonably necessary where topographical conditions exist that
4 would make such a location of the unit well unduly burdensome or where the
5 designated unit well was drilled or commenced prior to the creation of the drilling
6 unit; provided, however, the ~~commissioner of conservation~~ **secretary** shall fix the
7 well location for each drilling unit so that the producer thereof shall be allowed to
8 produce no more than his just and equitable share of the oil and gas in the pool, as
9 this share is set forth in this Section.

10 D. Subject to the reasonable necessities for the prevention of waste, and to
11 reasonable adjustment because of structural position, a producer's just and equitable
12 share of the oil, gas, or brine in the pool, also referred to as a tract's just and equitable
13 share, is that part of the authorized production of the pool, whether it be the total
14 which could be produced without any restriction on the amount of production or
15 whether it be an amount less than that which the pool could produce if no restriction
16 on amount were imposed, which is substantially in the proportion that the quantity
17 of recoverable oil, gas, or brine in the developed area of his tract or tracts in the pool
18 bears to the recoverable oil, gas, or brine in the total developed area of the pool,
19 insofar as these amounts can be practically ascertained. To that end, the rules,
20 regulations, and orders of the ~~commissioner~~ **secretary** shall be such as will prevent
21 or minimize reasonably avoidable net drainage from each developed area, that is,
22 drainage not equalized by counter drainage, and will give to each producer the
23 opportunity to use his just and equitable share of the production. In determining each
24 producer's just and equitable share of the production authorized for the pool, the
25 ~~commissioner~~ **secretary** is authorized to give due consideration to the productivity
26 of the well or wells located thereon, as determined by flow tests, bottom hole
27 pressure tests, or any other practical method of testing wells and producing
28 structures, and to consider other factors and geological and engineering tests and data
29 as may be determined by the ~~commissioner~~ **secretary** to be pertinent or relevant to

1 (ii) No change or division of the ownership of a nonparticipating owner who
 2 is receiving a portion of the proceeds from the sale or other disposition of production
 3 from the drilling owner shall be binding upon the drilling owner for the purpose of
 4 paying to the nonparticipating owner for the benefit of its lessor royalty owner or
 5 overriding royalty owner, under Subitems (aa) and (bb) of this Item, until such new
 6 nonparticipating owner acquiring any interest has furnished the drilling owner, at the
 7 drilling owner's address as reflected in the records maintained by the ~~office of~~
 8 **conservation department**, with a certified copy of the instrument or instruments,
 9 constituting the chain of title from the original nonparticipating owner.

10 * * *

11 (vi) The notice to be provided by the drilling owner to the other owners in the
 12 unit pursuant to Item (iv) of this Subparagraph shall contain:

13 * * *

14 (bb) A copy of the order of the ~~commissioner~~ **secretary** creating the drilling
 15 unit to which the subsequent unit operation relates.

16 * * *

17 (c) Should a drilling unit be created by order of the ~~commissioner~~ **secretary**
 18 around a well already drilled or drilling and including one or more tracts as to which
 19 the owner or owners thereof had not participated in the risk and expense of drilling
 20 such well, then the provisions of this Subsection for notice, election, and
 21 participation shall be applicable as if a well were being proposed by the owner who
 22 drilled or was drilling such well; however, the cost of drilling, testing, completing,
 23 equipping, and operating the well allocable to each tract included in the unit shall be
 24 reduced in the same proportion as the recoverable reserves in the unitized pool have
 25 been recovered by prior production, if any, in which said tract or tracts did not
 26 participate prior to determining the share of cost allocable to such tract or tracts.

27 (d)(i) Should a drilling unit be revised by order of the ~~commissioner~~
 28 **secretary** so as to include an additional tract or tracts, then the provisions of this
 29 Subsection for notice, election, and participation shall be applicable to such added

1 tract or tracts and the owner thereof as if a well were being proposed by the owner
 2 who had drilled the well; however, the cost of drilling, testing, completing,
 3 equipping, and operating the unit well shall be reduced in the same proportion as the
 4 recoverable reserves in the unitized pool have been recovered by prior production,
 5 if any, in which said tract or tracts did not participate prior to determining the share
 6 of cost allocable to the subsequently included tract or tracts.

7 (ii) Should a drilling unit be revised by order of the ~~commissioner~~ **secretary**
 8 as to exclude a tract or tracts, the cost of drilling, testing, completing, equipping, and
 9 operating the unit well shall be reduced in the same proportion as the recoverable
 10 reserves in the unitized pool have been recovered by prior production to determine
 11 the share of cost allocable to the subsequently excluded tract or tracts.

12 * * *

13 (f) In the event of a dispute relative to the calculation of unit well costs or
 14 depreciated unit well costs, the ~~commissioner~~ **secretary** shall determine the proper
 15 costs after notice to all interested owners and a public hearing thereon.

16 * * *

17 (3) If there is included in any unit created by the ~~commissioner~~ **secretary**
 18 ~~of conservation~~ **secretary** one or more unleased interests for which the party or parties
 19 entitled to market production therefrom have not made arrangements to separately
 20 sell or otherwise dispose of the share of such production attributable to such tract,
 21 and the unit operator sells or otherwise disposes of such unit production, then the
 22 unit operator shall pay to such party or parties such tract's pro rata share of the
 23 proceeds of the sale or other disposition of production within one hundred eighty
 24 days of such sale or other disposition.

25 B. Should the owners of separate tracts embraced within a drilling unit fail
 26 to agree upon the pooling of the tracts and the drilling of a well on the unit, and
 27 should it be established by final and unappealable judgment of court that the
 28 ~~commissioner~~ **secretary** is without authority to require pooling as provided for in
 29 Subsection A of this Section, then, subject to all other applicable provisions of this

1 Chapter, the owner of each tract embraced within the drilling unit may drill thereon.
2 The allowable production therefrom shall be such proportion of the allowable for the
3 full unit as the area of the separately owned tract bears to the full drilling unit.

4 C. For purposes of this Section, the following definitions shall apply:

5 * * *

6 (7) "Unitized interval" means the subsurface interval defined in the ~~office of~~
7 ~~conservation~~ **department** order creating the unit or units that the existing wellbore
8 is serving as a unit well, alternate unit well, substitute unit well, or cross-unit well.

9 §10.1. Authority of governor with advice of the ~~commissioner of conservation~~
10 **secretary** to enter unitization agreements affecting the production
11 from state and federal waterbottoms

12 * * *

13 B. Unit Agreement. (1) In accordance with the terms of such Offshore
14 Production Agreement or any act of the United States Congress providing with
15 respect thereto, the governor or his designee is authorized to enter into agreements
16 for the unit operations of all or any portion or portions of any common potentially
17 hydrocarbon bearing area underlying the federal and state boundary offshore if
18 reasonably necessary to prevent waste, protect correlative rights, or avoid the drilling
19 of unnecessary wells.

20 * * *

21 (3) Upon a determination by the governor that a common potentially
22 hydrocarbon bearing area may underlie the federal and state boundary offshore, all
23 or any portion or portions of which the governor has reason to believe may be
24 appropriate for unit operations, the governor shall direct the ~~commissioner of~~
25 ~~conservation~~ **secretary** to call a hearing for the purpose of receiving evidence from
26 affected state or federal lessees or from any other interested persons. The
27 ~~commissioner~~ **secretary** shall, after a review of all testimony and evidence, transmit
28 to the governor an advisory opinion containing such information and
29 recommendations as may be requested by the governor. The advisory opinion shall

1 be deemed confidential and shall be exempt from the provisions of R.S. 44:1 et seq.,
2 in accordance with the provisions of R.S. 44:4(8) and 4.1(B).

3 (4) After a final unit agreement by the state of Louisiana and the United
4 States or by final decision of an arbitrator or court of competent jurisdiction, or
5 otherwise, the ~~commissioner~~ **secretary** shall, if directed by the governor, issue an
6 order ratifying the terms of the agreement or final decision. In the event that a
7 reservoir-wide unit is created, the ~~commissioner~~ **secretary** is exempt from the
8 requirements of R.S. 30:5(B) and (C) in issuing such order. Neither the agreement
9 nor any order issued pursuant to it shall be subject to the provisions of R.S. 30:12.

10 (5) The ~~commissioner~~ **secretary** shall have full authority to enforce the unit
11 agreement and order in the same manner as any other order issued under the
12 provisions of this Chapter, and to issue such additional rules, regulations, or orders
13 as may be necessary to accomplish the purposes of this Section.

14 §11.1. Filing and recording of orders creating drilling or production units

15 Within thirty days after the issuance thereof, the ~~commissioner~~ of
16 ~~conservation~~ **secretary** of the state of Louisiana shall cause to be filed and recorded
17 in the conveyance records of the parish or parishes in which the immovable property
18 affected thereby is situated certified copies of all orders and amendments thereof
19 creating drilling or production units.

20 §12. Court review and injunction; venue; procedure; burden of proof

21 A. (1) A person who is aggrieved by any law of this state with respect to
22 conservation of oil or gas, or both, or by a provision of this Chapter, or by a rule,
23 regulation, or order made by the ~~assistant secretary of the office of conservation~~
24 hereunder, or by an act done or threatened hereunder, and who has exhausted his
25 administrative remedy, may obtain court review by a suit for injunction or judicial
26 review against the ~~assistant~~ secretary as defendant.

27 (2) Suit for review shall be instituted in the district court of the parish in
28 which the principal office of the ~~assistant~~ secretary is located and must be brought
29 within sixty days of the administrative action that is the subject of the suit. In cases

1 of judicial review of adjudication proceedings, the sixty days shall begin to run after
2 mailing of notice of the final decision or order, or if a rehearing is requested within
3 sixty days after the decision thereon.

4 B.(1) Judicial review of adjudication proceedings before the ~~assistant~~
5 secretary may be obtained whether or not the plaintiff has applied for a rehearing. A
6 preliminary, procedural, or intermediate action or ruling by the ~~assistant~~ secretary is
7 immediately reviewable if review of the final decision of the ~~assistant~~ secretary
8 would not provide an adequate remedy and would inflict irreparable injury.

9 (2) Within thirty days after service of the petition or within further time
10 allowed by the court, the ~~assistant~~ secretary shall transmit to the reviewing court the
11 original or a certified copy of the entire record of the proceeding under review. By
12 stipulation of all parties to the review proceedings, the record may be shortened. A
13 party unreasonably refusing to stipulate to limit the record may be taxed by the court
14 for the additional costs. The court may require or permit subsequent corrections or
15 additions to the record.

16 (3) If, before the date set for hearing, application is made to the court for
17 leave to present additional evidence, and it is shown to the satisfaction of the court
18 that the additional evidence is material and that there were good reasons for failure
19 to present it in the proceeding before the ~~assistant~~ secretary, the court may order that
20 the additional evidence be taken before the ~~assistant~~ secretary upon conditions
21 determined by the court. The ~~assistant~~ secretary may modify his findings and
22 decision by reason of the additional evidence and shall file that evidence and any
23 modifications, new findings, or decisions with the reviewing court.

24 (4) The review shall be conducted by the court without a jury and shall be
25 confined to the record. In cases of alleged irregularities in procedure before the
26 ~~assistant~~ secretary not shown in the record, proof thereon may be taken in the court.
27 The court, upon request, shall hear oral argument and receive written briefs.

28 (5) The court may affirm the decision of the ~~assistant~~ secretary or remand the
29 case for further proceedings. The court may reverse or modify the decision if

1 substantial rights of the appellant have been prejudiced because the administrative
2 findings, inferences, conclusions, or decisions are:

3 * * *

4 (f) Manifestly erroneous in view of the reliable, probative, and, substantial
5 evidence on the whole record. In the application of the rule, where the ~~assistant~~
6 secretary has the opportunity to judge the credibility of witnesses by first-hand
7 observation of demeanor on the witness stand and the reviewing court does not, due
8 regard shall be given to the ~~assistant~~ secretary's determination on credibility issues.

9 C.(1) Any suit for an injunction brought under this Section shall be tried
10 summarily, and the attorney representing the ~~assistant~~ secretary may have the case
11 set for trial after ten days' notice to the plaintiff or his attorney of record.

12 (2) The burden of proof shall be upon the plaintiff, and all pertinent evidence
13 with respect to the validity or reasonableness of the order of the ~~assistant~~ secretary
14 complained of shall be admissible. The law, the provision of this Chapter, or the rule,
15 regulation, or order complained of shall be taken as prima facie valid. This
16 presumption shall not be overcome in connection with any application for injunctive
17 relief, including a temporary restraining order, by verified petition or affidavit of or
18 in behalf of the applicant.

19 * * *

20 §13. Temporary restraining order or injunction; notice and hearing; bond

21 A. No temporary restraining order or injunction shall be granted against the
22 ~~commissioner of conservation~~ **secretary**, the attorney general, or any agent,
23 employee, or representative of the ~~commissioner~~ **secretary** restraining the
24 ~~commissioner~~ **secretary**, or any of his agents, employees, or representatives, or the
25 attorney general, from enforcing a statute of this state relating to conservation of oil
26 and gas, or any of the provisions of this Chapter, or any rule, regulation, or order
27 made hereunder, except after due notice to the ~~commissioner~~ **secretary**, and to all
28 other defendants, and after a hearing. It shall be clearly shown to the court that the
29 act done or threatened is without sanction of law, or that the provisions of this

1 Chapter, or the rule, regulation, or order complained of, is invalid, and that, if
2 enforced against the complaining party, will cause an irreparable injury. The nature
3 and extent of the probable invalidity of the law, or provision of this Chapter, or of
4 any rule, regulation, or order thereunder involved in the suit, shall be recited in the
5 order or decree granting the temporary relief, as well as a clear statement of the
6 probable damage relied upon by the court as justifying temporary injunctive relief.

7 B. No temporary injunction against the ~~commissioner~~ **secretary**, or the
8 department of ~~conservation~~, or its agents, employees, or representatives, or the
9 attorney general, shall become effective until the plaintiff shall execute a bond in an
10 amount and upon such conditions as the court directs.

11 §14. Suit by ~~commissioner~~ **secretary** for violation of law; venue; relief obtainable

12 A. Whenever it appears that a person is violating or is threatening to violate
13 a law of this state with respect to the conservation of oil or gas, or both, or a
14 provision of this Chapter, or a rule, regulation, or order made thereunder, the
15 ~~commissioner~~ **secretary** shall bring suit to restrain that person from continuing the
16 violation or from carrying out the threat.

17 B. Venue shall be in the district court in the parish of the residence of any one
18 of the defendants or in the parish where the violation is alleged to have occurred or
19 is threatened.

20 C. In this suit, the ~~commissioner~~ **secretary** may obtain injunctions,
21 prohibitory and mandatory, including temporary restraining orders and preliminary
22 injunctions, as the facts warrant, including, when appropriate, injunctions restraining
23 a person from moving or disposing of illegal oil, illegal gas, or an illegal product.
24 Any or all of these illegal commodities may, in the court's discretion, be ordered
25 impounded or placed under the control of an agent appointed by the court.

26 §15. Appeal

27 In proceedings brought under authority of, or for the purpose of contesting
28 the validity of, a provision of this Chapter, or of an oil or gas conservation law of this
29 state, or of a rule, regulation, or order issued thereunder, appeals may be taken in

1 accordance with the general laws relating to appeals. In appeals from judgments or
 2 decrees in suits to contest the validity of a provision of this Chapter, or a rule or
 3 regulation of the ~~commissioner~~ **secretary** hereunder, the appeals when docketed in
 4 the proper appellate court shall be placed on the preference docket of the court and
 5 may be advanced as the court directs.

6 * * *

7 §18. Penalties for violation of ~~Chapter~~; venue

8 A.(1) Whoever violates a provision of this ~~Chapter~~ **Title**, or a rule, regulation,
 9 or order of the ~~commissioner~~ **department** made hereunder, shall be subject to a civil
 10 penalty of not more than five thousand dollars a day for each day of violation and for
 11 each act of violation.

12 (2) Whoever knowingly and willfully violates a provision of this ~~Chapter~~
 13 **Subtitle**, or a rule, regulation, or order of the ~~commissioner~~ **department** made
 14 ~~hereunder pursuant to this Subtitle~~, shall be deemed guilty of a misdemeanor and,
 15 upon conviction by a court of competent jurisdiction, shall be fined not more than
 16 five thousand dollars for each day of violation and for each act of violation, if a
 17 penalty for the violation is not otherwise provided in this ~~Chapter~~ **Subtitle**.

18 (3) Notwithstanding any provisions of this Section to the contrary, whoever
 19 violates the provisions of R.S. 30:4(C)(16) or the rules, regulations or orders of the
 20 ~~commissioner~~ **department** made thereunder, and who is disposing or has disposed
 21 of hazardous wastes identified and designated as such by the department under the
 22 provisions of R.S. 30:2173 may be liable for a civil penalty of not more than twenty-
 23 five thousand dollars for each day of violation and for each act of violation.

24 (4) Whoever willfully and knowingly violates the provisions of R.S.
 25 30:4(C)(16) or the rules, regulations and orders of the ~~commissioner~~ **department**
 26 made thereunder in the disposal of hazardous wastes identified and designated as
 27 such by the department under the provisions of R.S. 30:2173 shall be fined not more
 28 than twenty-five thousand dollars per day of violation and costs of prosecution or
 29 imprisoned for not more than one year, or both, and in such instances the prosecution

1 may be instituted by the district attorney having criminal jurisdiction.

2 (5) Any purchaser of oil and gas from any owner who violates a provision of
3 this ~~Chapter~~ Subtitle, or a rule, regulation, or order of the ~~commissioner~~
4 department, may be ordered by the ~~commissioner~~ department to hold in escrow
5 any monies allocated to such owners. Monies allocated to royalty owners and
6 overriding royalty owners shall not be affected by this Paragraph.

7 (6)(a)(i) Notwithstanding any provision of this Section to the contrary, any
8 person found to be in violation of any provision of this ~~Chapter~~ Subtitle related to
9 the drilling or use of underground caverns for hydrocarbon storage or solution
10 mining, or any requirement, rule, regulation, or order related thereto, may be liable
11 for a civil penalty, to be assessed by the ~~commissioner~~ department or the court, of
12 not more than the cost to the state of any response action made necessary by such
13 violation that is not voluntarily paid by the violator, and a penalty of not more than
14 thirty-two thousand five hundred dollars for each day of violation. However, such
15 person may be liable for an additional penalty of not more than one million dollars
16 when any such violation is done intentionally, willfully, or knowingly and either
17 results in a discharge or disposal that causes irreparable or severe damage to the
18 environment or involves the discharge of a substance which endangers human life
19 or health.

20 (ii) If the penalty assessed by the ~~commissioner~~ department is upheld in full
21 or in part, the ~~commissioner~~ department shall be entitled to legal interest as
22 provided in R.S. 9:3500 from the date of imposition of the penalty until paid.

23 * * *

24 (b) Any person to whom a compliance order or a cease and desist order is
25 issued pursuant to this ~~Chapter~~ Subtitle who fails to take corrective action within the
26 time specified in said order shall be liable for a civil penalty to be assessed by the
27 ~~commissioner~~ department or the court of not more than fifty thousand dollars for
28 each day of continued violation or noncompliance.

29 (c)(i) In determining whether or not a civil penalty is to be assessed and in

1 determining the amount of the penalty or the amount agreed upon in compromise,
2 the following factors shall be considered:

3 * * *

4 (ff) Whether the noncompliance or violation and the surrounding
5 circumstances were immediately reported to the ~~commissioner~~ **department** and
6 whether the violation or noncompliance was concealed or if there was an attempt to
7 conceal by the person charged.

8 * * *

9 (ii) The ~~commissioner~~ **department** may supplement such criteria by rule. In
10 the event that the order with which the person failed to comply was an emergency
11 cease and desist order, no penalty shall be assessed if it appears upon later hearing
12 that said order was issued without reasonable cause.

13 (iii) The ~~commissioner~~ **department** by rule may establish classifications or
14 levels of violations and the appropriate enforcement response.

15 (d) After submission for a penalty determination at a hearing, the
16 ~~commissioner~~ **department** shall provide an opportunity for relevant and material
17 public comment relative to any penalty that may be imposed.

18 (e) If the penalty assessed by the ~~commissioner~~ **department** is upheld in full
19 or in part, the ~~commissioner~~ **department** shall be entitled to legal interest as
20 provided in R.S. 9:3500 from the date of imposition of the penalty until paid. If any
21 penalty assessed by the ~~commissioner~~ **department** under the provisions of this
22 Paragraph is vacated or reduced as the result of an appeal of the assessment, the court
23 shall award to the respondent legal interest as provided in R.S. 9:3500 on the amount
24 required to be refunded by the ~~commissioner~~ **department**.

25 B. Whoever knowingly and willfully aids or abets a person in the violation
26 of a law of this state relating to the conservation of oil or gas, or the violation of a
27 provision of this ~~Chapter~~ **Subtitle**, or any rule, regulation, or order made thereunder,
28 shall be subject to the same penalties provided **herein in this Section** for the
29 principal violator.

1 rulemaking provisions of the Administrative Procedure Act.

2 B.(1)(a) There shall be an annual fee payable to the ~~office of conservation~~
3 **department**, in a form and schedule prescribed by the ~~office of conservation~~
4 **department**, by oil and gas operators on capable oil wells and capable gas wells
5 based on a tiered system to establish parity on a dollar amount between the wells.
6 The tiered system shall be established annually by rule on capable oil and capable
7 gas production, including nonexempt wells reporting zero production during the
8 annual base period, such that the amount generated does not exceed three million six
9 hundred seventy-five thousand dollars for each fiscal year beginning with Fiscal
10 Year 2015-2016. Incapable oil, stripper oil, incapable gas well gas, and incapable oil
11 well gas shall be exempt from the fee. For the purposes of this Subsection, "capable
12 oil" means crude oil and condensate not classified as incapable oil or stripper oil by
13 the Department of Revenue. "Capable gas" means natural and casing head gas not
14 classified as incapable gas well gas or incapable oil well gas by the Department of
15 Revenue.

16 (b) There shall be an annual fee payable to the ~~office of conservation~~
17 **department**, in a form and schedule prescribed by the ~~office of conservation~~
18 **department**, on Class I wells in an amount not to exceed one million dollars for
19 Fiscal Year 2015-2016 and thereafter.

20 (c) There shall be an annual regulatory fee payable to the ~~office of~~
21 ~~conservation~~ **department**, in a form and schedule prescribed by the ~~office of~~
22 ~~conservation~~ **department**, on Class II wells, Class III wells, storage wells, Type A
23 facilities, and Type B facilities in an amount not to exceed two million one hundred
24 eighty-seven thousand five hundred dollars for Fiscal Year 2015-2016 and thereafter.
25 No fee shall be imposed on a Class II well of an operator who is also an operator of
26 a stripper crude oil well or incapable gas well certified pursuant to R.S. 47:633 by
27 the severance tax division of the Department of Revenue and located in the same
28 field as such Class II well.

29 (d) There shall be an application fee payable to the ~~office of conservation~~

1 department, in a form and schedule prescribed by the ~~office of conservation~~
2 department, by industries under the jurisdiction of the ~~office of conservation~~
3 department. In addition to any other fee that is on the schedule on July 1, 2015, the
4 ~~commissioner~~ secretary may collect the following fees:

5 * * *

6 (e) For the purposes of this Paragraph, exploration and production waste shall
7 not include produced brine, produced water, or salvageable hydrocarbons bound for
8 permitted salvage oil operators. There shall be a monthly fee payable to the ~~office~~
9 ~~of conservation~~ department of two cents per barrel of exploration and production
10 waste delivered, as reported on a form prescribed by the department to collect
11 commercial facilities monthly report of waste receipts, from the original generator
12 of the waste to the following facilities:

13 (i) ~~office of conservation~~ department-permitted off-site commercial
14 facilities.

15 (ii) Transfer stations permitted by the ~~office of conservation~~ department for
16 waste transfer to out-of-state treatment or disposal facilities.

17 (iii) Any other legally permitted Louisiana off-site waste storage, treatment,
18 or disposal facilities also approved by the ~~office of conservation~~ department for the
19 receipt of exploration and production waste.

20 (2)(a) There is hereby established a special statutorily dedicated fund account
21 in the state treasury to be known as the Oil and Gas Regulatory Dedicated Fund
22 Account, hereafter referred to as the "account". After deposit in the Bond Security
23 and Redemption Fund and after a sufficient amount is allocated from that fund to pay
24 all the obligations secured by the full faith and credit of the state that become due
25 and payable within each fiscal year, the treasurer shall pay into the account an
26 amount equal to the monies generated from collection of the fees provided for in this
27 Title, R.S. 40:1749.11 et seq., or Title 47 of the Louisiana Revised Statutes of 1950,
28 the rules and regulations promulgated thereunder, any fines and civil penalties or any
29 other provision of law relative to fees, fines, or civil penalties attributable to the

1 ~~office of conservation~~ **department**, and fifty percent of any annual assessment paid
 2 by an operator who chooses not to plug a well classified as inactive with the
 3 remainder being deposited into the Oilfield Site Restoration Fund.

4 (b) Monies deposited into the account shall be categorized as fees and
 5 self-generated revenue for the sole purpose of reporting related to the executive
 6 budget, supporting documents, and general appropriation bills. The monies credited
 7 to the account shall be appropriated by the legislature and dedicated solely to the use
 8 of the ~~office of conservation~~ **department** for the regulation of the oil and gas
 9 industry and other industries under the jurisdiction of the ~~office of conservation~~
 10 **department** and shall be used solely for the purposes of that program. Any monies
 11 remaining in the account at the end of any fiscal year shall remain with the account
 12 and shall not revert to the state general fund. All interest or earnings of the account
 13 shall be credited to the account. All fees and self-generated revenue remaining on
 14 deposit for the ~~office of conservation~~ **department** at the end of any fiscal year shall
 15 be deposited into the account. The amount appropriated from the account to the
 16 ~~office of conservation~~ **department** shall be subject to appropriation by the
 17 legislature.

18 * * *

19 **§21.1. Natural Resources Financial Security Fund**

20 **A.(1) There is hereby created, in the state treasury, a special fund to be**
 21 **known as the Natural Resources Financial Security Fund, hereinafter referred**
 22 **to as the "fund". The fund shall be used exclusively to support the Department**
 23 **of Conservation and Energy in administering, managing, and responding to**
 24 **financial security obligations related to oil and gas, injection and mining,**
 25 **surface mining, solar, wind, or any other natural resource or energy-related**
 26 **regulatory program for which financial security or financial assurance are**
 27 **required by law or regulation.**

28 **(2) Out of the funds remaining in the Bond Security and Redemption**
 29 **Fund, after a sufficient amount is allocated from that fund to pay all the**

1 obligations secured by the full faith and credit of the state that become due and
2 payable within each fiscal year, the treasurer shall pay into Natural Resources
3 Financial Security Fund an amount equal to the revenues generated from
4 collection of the payments provided for in Subsection C of the Section.

5 (3) The funds received shall be placed in the Natural Resources Financial
6 Security Fund in the custody of the state treasurer to be used only in accordance
7 with this Part and shall not be placed in the general fund. The funds provided
8 to the trust authority pursuant to this Section shall at all times be and remain
9 the property of the trust authority. The monies in this fund shall be used solely
10 as provided in this Section and only in the amount appropriated by the
11 legislature. All unexpended and unencumbered monies remaining in this fund
12 at the end of the fiscal year shall remain in the fund. Except for the pledge of the
13 revenues provided in R.S. 30:83.1, it is the intent of the legislature that this fund
14 and its increments shall remain intact and inviolate. Monies in the fund shall be
15 invested by the state treasurer in the same manner as monies in the state
16 general fund. At the request of the Natural Resources Trust Authority, the state
17 treasurer may invest monies in the fund, or any portion thereof, in accordance
18 with the provisions of R.S. 33:2955, and any interest earned on such investments
19 shall be credited to the fund.

20 B. The fund shall be administered by the Natural Resources Trust
21 Authority in consultation with the Mineral and Energy Board.

22 C. The fund shall consist of:

23 (1) Annual payments, premiums, or fees collected from operators
24 participating in financial security programs administered by the Natural
25 Resources Trust Authority;

26 (2) Appropriations, donations, grants, or other public or private sources
27 received for the purposes of the fund:

28 (3) Investment earnings on monies in the fund:

29 (4) Any other funds lawfully designated for deposit into the fund.

1 **D. Monies in the fund shall be used solely for the following purposes:**

2 **(1) To restore regulated sites for which financial security payments have**
3 **been collected under programs administered by the department.**

4 **(2) To reimburse other funds, including the Oilfield Site Restoration**
5 **Fund, for costs incurred in addressing obligations covered by financial security**
6 **programs.**

7 **(3) To provide a financial backstop for unfunded or underfunded**
8 **regulatory obligations related to covered operators.**

9 **(4) To cover administrative and program costs associated with managing**
10 **financial security instruments, including but not limited to risk assessment,**
11 **compliance monitoring, rulemaking, legal services, actuarial evaluations, and**
12 **reporting.**

13 **(5) Upon certification by the Natural Resources Trust Authority that**
14 **plugging or remediation has occurred for a site covered for which the**
15 **department has collected financial security, the state treasurer is authorized**
16 **and directed to transfer from the Natural Resources Financial Security Fund**
17 **to the Oilfield Site Restoration Fund the amount necessary to reimburse related**
18 **expenditures.**

19 **(6) Upon request by the Natural Resources Trust Authority and with the**
20 **approval of the Mineral and Energy Board, the state treasurer is hereby**
21 **authorized and directed to transfer from the Natural Resources Financial**
22 **Security Fund to the Mineral and Energy Operations Fund such amounts as are**
23 **approved by the Board and deemed necessary to implement the purposes of this**
24 **Chapter, subject to the availability of funds and in accordance with applicable**
25 **law.**

26 **E. Effective July 1, 2026, all financial security instruments, including but**
27 **not limited to bonds, letters of credit, insurance products, cash deposits,**
28 **site-specific trust accounts, and guarantees currently held or managed under**
29 **the Oilfield Site Restoration Fund pursuant to R.S. 30:86 through 88 or any**

1 related provision, shall be transferred to and administered under the Natural
 2 Resources Financial Security Fund. The Natural Resources Trust Authority, in
 3 consultation with the state treasurer, shall implement the transfer of
 4 instruments and associated records in a manner that preserves financial
 5 integrity and ensures continuity of obligations.

6 * * *

7 §22. Underground storage of natural gas, liquid hydrocarbons, and carbon dioxide

8 * * *

9 B. Prior to the use of any underground reservoir for the storage of natural gas
 10 and prior to the exercise of eminent domain by any person, firm, or corporation
 11 having such right under laws of the state of Louisiana, and as a condition precedent
 12 to such use or to the exercise of such rights of eminent domain, the ~~commissioner~~
 13 secretary, after public hearing pursuant to the provisions of R.S. 30:6, shall have
 14 found all of the following:

15 * * *

16 C. Prior to the use of any underground reservoir for the storage of liquid
 17 hydrocarbons or carbon dioxide, the ~~commissioner~~ secretary, after public hearing
 18 pursuant to the provisions of R.S. 30:6, shall have found all of the following:

19 * * *

20 D. The ~~commissioner~~ secretary shall determine with respect to any such
 21 underground reservoir proposed to be used as a storage reservoir, whether or not
 22 such reservoir is fully depleted of the original commercially recoverable natural gas,
 23 condensate, or liquid hydrocarbon content therein. If the ~~commissioner~~ secretary
 24 finds that such reservoir has not been fully depleted, the ~~commissioner~~ secretary
 25 shall determine the amount of the remaining commercially recoverable natural gas,
 26 condensate, or liquid hydrocarbon content of such reservoir.

27 E. The ~~commissioner~~ secretary may issue any necessary order providing that
 28 all natural gas, liquid hydrocarbons, or carbon dioxide which has previously been
 29 reduced to possession and which is subsequently injected into an underground

1 storage reservoir shall at all times be deemed the property of the injector, his
 2 successors and assigns; and in no event shall such gas, liquid hydrocarbons, or
 3 carbon dioxide be subject to the right of the owner of the surface of the lands or of
 4 any mineral interest therein under which such underground storage reservoir shall
 5 lie or be adjacent to or of any person other than the injector, his successors, and
 6 assigns to produce, take, reduce to possession, waste, or otherwise interfere with or
 7 exercise any control thereover, provided that the injector, his successors, and assigns
 8 shall have no right to gas or liquid hydrocarbons in any stratum or portion thereof not
 9 determined by the ~~commissioner~~ **secretary** to constitute an approved underground
 10 storage reservoir. The ~~commissioner~~ **secretary** shall issue such orders, rules, and
 11 regulations as may be necessary for the purpose of protecting any such underground
 12 storage reservoir, strata, or formations against pollution or against the escape of
 13 natural gas, liquid hydrocarbons, or carbon dioxide therefrom, including such
 14 necessary rules and regulations as may pertain to the drilling into or through such
 15 underground storage reservoir.

16 §23. Underground storage of liquid or gaseous hydrocarbons or both, carbon
 17 dioxide, hydrogen, nitrogen, ammonia, compressed air, or noble
 18 gases not otherwise prohibited by law

19 * * *

20 B. Except as to liquid or gas hydrocarbon, carbon dioxide, hydrogen,
 21 nitrogen, ammonia, compressed air, or noble gas storage projects begun before the
 22 effective date of this Section, and prior to authorizing the use of any salt dome cavity
 23 for the storage of liquid or gaseous hydrocarbons or carbon dioxide, the ~~assistant~~
 24 secretary, after public hearing pursuant to the provisions of R.S. 30:6, shall have
 25 found all of the following:

26 * * *

27 C. After having made the findings required in Subsection B of this Section,
 28 the ~~commissioner~~ **secretary** shall transmit a copy of the application, together with
 29 his findings, to the natural resources committees of the Senate and House of

1 Representatives. These committees, meeting jointly, shall consider the facts
2 surrounding the application and the findings of the ~~commissioner~~ secretary and may
3 hold public hearings thereon. Based upon its deliberations, the committees, acting
4 jointly, may submit a report and recommendations to the ~~commissioner~~ secretary
5 within fifteen days after receipt of the application. After consideration of any
6 recommendations so made, the ~~commissioner~~ secretary may issue all necessary
7 orders providing that liquid or gaseous hydrocarbons, carbon dioxide, hydrogen,
8 nitrogen, ammonia, compressed air, or noble gases not otherwise prohibited by law,
9 previously reduced to possession and which are subsequently injected and stored in
10 a salt dome cavity, shall at all times be deemed the property of the injector, his
11 successors, or assigns, subject to the provisions of any contract between the owner
12 or owners of the solid mineral or land overlying the area affected as determined by
13 the ~~commissioner of conservation~~ secretary; and providing further that in no event
14 shall the owner of the surface of the lands or water bottoms or of any mineral interest
15 under or adjacent to which such salt dome cavity may lie, or any other person, be
16 entitled to any right or claim in or to such liquid or gaseous hydrocarbons, carbon
17 dioxide, hydrogen, nitrogen, ammonia, compressed air, or noble gases not otherwise
18 prohibited by law stored therein, including the right to produce, take, reduce to
19 possession, waste, or otherwise interfere with or exercise any control thereover. The
20 ~~commissioner~~ secretary shall issue necessary orders, rules, and regulations for the
21 protection from pollution of any salt dome cavity used for storage of liquid or
22 gaseous hydrocarbons, carbon dioxide, hydrogen, nitrogen, ammonia, compressed
23 air, or noble gases not otherwise prohibited by law, or any adjacent strata or
24 formation; and such rules and regulations as may be necessary pertaining to surface
25 storage facilities for the protection of the environment, drilling into any salt dome
26 for the creation of cavities, and equipping of same for the injection, storage, and
27 withdrawal of liquid or gaseous hydrocarbons, carbon dioxide, hydrogen, nitrogen,
28 ammonia, compressed air, or noble gases not otherwise prohibited by law. Subject
29 to the exception provided in Subsection B of this Section, the ~~commissioner~~

1 **secretary** shall not allow the use of any salt dome in the state of Louisiana for the
2 purposes mentioned herein until such time as he has prepared and promulgated the
3 regulations required herein according to the Administrative Procedure Act, R.S.
4 49:950 et seq. In addition, the ~~commissioner~~ **secretary** shall issue necessary orders,
5 rules, and regulations for the protection of the rights of owners of parts of the salt
6 dome which are adjacent to any part thereof sought to be used for the storage of
7 liquid or gaseous hydrocarbons, carbon dioxide, hydrogen, nitrogen, ammonia,
8 compressed air, or noble gases not otherwise prohibited by law.

9 D.(1) In furtherance of the development of comprehensive energy policy for
10 the state, the secretary of the Department of **Conservation and** Energy ~~and Natural~~
11 ~~Resources~~ shall determine the feasibility of initiating projects, by the state or by
12 contract on behalf of the state, for the storage of emergency supplies of state-owned
13 oil and gas, carbon dioxide, hydrogen, nitrogen, ammonia, compressed air, or noble
14 gas not otherwise prohibited by law. The determination shall include consideration
15 of the techniques, costs, quantities of oil and gas, carbon dioxide, hydrogen, nitrogen,
16 ammonia, compressed air, or noble gas not otherwise prohibited by law available for
17 such purpose and priorities for allocation in time of emergency.

18 (2) Upon presentation of the findings and determination by the secretary to
19 the committees on natural resources of the Senate and House of Representatives and
20 approval by said committees of any such projects, the secretary shall authorize the
21 ~~commissioner of conservation~~ **secretary** to initiate such procedures as the
22 ~~commissioner~~ **secretary** deems necessary within the scope of his authority under
23 Chapter 7 of this Title and the constraints of this Section to accomplish the purposes
24 hereof.

25 §23.1. Recordation of notice of solution mined cavern

26 A. The owner or operator of a solution mined cavern shall record the survey
27 plat of the well location for the solution mining injection well in the mortgage and
28 conveyance records of the parish in which the property is located. Such notice shall
29 be made in a form approved by the ~~commissioner~~ **secretary** and within the time

1 specified by the ~~commissioner~~ **secretary**. If an owner or operator fails or refuses to
2 record such notice, the ~~commissioner~~ **secretary** may, if he determines that the public
3 interest requires, and after due notice and an opportunity for a hearing has been given
4 to the owner and operator, cause such notice to be recorded. The clerk of court shall
5 forward to the ~~office of conservation~~ **department** a copy of each notice recorded by
6 an owner or operator in accordance with this Subsection.

7 * * *

8 §25. Closure of production pits in the wetlands

9 A.(1) * * *

10 (2) Each production pit located within the inland tidal waters, lakes bounded
11 by the Gulf of Mexico, and saltwater marshes shall be closed by January 1, 1993.
12 The Department of **Conservation and** Energy and Natural Resources ~~through the~~
13 ~~office of conservation~~ shall adopt rules to enforce the provisions of this Section and
14 may issue compliance orders, cease and desist orders, and other orders as are
15 necessary to enforce the requirements of this Section and the rules of the department.

16 (3) The exemptions and exceptions for production pits located within the
17 inland tidal waters, lakes bounded by the Gulf of Mexico, and saltwater marshes
18 provided for by the rules of the Department of **Conservation and** Energy and
19 ~~Natural Resources, office of conservation~~ in Statewide Order No. 29-B, Section XV,
20 Paragraph 2.2(K) and (M) are hereby declared null, void, and without effect. After
21 June 30, 1989, no new production pits shall be constructed within the inland tidal
22 waters, lakes bounded by the Gulf of Mexico, and saltwater marshes.

23 * * *

24 (5) The ~~commissioner of conservation~~ **secretary** may grant an extension of
25 time within which to close production pits, not to exceed two years from January 1,
26 1993, provided that there is a clear showing that the production pit for which the
27 extension is sought is being operated in such a manner so as to assure the protection
28 of soil, surface water, wildlife, aquatic life, and vegetation. The department ~~through~~
29 ~~the office of conservation~~ in consultation with the Department of Environmental

1 F. The ~~commissioner~~ secretary may institute civil proceedings in the
 2 Nineteenth Judicial District Court seeking injunctive relief to restrain and prevent
 3 violations of the provisions of this Part or of the rules and regulations adopted under
 4 the provisions of this Part. If the court grants the injunctive relief sought by the
 5 department it shall also award reasonable attorney fees and costs to the department.

6 * * *

7 §26. Applications and notification of completeness

8 A. Notwithstanding any other law to the contrary, the secretary of the
 9 Department of Conservation and Energy ~~and Natural Resources~~ ~~and the~~
 10 ~~commissioner of conservation~~ shall, after notification by the department to the
 11 applicant that the application is complete, grant or deny all applications for all
 12 permits, licenses, registrations, or compliance in this or any other Title within sixty
 13 days. The notification of completeness shall be issued within fourteen days,
 14 exclusive of holidays, by the department. If the application is not complete the
 15 department shall notify the applicant in writing of the deficiencies which cause the
 16 application not to be complete. If the secretary or the ~~commissioner~~ secretary does
 17 not grant the application, the secretary or the ~~commissioner~~ secretary shall provide
 18 written reasons for his decision to deny, and copies of the decision shall be provided
 19 to all parties. The secretary and the ~~commissioner~~ secretary may delegate the power
 20 to grant permits, licenses, registrations, variances, or compliance schedules to an
 21 assistant.

22 * * *

23 §27. Authorization to enter lands of another

24 A. When the consent of a property owner has not been otherwise obtained,
 25 the issuance of a work order or compliance order by the ~~commissioner of~~
 26 ~~conservation~~ secretary or his agents shall constitute sufficient authorization for the
 27 operator, agents of the operator, or persons acting on behalf of the operator to enter
 28 the lands of another person, whether or not such operator or persons hold a valid
 29 lease regarding such property, for the purposes of conducting site assessments, site

1 restoration, pit closure, plugging and abandonment operations, or any other matter
2 covered by said work order or compliance order issued under the provisions of Title
3 30 of the Louisiana Revised Statutes of 1950, or regulations adopted thereunder. The
4 entering of the lands of another under the provisions of this Section shall be subject
5 to the following:

6 * * *

7 D. Failure of the holder of the work order or compliance order to seek relief
8 before a court of competent jurisdiction shall not affect that parties' duties and
9 obligations under said Title 30 or the rules, regulations, and orders of the ~~office of~~
10 ~~conservation~~ **department**, nor shall it constitute a defense to any civil penalty issued
11 due to noncompliance with the orders of the ~~commissioner of conservation~~
12 **secretary**.

13 * * *

14 F. No party to whom a work order or compliance order is issued shall be
15 deemed to be a public employee or an agent of the ~~office of conservation~~
16 **department**.

17 * * *

18 §28. Drilling permits; issuance; fees; location plat; notice and hearing; funds from
19 drilling permit fees

20 A. No well or test well may be drilled in search of minerals without first
21 obtaining a permit from the ~~commissioner of conservation~~ **secretary**, and the
22 ~~commissioner~~ **secretary** shall collect for each such well or test well a drilling permit
23 fee. The ~~commissioner~~ **secretary** shall periodically review the fees collected by his
24 office for drilling permits and may revise such fees pursuant to the rulemaking
25 provisions of the Administrative Procedure Act.

26 * * *

27 C. For each drilling permit that must be altered, amended, or changed after
28 its initial issuance, the ~~commissioner~~ **secretary** shall collect an amendment fee
29 which shall be set pursuant to the Administrative Procedure Act, except for unit well

1 nomenclature. An assignment or contract of sale that reflects an assumption of
2 liability for oil and gas wells requires an amended permit. Any person who assumes
3 such liability shall apply for an amended permit within thirty days of the assumption
4 of liability.

5 D. The ~~commissioner of conservation~~ secretary shall not issue a permit to
6 drill a well or a test well pursuant to Subsection A, B, or C of this Section until the
7 provisions of this Subsection have been satisfied:

8 * * *

9 (2) The ~~commissioner of conservation~~ secretary shall review the location
10 plat and make a determination as to whether any residential or commercial structure
11 or area of review for a carbon dioxide storage facility not owned by the applicant, his
12 lessor, or other predecessor in interest is situated within a five-hundred-foot radius
13 of the proposed drilling site. For purposes of this Section, "carbon dioxide storage
14 facility" shall include any current or proposed project for which a Class VI permit
15 has been applied or issued, and "area of review" shall have the same meaning as that
16 term is defined in administrative rules regarding Class VI injection wells.

17 (3) Upon a determination by the ~~commissioner~~ secretary that a residential
18 or commercial structure or area of review for a carbon dioxide storage facility is
19 located within five hundred feet of the proposed drilling site, the ~~commissioner~~
20 secretary shall convey that information, together with written notice of a public
21 hearing thereon, by means of an official notice delivered by first class mail to any
22 person owning a residential or commercial structure within a five-hundred-foot
23 radius of the proposed site, to the operator of a carbon dioxide storage facility whose
24 area of review is within a five-hundred-foot radius of the proposed site, and to the
25 local governing authority in whose jurisdiction the property is located.

26 * * *

27 (5) The ~~commissioner~~ secretary shall hold a public hearing, if one is
28 requested, on the issues concerning the proposed drilling, affording residential and
29 commercial property owners and local government representatives the opportunity

1 to be heard in regard thereto.

2 (6) No permit for drilling a well or test well shall be issued by the
3 ~~commissioner~~ secretary until after the conclusion of the public hearing and after
4 consideration by the ~~commissioner~~ secretary of the comments and information
5 presented at that hearing.

6 (7) If the ~~commissioner~~ secretary, in his review of the location plat required
7 by Paragraph (2) of this Subsection, determines that no residential or commercial
8 structure or area of review for a carbon dioxide storage facility not owned by the
9 applicant, his lessor, or other predecessor in interest falls within five hundred feet of
10 the proposed well site, the ~~commissioner~~ secretary shall issue the permit required
11 for such drilling in accordance with the provisions of Subsections A, B, C, and F of
12 this Section and any rules and regulations issued thereunder.

13 * * *

14 F. The issuance of the permit by the ~~commissioner of conservation~~ secretary
15 shall be sufficient authorization to the holder of the permit to enter upon the property
16 covered by the permit and to drill in search of minerals thereon. No other agency or
17 political subdivision of the state shall have the authority, and they are hereby
18 expressly forbidden, to prohibit or in any way interfere with the drilling of a well or
19 test well in search of minerals by the holder of such a permit.

20 G. The ~~commissioner~~ secretary shall promulgate rules, regulations, and
21 orders necessary to require certification of water quality by the operator for surface
22 water used in conjunction with oil and gas drilling operations before drilling begins
23 which ensure ground water aquifer safety.

24 H. Subject to the provisions contained in Article VII, Section 9 of the
25 Constitution of Louisiana, all funds collected under the provisions of this Section
26 shall be paid by the ~~office of conservation~~ department into the state treasury and
27 shall be credited to the Bond Security and Redemption Fund.

28 I.(1) The ~~commissioner~~ secretary, in accordance with the Administrative
29 Procedure Act, shall promulgate rules, regulations, and orders necessary to require

1 an operator, agent, or assigns, to provide a single notice to the surface owner of lands
2 on which drilling operations are to be conducted. For the purposes of this Subsection,
3 such notice shall be referred to as the "pre-entry notice". The rules, regulations, and
4 orders to be promulgated pursuant to this Subsection shall include the following:

5 (a) The pre-entry notice shall be sent to the surface owner no less than thirty
6 days prior to construction operations of a drilling location on the property by the
7 operator for the purpose of commencing drilling operations on the well described in
8 the pre-entry notice. Such notice shall be provided in the form required by the
9 ~~commissioner~~ **secretary**. No subsequent notice to the surface owner shall be
10 required.

11 * * *

12 (d) Upon application, the ~~commissioner~~ **secretary** may, without notice or
13 hearing, waive the pre-entry notice or reduce the thirty-day requirement for such
14 notice in the event the thirty-day delay would result in the loss or termination of a
15 mineral lease, or in the event of such other emergency circumstances as the
16 ~~commissioner~~ **secretary** may deem appropriate for such waiver.

17 * * *

18 (g) Such other matters as the ~~commissioner~~ **secretary** may deem necessary
19 or appropriate to implement the one time pre-entry notice required by this
20 Subsection.

21 * * *

22 J. No later than thirty days after the issuance of an amended permit to transfer
23 a well to another operator, the ~~commissioner~~ **secretary** shall require that the operator
24 identify on a form approved by the ~~commissioner~~ **secretary** the surface owner of
25 lands on which the well site is located. "Surface owner" shall mean the person shown
26 in the assessor's rolls of the parish as the current owner of the surface rights for the
27 land on which the well site is located.

28 §29. Remediation of oilfield sites and exploration and production sites

29 A. The legislature hereby finds and declares that Article IX, Section 1 of the

1 Constitution of Louisiana mandates that the natural resources and the environment
2 of the state, including ground water, are to be protected, conserved, and replenished
3 insofar as possible and consistent with the health, safety, and welfare of the people
4 and further mandates that the legislature enact laws to implement this policy. It is the
5 duty of the legislature to set forth procedures to ensure that damage to the
6 environment is remediated to a standard that protects the public interest. To this end,
7 this Section provides the procedure for judicial resolution of claims for
8 environmental damage to property arising from activities subject to the jurisdiction
9 of the Department of **Conservation and** Energy and Natural Resources, ~~office of~~
10 ~~conservation~~. The provisions of this Section shall be implemented upon receipt of
11 timely notice as required by Paragraph (B)(1) of this Section. The provisions of this
12 Section shall not be construed to impede or limit provisions under private contracts
13 imposing remediation obligations in excess of the requirements of the department or
14 limit the right of a party to a private contract to enforce any contract provision in a
15 court of proper jurisdiction.

16 B.(1) Notwithstanding any law to the contrary, immediately upon the filing
17 or amendment of any litigation or pleading making a judicial demand arising from
18 or alleging environmental damage, the provisions of this Section shall apply, and the
19 party filing same shall provide timely notice to the state of Louisiana through the
20 Department of **Conservation and** Energy and Natural Resources, ~~commissioner of~~
21 ~~conservation~~ and the attorney general. The litigation shall be stayed with respect to
22 any judicial demand until thirty days after notice is issued and return receipt is filed
23 with the court.

24 * * *

25 §41. Production of gas in excess of market demands, proportionate production

26 In order to conserve the natural gas in the state, whenever the full production
27 from any common source of supply of natural gas is in excess of the market demand,
28 then any person having the right to produce gas from the common source of supply,
29 may take therefrom only such proportion of the natural gas that may be marketed

1 without waste, as the natural flow of the well or wells owned or controlled by the
 2 person bears to the total natural flow of the common source of supply having due
 3 regard to the acreage drained by each well, so as to prevent the person from securing
 4 an unfair proportion of the gas therefrom. The ~~commissioner of conservation of~~
 5 ~~Louisiana~~ **secretary of the Department of Conservation and Energy** may by
 6 proper order, permit the taking of a greater amount whenever he deems it reasonable
 7 or equitable.

8 §42. Right to purchase gas

9 Every person, engaged in the business of purchasing and selling natural gas
 10 in this state, shall be a common purchaser thereof, and shall purchase all of the
 11 natural gas which may be offered for sale which may be brought in pipes and
 12 connecting lines by the owner or proposed seller to its trunk lines, at the sellers'
 13 expense, or to its gathering lines, without discrimination in favor of one producer as
 14 against another, or in favor of any one source of supply as against another save as
 15 authorized by the ~~commissioner of conservation~~ **secretary** after due notice and
 16 hearing. If a person is unable to purchase all the gas offered, then he shall purchase
 17 natural gas from each producer ratably, and each common purchaser of gas shall
 18 have the same right to purchase the production of a gas well that is not being utilized
 19 under the conditions of this Section. In the event the owner of the well refuses to sell,
 20 the common purchaser shall have the same rights of action against the owner as the
 21 seller has against the common purchaser who refuses to buy, and the seller refusing
 22 to sell shall be subject to the same penalties as are provided against the common
 23 purchaser who refuses to buy. This Section shall not affect in any way a municipal
 24 corporation engaged in buying and selling natural gas.

25 * * *

26 §44. Gas to be measured by meter

27 All gas produced from the deposits of this state when sold shall be measured
 28 by meter and the ~~commissioner of conservation~~ **secretary** shall, upon notice and
 29 hearing, relieve any common purchaser from purchasing gas of an inferior quality

1 or grade, and the ~~commissioner~~ **secretary** shall from time to time make such
2 regulations for delivery, metering and equitable purchase and taking as conditions
3 may necessitate.

4 §45. ~~Commissioner of conservation~~ **Secretary** to enforce Part

5 The ~~commissioner of conservation~~ **secretary** shall see that the provisions of
6 this Part are fully and properly complied with and the district attorney in whose
7 district a violation takes place shall, on application, bring suit if necessary to enforce
8 the provisions of this Part. Any injunction which may be necessary shall be furnished
9 without bond.

10 * * *

11 §48. Average specific gravity; average flowing temperature; field rules

12 A. The ~~commissioner of conservation~~ **secretary** is hereby authorized and
13 empowered, in the absence of the availability of satisfactory actual data based upon
14 observed or recorded specific gravity and flowing temperature determinations, to
15 determine the average specific gravity, and average flowing temperature of the gas
16 at the point of measurement, as produced in each oil or gas field or pool in Louisiana,
17 which after being so determined shall be used to calculate the standard cubic foot.

18 B. If for any reason the ~~commissioner of conservation~~ **secretary** has not so
19 determined such average specific gravity and average flowing temperature of the gas
20 produced in any oil or gas field or pool in Louisiana, the average specific gravity
21 shall be assumed to be six-tenths and the average flowing temperature shall be
22 assumed to be sixty degrees Fahrenheit.

23 C. In the event that the ~~commissioner of conservation~~ **secretary** finds the
24 necessity therefor upon the request of any interested party, the ~~commissioner of~~
25 ~~conservation~~ **secretary** shall give notice and hold a public hearing before making
26 such determinations. Promptly upon such determination the ~~commissioner of~~
27 ~~conservation~~ **secretary** shall make and publish such finding and promulgate such
28 reasonable field rules as may be necessary to effectuate the provisions of this Part.

29 D. Any person, association of persons, or corporation shall be permitted to

1 use the findings and field rules of the ~~commissioner of conservation~~ **secretary** for
 2 all purposes under this Part, but if such findings or field rules are not so used in
 3 determining volumes under this Part, the volumes so otherwise determined shall be
 4 corrected to the basis of the "standard cubic foot of gas" as defined in R.S. 30:47.
 5 Nothing herein shall ever prevent the use of actual recorded values and actual test
 6 data where available, for all purposes under this Part, and the ~~commissioner of~~
 7 ~~conservation~~ **secretary** has been informed in writing of the intent so to use actual
 8 recorded values and actual test date.

* * *

10 §61. Exploitation of natural resources by ~~commissioner~~ **secretary** or employees
 11 prohibited

12 Neither the ~~commissioner of conservation~~ **secretary** nor any salaried officer
 13 or employee of the department shall be or become:

* * *

15 §73. Definitions

16 As used in this Part, the following terms shall have the meaning ascribed to
 17 them in this Section, unless the context or use clearly indicates otherwise:

18 (1) "commissioner" means the ~~commissioner of the office of conservation~~
 19 ~~within~~ **secretary of** the Department of **Conservation and** Energy and ~~Natural~~
 20 ~~Resources~~ or his authorized representatives from the injection and mining division
 21 of that office.

* * *

23 §74. Abandoned oilfield waste sites; notification; clean up

24 A.(1) Whenever any responsible person, owner, or operator of any abandoned
 25 waste site obtains information that indicates that oilfield waste is spilling,
 26 discharging, or otherwise escaping into, or on any land or water without appropriate
 27 authorization or permit, or is being treated, stored, handled, or disposed of in a
 28 manner contrary to applicable regulations of the ~~commissioner~~ **secretary**, such
 29 person shall notify the ~~office of conservation~~ **department** in accordance with

1 regulations to be adopted.

2 (2) Upon receipt of the information required to be provided in Paragraph (1)
3 of this Subsection, the ~~commissioner~~ **secretary** may order any responsible owner,
4 operator, or person to take samples, monitor, or take action at the abandoned waste
5 site to ascertain the nature and extent of any waste or discharge, or hazard. The
6 ~~commissioner~~ **secretary**, upon failure or refusal by the responsible person, operator,
7 or owner to comply with the orders, may undertake such activities and investigate
8 the abandoned waste site, take samples to be analyzed, and may expend monies
9 available for these purposes.

10 (3)(a) Prior to any sheriff's sale or public auction of any property related to
11 the operation of oil and gas wells, the person seeking such sale shall notify the
12 ~~commissioner~~ **secretary** of such sale not less than thirty days prior to such sale. Such
13 sale shall not occur unless the ~~commissioner~~ **secretary** consents thereto in writing,
14 and the sale shall include the wellbore unless specifically excluded from the sale. In
15 the event the wellbore is not specifically excluded from the sale as provided herein,
16 the sheriff or person seeking such a sale shall cause to be included in the notice of
17 the sale and in the sale instrument a statement or notice that the purchaser shall be
18 required to file the appropriate documents with the ~~office of conservation~~
19 **department** to become operator of record of the subject well pursuant to the
20 provisions of R.S. 30:204.

21 (b) The ~~commissioner~~ **secretary** may, if he deems it appropriate to insure the
22 proper plugging and abandonment of the wells and closure of the associated oilfield
23 pits, retain a first lien and privilege on such property, which lien and privilege shall
24 follow such property into the hands of third persons whether such persons are in
25 good or bad faith. The ~~commissioner~~ **secretary** shall record a notice of such lien
26 with the clerk of court in the parish in which the property is located and in which the
27 sale is to occur. The lien and privilege may be enforced against any person in
28 possession of the property in the same manner as a lien provided under the Louisiana
29 Oil Well Lien Act.

1 (4) Failure to notify the ~~commissioner~~ secretary as provided in Paragraph (3)
2 of this Subsection shall render the person seeking such a sale and the purchaser
3 liable, in solido, to the ~~office of conservation~~ department for the fair market value
4 of the property at the time of such seizure and sale.

5 B. Any failure or refusal by an owner or operator or responsible person to
6 undertake such action as ordered by the ~~commissioner~~ secretary to take samples,
7 monitor, contain, or clean up an abandoned oilfield waste site shall be a violation of
8 this Chapter, and the commission, in order to prevent damage to public health, the
9 environment, or an oil or gas strata, may immediately declare the site abandoned,
10 notwithstanding the provisions of R.S. 30:75, and commence appropriate
11 proceedings under this Chapter, including the recovery of penalties, revocation of
12 any permit, closure of the site, or any combination thereof.

13 * * *

14 §79. Recordation of notice of abandoned oilfield waste sites by landowner

15 A. In addition to the notice required under R.S. 30:74, any landowner who
16 has notified the ~~office of conservation~~ department that his property contains an
17 abandoned oilfield waste site or who owns property which has been identified by the
18 ~~commissioner~~ secretary as an abandoned oilfield waste site pursuant to R.S. 30:75
19 shall cause notice of the identification of the location of the abandoned oilfield waste
20 site to be recorded in the mortgage and conveyance records of the parish in which
21 the property is located. Such notice shall be made in a form approved by the
22 ~~commissioner~~ secretary and within the time specified by the ~~commissioner~~
23 secretary. If a landowner fails or refuses to record such notice, the ~~commissioner~~
24 secretary may, if he determines that the public interest requires, and after due notice
25 and an opportunity for a hearing has been given to a landowner, cause such notice
26 to be recorded.

27 B.(1) If any person wishes to remove such notice, he shall notify the
28 ~~commissioner~~ secretary prior to requesting the removal from the clerk of court in
29 the parish where the property is located. The request shall specify the facts

1 supporting removal of the notice, including any evidence that the oilfield waste no
2 longer poses a potential threat to health or the environment. Upon finding that the
3 oilfield waste no longer poses a potential threat to health or the environment, the
4 ~~commissioner~~ secretary shall approve removal of the notice.

5 (2) If approval is granted by the ~~commissioner~~ secretary, the request may be
6 made by affidavit to the clerk of court for the removal of the notice and it shall be
7 removed. Within ten days after removal, the clerk of court shall send a notice of the
8 removal to the ~~commissioner~~ secretary. If the ~~commissioner~~ secretary objects to the
9 removal of such notice, or fails to make a final determination upon the request within
10 ninety days, the person desiring to have the notice removed may petition the court
11 in the parish where the property is located for removal of the notice and after a
12 contradictory hearing between the landowner, the clerk of court, and the
13 ~~commissioner~~ secretary or his designee, the court may grant such relief upon
14 adequate proof by the petitioner that the property no longer contains the oilfield
15 waste which may pose a potential threat to health or to the environment.

16 C. This Section shall not apply to any commercial operation which is
17 operating under a permit issued by the ~~commissioner~~ secretary until such time as
18 such notice is required by an order of the ~~commissioner~~ secretary, by a permit, or
19 by rule or regulation applicable to such operation.

20 * * *

21 §82. Definitions

22 As used in this Part, the following terms shall have the meanings ascribed to
23 them in this Section, unless the context or use clearly indicates otherwise:

24 (1) "~~Assistant~~ secretary" means the ~~assistant~~ secretary of ~~the office of~~
25 ~~conservation within~~ the Department of **Conservation and** Energy ~~and Natural~~
26 ~~Resources~~ or his authorized representatives.

27 * * *

28 (6) "Issuer" means a public trust and public corporation organized and
29 existing by, under, and pursuant to the provisions of R.S. 9:2341 through 2347,

1 whose beneficiary is the state of Louisiana, and who is authorized to issue revenue
2 bonds on behalf of the state of Louisiana **or the Louisiana Local Government**
3 **Environmental Facilities and Community Development Authority, pursuant to**
4 **the provisions of R.S. 33:4548.1, et seq.**

5 (7) "Nonproducing oilfield site" means an oilfield site which is not a
6 producing oilfield site and which has not been declared an orphaned oilfield site by
7 the ~~assistant~~ secretary.

8 * * *

9 (11) "Responsible party" means the operator of record according to the ~~office~~
10 ~~of conservation~~ **department** records, who last operated the property on which the
11 oilfield site is located at the time the site is about to be abandoned, ceases operation,
12 or becomes an unusable oilfield site, and that operator's partners and working interest
13 owners of that oilfield site. A working interest owner is the owner of a mineral right
14 who is under an obligation to share in the costs of drilling or producing a well on the
15 oilfield site.

16 * * *

17 (14) "Site restoration" means any and all oilfield site restoration activities
18 required of a responsible party of an oil or gas property by regulations adopted by
19 the ~~office of conservation~~ **department** pursuant to this Subtitle, including without
20 limitation plugging of oil and gas wells, pit closure, site remediation, and removal
21 of oilfield equipment.

22 * * *

23 §83. Oilfield site restoration; administration by the Department of **Conservation**
24 **and Energy and Natural Resources**

25 A. The Natural Resources Trust Authority, under the direction of the
26 secretary and subject to oversight by the State Mineral and Energy Board pursuant
27 to R.S. 36:356.1, is authorized to perform the following functions related to oilfield
28 site restoration:

29 * * *

1 §85. Powers of the ~~assistant~~ secretary

2 A. The powers of the assistant secretary shall include without limitation the
3 power to do the following, subject to the supervision of the secretary:

4 (1) Adopt and promulgate rules and regulations implementing the
5 administration of this Part.

6 (2) Perform such specific functions as may be enumerated by the provisions
7 of this Part.

8 (3) The ~~assistant~~ secretary shall perform all regulatory functions imposed by
9 this Part.

10 * * *

11 C. The aforementioned powers shall be in addition to and shall not limit the
12 powers conferred on the ~~assistant~~ secretary in other provisions in this Title or any
13 other pertinent provision of any state or federal law or regulation.

14 §86. Oilfield Site Restoration Fund

15 A.(1) * * *

16 * * *

17 (2) Out of the funds remaining in the Bond Security and Redemption Fund,
18 after a sufficient amount is allocated from that fund to pay all the obligations secured
19 by the full faith and credit of the state that become due and payable within each fiscal
20 year, the treasurer shall pay into the Oilfield Site Restoration Fund an amount equal
21 to the revenues generated from collection of the fees provided for in Subsection D
22 of this Section. ~~The treasurer shall also transfer into the Oilfield Site Restoration~~
23 ~~Fund the amount of thirty million dollars in federal funding from the first federal~~
24 ~~funds received by the state for which oilfield site restoration or plugging orphan~~
25 ~~wells is an allowable use, as determined by the Joint Legislative Committee on the~~
26 ~~Budget.~~ Such funds shall constitute a special custodial trust fund which shall be
27 administered by the Natural Resources Trust Authority, which shall make
28 disbursements from the fund solely in accordance with the purposes and uses
29 authorized by this Part.

* * *

D. The following monies shall be placed into the Oilfield Site Restoration Fund:

* * *

(8) Any sums collected from financial security instruments required by rules and regulations adopted by the ~~assistant~~ secretary pursuant to R.S. 30:4(R) and 4.3. However, the monies collected from each financial security instrument tied to a specific well or wells shall not be used for any oilfield sites other than those for which the financial security was provided.

(9) ~~The sum of thirty million dollars from the first federal funds received by the state for which oilfield site restoration or plugging orphan wells is an allowable use, as determined by the Joint Legislative Committee on the Budget~~ **Monies paid to the department pursuant to a site restoration contribution agreement entered into pursuant to R.S. 30:93(C).**

(10) ~~Monies from federal appropriations or any federal grant program established by the United States Congress for the purpose of restoring orphan oilfield sites:~~

(11) Any other source of funding for which restoring orphan oilfield sites is an allowable use, as determined by the Joint Legislative Committee on the Budget.

E. Except as otherwise provided in this Section, the monies in the fund may be disbursed and expended pursuant to the authority and direction of the secretary or the Natural Resources Trust Authority for the following purposes and uses:

* * *

(2) Upon approval of the trust authority, the administration of this Part by the department in an amount not to exceed ~~nine hundred fifty thousand dollars~~ **the department's federal approved indirect cost rate or, if no such rate exists, the de minimis rate of fifteen percent of all direct costs**, each fiscal year. Amounts expended pursuant to Paragraph (4) of this Subsection shall not count towards the administrative expenditure limitation.

* * *

(6) Upon approval of the trust authority, up to five hundred thousand dollars per fiscal year for the ~~office of conservation~~ **department** to act alone, or in conjunction with the voluntarily participating parties, for the assessment and restoration of commercial oilfield waste disposal facilities used for the storage, treatment, or disposal of non-hazardous oilfield waste for a fee or other consideration, which were abandoned, leaving no financially responsible owner, operator, or bonding company, in accordance with the plan of closure as required in the permit, or if the permit did not provide a plan of closure, a plan approved by the trust authority; however, a responsible person shall not be released from his duty or liability, if any, imposed by this Section.

~~(7) Except for the costs of administration of this Part by the Department of Energy and Natural Resources not exceeding the limitations set by the United States Congress or administering federal agency for the federal funds appropriated or granted, the monies deposited into the fund pursuant to Paragraphs (D)(9), (10), and (11) of this Section shall be used only for the purposes of assessing and restoring orphan oilfield sites. Notwithstanding any other requirements in this Part, the monies may be expended by the secretary through a contract entered into under any competitive process authorized by Title 38 or 39 of the Louisiana Revised Statutes of 1950. The contract may be awarded to any qualified party whether or not the party is on the approved list of contractors acceptable to conduct site assessment and restoration by the trust authority.~~ **Upon approval of the trust authority, expenditures consistent with a site restoration contribution agreement entered into pursuant to R.S. 30:03(C).**

* * *

G. Upon declaration of an emergency as defined in R.S. 30:6.1, the assistant secretary shall notify the trust authority and the State Mineral and Energy Board of the declared emergency. Upon notification, the trust authority, in consultation with the State Mineral and Energy Board, may direct that no monies in the fund be

1 disbursed or spent for response activity related to the emergency declaration.

2 H. At the direction of the secretary or the Natural Resources Trust Authority,
3 ~~federal monies dedicated pursuant to Paragraph (D)(9) or (10) of this Section~~ monies
4 from federal appropriations or any federal grant program established by the
5 United States Congress for the purpose of restoring orphan oilfield sites shall be
6 placed into the department's federal funds account instead of the Oilfield Site
7 Restoration Fund; ~~but such money shall otherwise be subject to the same~~
8 ~~requirements applicable to money identified in Paragraph (D)(9) or (10) of this~~
9 ~~Section.~~ Except for administrative costs not exceeding federal limits as set by
10 Congress or the administering federal agency, all such federal monies shall be
11 used exclusively for orphan oilfield site assessment and restoration, including
12 plugging of orphan wells.

13 I. Notwithstanding any other provision of this Part, such monies from the
14 Oilfield Site Restoration Fund may be expended by the secretary through
15 contracts entered into under any competitive process authorized by Title 38 or
16 39 of the Louisiana Revised Statutes of 1950.

17 J. Notwithstanding any provision of law to the contrary, for any oilfield
18 site restoration project funded in whole or in part with monies from the Oilfield
19 Site Restoration Fund, federal funds, or a combination of such funds, and
20 delivered using the construction management at risk method as authorized in
21 R.S. 38:2225.2.4, the contractor selected under the construction management
22 at risk process shall not be required to be included on any pre-approved list of
23 contractors acceptable to conduct site assessment and site restoration.

24 * * *

25 §88. Oilfield site trust accounts

26 * * *

27 B. In the event the parties to a transfer elect to establish a site-specific trust
28 account under this Section, the ~~assistant~~ secretary shall require an oilfield site
29 restoration assessment to be made to determine the site restoration requirements

1 existing at the time of the transfer, or at the time the site-specific trust account is
2 established. The oilfield site restoration assessment shall be conducted by approved
3 site assessment contractors appearing on a list approved by the trust authority or
4 acceptable to the trust authority. The oilfield site restoration assessment shall
5 specifically detail site restoration needs and shall provide an estimate of the site
6 restoration costs needed to restore the oilfield site based on the conditions existing
7 at the time of transfer, or at the time the site-specific trust account is established.

8 C. The party or parties to the transfer shall, based upon the site restoration
9 assessment, propose a funding schedule which will provide for the site-specific trust
10 account. The funding schedule shall consider the uniqueness of each transfer,
11 acquiring party, and oilfield site. Funding of the site-specific trust account shall
12 include some contribution to the account at the time of transfer and at least quarterly
13 payments to the account. Cash or bonds in a form and of a type acceptable to the
14 ~~assistant~~ secretary, or any combination thereof, may also be considered for funding.
15 The ~~assistant~~ secretary shall monitor each trust account to assure that it is being
16 properly funded. The funds in each trust account shall remain the property of the
17 trust authority.

18 D. The ~~assistant~~ secretary may approve the site-specific trust account for an
19 oilfield site upon review of the assessment and the site-specific trust account that has
20 been proposed for that oilfield site as provided in the regulations. Such approval shall
21 not be unreasonably withheld.

22 E. When transfers of oilfield sites occur subsequent to the formation of
23 site-specific trust accounts but prior to the end of their economic life, the ~~assistant~~
24 secretary and the acquiring party shall, in the manner provided for in this Section,
25 again redetermine cost and agree upon a funding schedule. The balance of any
26 site-specific trust account at the time of subsequent transfer shall remain with the
27 oilfield site and shall be a factor in the redetermination.

28 F. Once the ~~assistant~~ secretary has approved the site-specific trust account,
29 and the account is fully funded, the party transferring the oilfield site and all prior

1 owners, operators, and working interest owners shall not thereafter be held liable by
2 the state for any site restoration costs or actions associated with the transferred
3 oilfield site. The party acquiring the oilfield site shall thereafter be the responsible
4 party for the purposes of this Part.

5 * * *

6 I. Subject to agreement between the ~~assistant~~ secretary, the seller and the
7 purchaser of an oilfield site sold prior to August 15, 1993, a site-specific trust
8 account can be established or transferred to the state.

9 J. For unusable oilfield sites, after site restoration has been completed and
10 approved by the ~~assistant~~ secretary, funds from a site-specific trust account shall be
11 disbursed as follows:

12 * * *

13 §88.1. Oilfield site trust accounts for orphaned wells

14 A. Orphan wells. (1) * * *

15 (3) Upon full funding of the associated site-specific trust account in
16 accordance with a plan approved by the ~~assistant~~ secretary as provided in this
17 Section, all monies remaining in the account shall be credited in full to the state
18 treasury as provided by R.S. 47:645(B).

19 (4) When the conditions of this Subsection are met relative to the funding of
20 the site-specific trust account, the ~~assistant~~ secretary shall not require additional
21 financial security for the well associated with that site-specific trust account.

22 * * *

23 C. Site restoration assessment. When establishing a site-specific trust account
24 under this Section, the ~~assistant~~ secretary shall require an oilfield site restoration
25 assessment to be made to determine the site restoration requirements existing at the
26 time the site-specific trust account is established. The oilfield site restoration
27 assessment shall be conducted by approved site assessment contractors appearing on
28 a list approved by the trust authority or acceptable to the trust authority. The oilfield
29 site restoration assessment shall specifically detail the site's restoration needs and

1 shall provide an estimate of the restoration costs needed to restore the oilfield site
2 based on the conditions existing at the time the site-specific trust account is
3 established.

4 D. Trust account monitoring. The ~~assistant~~ secretary shall monitor each trust
5 account to assure that it is being properly funded. The funds in each trust account
6 shall remain the property of the trust authority. In the event that the site-specific trust
7 account is not funded through the payment of the severance tax due the state for a
8 period of greater than six months from the date of first production following
9 designation of the well as part of an orphaned oilfield site, the ~~assistant~~ secretary
10 shall require financial security in accordance with the ~~office of conservation's~~
11 **department's** rules and regulations.

12 E. Transfers of oilfield sites. When transfers of oilfield sites occur subsequent
13 to the formation of site-specific trust accounts pursuant to this Section but prior to
14 the end of the oilfield site's economic life, the ~~assistant~~ secretary and the acquiring
15 party shall, in the manner provided in this Section, redetermine cost. The balance of
16 any site-specific trust account at the time of transfer shall remain associated with the
17 oilfield site and shall be a factor in the redetermination.

18 * * *

19 G. Unusable oilfield sites. For unusable oilfield sites, after site restoration has
20 been completed and approved by the ~~assistant~~ secretary, funds from a site-specific
21 trust account shall be disbursed as follows:

22 * * *

23 H. Rules, regulations, and orders. The ~~assistant~~ secretary shall make, after
24 notice and public hearings as provided in this Chapter, any reasonable rules,
25 regulations, and orders that are necessary to implement this Section.

26 §88.2. Orphan well rework program

27 * * *

28 C. Trust account monitoring. The ~~assistant~~ secretary shall monitor each trust
29 account to assure that it is being properly funded. The funds in each trust account

1 shall remain the property of the trust authority. If the site-specific trust account is not
 2 funded through the payment of amounts equal to the severance tax that would
 3 otherwise be due the state for a period of greater than six months from the date of
 4 first production following designation of the well as part of an orphaned oilfield site,
 5 the ~~assistant~~ secretary shall require financial security in accordance with this Subtitle
 6 and the rules and regulations adopted pursuant to this Subtitle including the
 7 exceptions provided in R.S. 30:4(R).

8 * * *

9 E. Unusable oilfield sites. For unusable oilfield sites, after site restoration has
 10 been completed and approved by the ~~assistant~~ secretary, funds from a site-specific
 11 trust account shall be disbursed as follows:

12 (1) If the site restoration has been completed by the operator of record on file
 13 with the ~~assistant~~ secretary, the balance of the funds existing in the site-specific trust
 14 account shall be remitted to that operator of record.

15 * * *

16 F. Rules, regulations, and orders. The ~~assistant~~ secretary shall promulgate,
 17 after notice and public hearings as provided in this Chapter, any reasonable rules,
 18 regulations, and orders that are necessary to implement this Section.

19 §89. Non-orphan site restoration

20 A. After due notice and hearing and upon certification from the ~~assistant~~
 21 secretary that a responsible party has failed to undertake site restoration of an
 22 unusable oilfield site, the secretary ~~or assistant secretary~~ is authorized to disburse
 23 such funds as are necessary for site restoration from the site-specific trust account.

24 B. The ~~assistant~~ secretary, upon notice and hearing, pursuant to rules adopted
 25 by the ~~assistant~~ secretary in accordance with the Administrative Procedure Act, may
 26 declare an oilfield site to be an unusable oilfield site. Upon failure of a responsible
 27 party to undertake site restoration as ordered by the ~~assistant~~ secretary, the secretary
 28 ~~or assistant secretary~~ is authorized to disburse such funds as are necessary for site
 29 restoration from the site-specific trust account.

1 C. For sites restored pursuant to Subsections A and B of this Section, after
2 site restoration has been completed and approved by the ~~assistant~~ secretary, funds
3 from the site-specific trust account will be disbursed as follows:

4 * * *

5 (2) If the funds in the site-specific trust account are depleted prior to the
6 payment of all site restoration costs, the department is authorized to collect the
7 remainder of site restoration costs from the responsible party or ensure that the
8 responsible party completes the site restoration to the satisfaction of the ~~assistant~~
9 secretary.

10 (3) If the funds in the site-specific trust account are depleted prior to the
11 payment of all site restoration costs, and if the ~~assistant~~ secretary subsequently
12 declares that oilfield site to be an orphaned oilfield site and upon approval of the
13 trust authority, the Oilfield Site Restoration Fund shall contribute the balance of the
14 restoration costs for that orphaned oilfield site.

15 D. If a responsible party fails or is unable to restore a site and there is no
16 site-specific trust account, the ~~assistant~~ secretary shall declare the site orphaned in
17 accordance with R.S. 30:91(B).

18 §90. Natural Resources Trust Authority annual report to the legislature

19 * * *

20 C. The ~~assistant~~ secretary shall furnish the trust authority with semiannual
21 reports that review the efforts of the ~~assistant~~ secretary to assure proper and timely
22 cleanup, closure, and restoration of oilfield sites.

23 D. The ~~assistant~~ secretary's semiannual reports shall include:

24 (1) The number of wells plugged by the ~~assistant~~ secretary.

25 * * *

26 (4) The status of enforcement proceedings for all sites in violation of the
27 ~~assistant~~ secretary's rules and the time period during which the sites have been in
28 violation, including the status of the ~~assistant~~ secretary's attempts to recover
29 reimbursement for restoration costs.

1 E. The trust authority's annual report to the legislature shall include:

2 * * *

3 (4) The status of enforcement proceedings for all sites in violation of the
4 ~~assistant~~ secretary's rules and the time period during which the sites have been in
5 violation, including the status of the ~~assistant~~ secretary's attempts to recover
6 reimbursement for restoration costs.

7 * * *

8 §91. Orphaned oilfield sites

9 A. A site may be declared to be an orphaned oilfield site by the ~~assistant~~
10 secretary upon a finding that:

11 (1) No responsible party can be located, or such party has failed or is
12 financially unable to undertake actions ordered by the ~~assistant~~ secretary; and

13 * * *

14 B.(1) Prior to declaring a site to be an orphaned oilfield site, the ~~assistant~~
15 secretary shall seek to notify the last operator of record, at his last known address
16 contained in the department records, of the site that is to be declared orphaned and
17 shall publish a notice in the Louisiana Register that the oilfield site is to be declared
18 orphaned. Additionally, the ~~assistant~~ secretary shall seek to notify the surface owner
19 of the site, at the address provided by the operator pursuant to R.S. 30:28(J), that the
20 site is to be declared orphaned. Failure of the ~~assistant~~ secretary to notify the surface
21 owner of the site shall not invalidate the decision to declare a site orphaned. If
22 resolution of a factual dispute is requested by any owner or operator, the ~~assistant~~
23 secretary shall hold a fact-finding hearing prior to declaring the site orphaned and the
24 ~~assistant~~ secretary shall make any fact determination necessary to resolve the
25 dispute.

26 (2)(a) In the event that a site is being declared orphaned, the ~~assistant~~
27 secretary shall retain a first lien and privilege upon such property superior to any
28 existing mortgages, privileges, or liens of any kind, type, or nature whatsoever. The
29 ~~assistant~~ secretary shall record a notice of such lien with the clerk of court in the

1 parish where the site is located. The ~~assistant~~ secretary shall notify all other
 2 lienholders of record who have acquired a privilege, lien, or mortgage upon the
 3 property contained within a well site, in writing by registered mail, return receipt
 4 requested, that he is declaring the site orphaned. If the salvage value of property at
 5 the site exceeds the cost of plugging and abandoning the well site in accordance with
 6 this Part, any excess funds shall be paid to other lienholders by rank. Any other
 7 excess funds from salvage shall be paid into the fund.

8 * * *

9 (c) In the event that a lienholder is not properly notified as provided in this
 10 Paragraph, any claim by the holder or holders against the trust authority, Department
 11 of **Conservation and** Energy and Natural Resources, ~~office of conservation~~, or the
 12 contractors for the value of the salvaged property shall be limited to the actual cash
 13 value of the salvaged property at the time of salvage.

14 (3) Sale or removal of property from an oilfield site which has been declared
 15 orphaned without the written consent of the ~~assistant~~ secretary is prohibited. The
 16 secretary shall have a claim against the person or persons who have sold or removed
 17 such property for the fair market value of the property sold or removed, and the lien
 18 and privilege provided herein shall follow such property into the hands of third
 19 persons whether such persons are in good or bad faith.

20 (4) Conducting operations on an oilfield site which has been declared
 21 orphaned without the written consent of the ~~assistant~~ secretary is prohibited.

22 * * *

23 D. In the event that the ~~commissioner~~ **secretary** declares an emergency as
 24 provided in R.S. 30:6.1, the provisions regarding notice to the operator as provided
 25 therein shall be applicable to declaring the site orphaned.

26 §92. Orphan site restoration

27 A. The secretary is hereby authorized to expend sums from the fund and enter
 28 into contracts for the purpose of site restoration on any site declared to be an
 29 orphaned oilfield site. The ~~assistant~~ secretary may conduct site restoration, expend

1 reimbursed for any expenditures made on behalf of the oilfield site.

2 B.(1) The ~~assistant~~ secretary may withhold any permit application under this
3 Subtitle to the following:

4 * * *

5 (2) An individual or entity has committed a violation of Statewide Order
6 29-B if any one of the following has occurred:

7 * * *

8 (b) The ~~assistant~~ secretary and the individual or entity have entered into an
9 agreed order relating to the alleged violation and the individual or entity is not in
10 compliance or on a schedule for compliance with such order.

11 (3) The ~~assistant~~ secretary shall not deny the permit application if:

12 * * *

13 C. In addition to the foregoing, any person found by the ~~assistant~~ secretary
14 to be in violation of any requirement of this Part, may be liable for a civil penalty,
15 to be assessed by the ~~assistant~~ secretary or court, of not more than twenty-five
16 thousand dollars for each day of the continued noncompliance.

17 * * *

18 §95. No inference of liability on the part of the state

19 * * *

20 B. The secretary, ~~assistant secretary~~, the trust authority, or their agents, on
21 proper identification, may enter the land of another for purposes of site assessment
22 or restoration.

23 C. The trust authority, the secretary, ~~and the assistant secretary~~, and their
24 agents, are not liable for any damages arising from an act or omission if the act or
25 omission is part of a good faith effort to carry out the purpose of this Part.

26 D. No party contracting with the Department of **Conservation and** Energy
27 ~~and Natural Resources, office of conservation~~, or the trust authority under the
28 provisions of this Part shall be deemed to be a public employee or an employee
29 otherwise subject to the provisions of Parts I through IV of Chapter 15 of Title 42 of

1 the Louisiana Revised Statutes of 1950.

2 * * *

3 **Part VIII. WATER RESOURCE MANAGEMENT**

4 **§98.1. Legislative Declaration; Purpose**

5 **The legislature declares that the management, protection, and**
6 **development of water resources in the state are essential for public welfare,**
7 **economic prosperity, and environmental sustainability. To fulfill these**
8 **objectives, it is necessary to provide a framework for comprehensive water**
9 **resource management, balancing environmental needs with human and**
10 **economic activities. Accordingly, the legislature grants broad authority to the**
11 **Department of Conservation and Energy to administer, manage, and regulate**
12 **water resource dependent activities within the state.**

13 **§98.2. Definitions**

14 **The department shall define through rules adopted in accordance with**
15 **the Administrative Procedure Act necessary terms relevant to the management,**
16 **use, conservation, and protection of water resources.**

17 **§98.3. Powers of the Department of Conservation and Energy**

18 **A. In carrying out the provisions of this Part, the Department of**
19 **Conservation and Energy is empowered but not limited to do the following:**

20 **(1) Make reasonable rules and regulations for the purpose of carrying**
21 **out the provisions of this Part as well as for the proper drilling and**
22 **abandonment of wells and holes, excluding oil and gas wells.**

23 **(2) Prepare required forms and establish other procedures to govern the**
24 **submission of applications, reports, and other information authorized to be sent**
25 **to the office as required by this Part.**

26 **(3) Deposit all fees into the Mineral and Energy Operation Fund to be**
27 **used for the implementation of this Part.**

28 **(4) Upon presenting valid identification as an inspector for the office,**
29 **enter upon and be given access at reasonable times and under reasonable**

1 conditions to any premises for the purposes of inspecting water wells.

2 B. If the office finds that compliance with all the requirements of this
3 Part would result in undue hardship, an exemption from any one or more of
4 such requirements may be granted by the office to the extent necessary to
5 ameliorate such undue hardship and to the extent such exemption can be
6 granted without impairing the intent and purpose of this Part.

7 §98.4. Groundwater districts; water resource management

8 A.(1) The department may designate aquifer-specific groundwater
9 districts based on rules and regulations adopted by the department.

10 (2) To ensure an orderly transition, the secretary may by written notice,
11 which he shall publish in the Louisiana State Register, adopt and continue in
12 effect any rules, regulations, orders, permits, directives and any other
13 requirements of the Capital Area Groundwater Conservation District and the
14 Sparta Groundwater Commission that were effective on or before August 1,
15 2025 until they are changed in accordance with law.

16 B. The department may do all things necessary to prevent waste of
17 groundwater resources, and to prevent or alleviate damaging or potentially
18 damaging subsidence of the land surface caused by withdrawal of groundwater.
19 The department shall have authority to do, as required, the following within a
20 district designated by the department:

21 (1) To hold hearings.

22 (2) To require permits for the drilling or construction of all wells drilled
23 after July 31, 1974, having a capacity in excess of fifty thousand gallons per day.

24 (3) To require registration of all wells showing the date drilled, the name
25 of the driller, if available, and the current ownership together with such other
26 information as the department may reasonably require to permit it to
27 accomplish the purposes of this legislation. No charge shall be assessed for such
28 registration.

29 (4) To require that all users of groundwater register with the department

1 showing the number, location, and capacity of wells owned or operated by them
2 or solely for their benefit and designating the beneficial use or uses of that
3 groundwater. The department shall classify each user as an industrial user or
4 as a commercial, rural or municipal user of groundwater upon the basis of such
5 information. The department shall have authority in its discretion to require
6 periodical renewals of registrations to determine alterations in uses of water.
7 Such registrations may be required on an annual basis or such greater periods
8 of time as the department may deem appropriate.

9 (5) To establish standards for the construction of wells that would come
10 under the jurisdiction of this part drilled after July 31, 1974.

11 (6) To specify spacing of wells drilled after July 31, 1974, in limited areas
12 upon a showing that the water quality, quantity of withdrawal or subsidence in
13 such area threatens the public interest.

14 (7) To require well owners who are users, well owners providing water
15 to other users, and users of groundwater who are not well owners to keep and
16 furnish, on request, information necessary to carry out the provisions of this
17 Part pertinent to wells, drawdowns, grouting, casing sizes, property descriptions
18 and other pertinent information reasonably required by the department,
19 provided that as to wells in existence on the effective date of this Part such
20 information is available.

21 (8) To collect data; to make investigations and inspections; to examine
22 properties, papers, books, and records relevant to groundwater use or
23 conservation; to examine, survey, check test, and gauge all water wells; to
24 require well owners who are users or well owners providing water to other
25 users, at their own expense, to meter wells to permit accurate determination of
26 rates of use. Metering may be required on a continuous or periodic basis, and
27 the department may require approval by it of metering devices; to provide for
28 the keeping of records and making of reports by owners of water wells
29 providing water to users, and users of groundwater.

1 (9) To require that an authorized representative of the department be
2 enabled to enter property at reasonable times and under reasonable conditions
3 to inspect wells, perform tests and examine records.

4 (10) To establish standards for the control of existing and future flowing
5 wells and the sealing of abandoned wells.

6 (11) To require that all abandoned wells be reported and sealed in
7 accordance with such standards.

8 (12) To establish groundwater use priorities, under conditions supported
9 by research data, which indicate depletion of water subject to this Part.

10 (13) To cooperate with and enter into contracts or cooperative
11 agreements with other governmental units and agencies of this state, with
12 governments and agencies of other states and of the United States, and with
13 private agencies or other groundwater conservation districts for the
14 achievement of the purposes of this Part.

15 (14) To receive grants and enter into contracts for groundwater resource
16 development.

17 (15) To conduct studies and investigations of all problems concerning
18 groundwater resources of the district.

19 (16) To take all necessary steps to prevent intrusion of salt water or any
20 other form of pollutant into any aquifer or aquifers, including the powers to
21 operate withdrawal wells for the extraction of salt water or water affected by
22 any pollutant and to dispose of such water by injection or otherwise; to operate
23 injection wells to create freshwater barriers against salt water intrusion or the
24 intrusion of any other pollutant; and to control pumping rates by users in any
25 area threatened by intrusion of salt water or other form of pollutant.

26 (17) Within affected areas, to limit rates of production of water from any
27 aquifer or aquifers, after detailed research, considering both recharge and
28 withdrawal data, when the quality or quantity of the supply of water afforded
29 by such aquifer or aquifers is in danger for any reason or where the danger of

1 damaging subsidence exists.

2 (18) To use and permit the use of any of its property or facilities for
3 recreational purposes and to operate thereon such concessions as may be
4 appropriate to such recreational use or uses as long as such activities do not
5 increase the net operating expenses to the district.

6 (19) To sue and be sued as a body corporate.

7 (20) To hire such personnel and retain such consultants as shall be
8 reasonably necessary to the performance of its functions. Personnel from other
9 agencies shall be used wherever practical and possible.

10 (21) To advise and consult with the secretary on matters that impact
11 water resources within the department's jurisdiction.

12 C. No order limiting rates of production as authorized in Subsection A
13 of this Section shall have the effect of in any way denying to any owner of the
14 land or any other person holding rights to water derivative from any landowner
15 a reasonable opportunity to produce and beneficially use his just and equitable
16 share of the groundwater supply affected by an order limiting rates of
17 production.

18 D. Anything in this Section to the contrary notwithstanding, the
19 department shall have no regulatory power over and no authority to assess
20 pumping charges for a well or wells with a total depth of less than four hundred
21 feet or wells in the Mississippi River alluvial aquifer; or wells from which the
22 production is used exclusively for bona fide agricultural or horticultural
23 purposes or for domestic use of persons resident upon the same premises and
24 capable of producing not more than fifty thousand gallons per day in the
25 aggregate.

26 E. The department shall have authority to make, after notice and hearing
27 and to enforce reasonable rules, regulations, or orders necessary from time to
28 time to achieve the purposes and powers as outlined in this Part, and such rules,
29 regulations and orders shall be effective and enforceable immediately upon

1 promulgation in the official journal of each parish affected.

2 F.(1) The department shall not require users to undertake the
3 installation of additional metering devices or prescribe new requirements
4 thereof if the user's installation of metering devices meets all of the following
5 criteria:

6 (a) Demonstrates compliance with the user's obligation to meter.

7 (b) Measures flow data at least hourly for each well, for each stratum
8 from which the well draws, and reports the data to the department monthly.

9 (c) Ensures proper operation of the metering device through installation,
10 calibration, validation, and maintenance practices that are consistent with the
11 accepted capability of that type of metering device. Calibration of each metering
12 device shall be performed at least once per year by a qualified source, which is
13 a person or entity that has received formal training or has practical field
14 experience in the calibration of that type of metering device.

15 (d) Adheres to accepted scientific practices to safeguard the accuracy
16 and reliability of measurements of the volume of monitored withdrawals.

17 (e) Measures flows with a maximum deviation of less than five percent
18 from true withdrawal rates throughout the range of expected withdrawal
19 volumes.

20 (2) The department shall have authority to audit the performance of flow
21 measurement devices installed and maintained by users. Audits of the flow
22 measurement devices of all users other than nuclear electric generating stations
23 may include temporary installation of a flow measurement device and other
24 necessary equipment by the department, at the department's expense, in order
25 to verify performance of a user-installed flow measurement device. Each
26 user-installed flow measurement device may be audited once per calendar year.

27 G. The department is hereby vested with the authority and responsibility
28 for the comprehensive management, conservation, and protection of the state's
29 water resources.

1 H. The department shall adopt rules and regulations necessary to
2 implement and enforce this Part, encompassing all water resource management
3 activities currently regulated, authorized, or practiced within the state,
4 including but not limited to:

5 (1) Regulation and permitting of surface and groundwater usage.

6 (2) Identification and protection of water recharge areas.

7 (3) Monitoring and evaluation of water quality and quantity.

8 (4) Planning and coordinating water resource development projects.

9 (5) Implementing conservation measures and best practices for water
10 resource sustainability.

11 §98.5. Comprehensive water resource plan

12 A. The department, utilizing the Natural Resources Commission, shall
13 develop, implement, and periodically update a comprehensive statewide water
14 resource management plan, addressing current and future water demands,
15 conservation strategies, infrastructure needs, environmental impacts, and
16 sustainable water management practices.

17 B. The comprehensive plan shall be developed through a transparent
18 public process, including stakeholder input, interagency collaboration, and
19 review by the Natural Resources Commission.

20 §98.6. Enforcement and compliance

21 The department shall have authority to:

22 A. Conduct inspections and investigations necessary for compliance and
23 enforcement of rules adopted under this Chapter.

24 B. Issue notices of violation, compliance orders, and penalties consistent
25 with established regulations.

26 C. Collaborate with federal, state, and local agencies to ensure
27 coordinated enforcement efforts.

28 §98.7. Administrative review and appeals

29 Any party adversely affected by a decision or action of the department

1 under this Chapter shall be entitled to an administrative hearing in accordance
 2 with rules adopted pursuant to the Administrative Procedure Act. Judicial
 3 review shall be available following the exhaustion of administrative remedies as
 4 provided by law.

5 **§98.8. Immunity from liability**

6 The department and its officers, employees, agents, and designated
 7 representatives acting in the discharge of their duties under this Chapter shall
 8 be immune from civil liability for actions taken in good faith in compliance with
 9 established rules and regulations.

10 **§98.9. Cooperation with other agencies**

11 The department is authorized to collaborate and enter into agreements
 12 with local, state, federal, and private entities to facilitate efficient and effective
 13 water resource management and conservation efforts.

14 **§98.10. Funding and financial assistance**

15 The department may seek, receive, and administer funding, grants, and
 16 financial assistance from federal, state, local, and private sources to implement
 17 the objectives of this Chapter.

18 **§98.11. Severability**

19 If any provision of this Chapter or its application is held invalid, the
 20 invalidity shall not affect other provisions or applications that can be given
 21 effect without the invalid provision or application, and to this end, the
 22 provisions of this Chapter are severable.

23 * * *

24 §101.2. Policy and purpose

25 A. The legislature finds and declares that it is in the public interest and within
 26 the police power of this state to establish a fishermen's gear compensation and
 27 underwater obstruction removal program and a fishermen's gear compensation and
 28 underwater obstruction removal dedicated fund account to provide for the proper and
 29 timely identification, inventory, and removal of underwater obstructions that are a

1 hazard to navigation and commercial fishing in the state, and to compensate
 2 commercial fishermen for damage to their fishing gear from the underwater
 3 obstructions. The program and fund account shall be administered, for purposes of
 4 fishermen's gear compensation, by the ~~assistant~~ secretary of the office of coastal
 5 management and, for purposes of underwater obstruction, by the ~~assistant~~ secretary
 6 of the ~~office of conservation, both with the~~ Department of **Conservation and** Energy
 7 ~~and Natural Resources.~~

8 * * *

9 §101.3. Definitions

10 As used in this Part, the following terms shall have the meanings ascribed to
 11 them in this Section, unless the context or use clearly indicates otherwise:

12 * * *

13 (2) "~~assistant~~ secretary" means the ~~assistant~~ secretary of the ~~office of~~
 14 ~~conservation within the~~ Department of **Conservation and** Energy ~~and Natural~~
 15 ~~Resources~~ or his authorized representatives.

16 * * *

17 §101.4. Fishermen's Gear Compensation and Underwater Obstruction Removal
 18 Program

19 A. The Fishermen's Gear Compensation and Underwater Obstruction
 20 Removal Program is hereby created within the office of the secretary of the
 21 Department of **Conservation and** Energy ~~and Natural Resources~~ and shall be
 22 administered, for purposes of fishermen's gear compensation, by the assistant
 23 secretary of the office of coastal management and, for purposes of underwater
 24 obstruction, by the ~~assistant~~ secretary ~~of the office of conservation.~~

25 B. The ~~assistant~~ secretary shall adopt rules and regulations, in accordance
 26 with the Administrative Procedure Act, to implement the provisions of this Part and
 27 to provide for procedures for the identification, inventory, and removal of
 28 underwater obstructions to navigation and commercial fishing.

29 §101.5. Powers of the secretary

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Dedicated Fund Account

* * *

D. The monies in the account may be disbursed and expended pursuant to the authority and direction of the ~~assistant~~ secretary for the following purposes and uses:

(1) Any underwater obstruction identification, inventory, or removal conducted by the ~~office of conservation~~ **department** pursuant to this Part.

(2) The administration of this Part by the ~~office of conservation~~ **department** in an amount not to exceed two hundred thousand dollars in any fiscal year.

* * *

§101.10. ~~assistant secretary's~~ **Secretary** annual report to the legislature

A. The ~~assistant~~ secretary shall submit to the Senate Committee on Natural Resources and the House Committee on Natural Resources and Environment before March first an annual report that reviews the extent to which the program has enabled the ~~assistant~~ secretary to better protect the navigable waters and commercial fishing of the state and enhance the income of the fund.

B. The ~~assistant~~ secretary's annual reports shall include:

* * *

§101.13. Disbursement of funds; eligibility; hearings

A. Payments may be disbursed by the ~~assistant~~ secretary from the dedicated fund account to compensate commercial fishermen for actual property damage suffered as a result of hitting or snagging an obstruction or hazard in the territorial waters of the state within the boundaries established for the fund but shall not be extended to speculative loss such as anticipated profit or income.

B. In order to be eligible to receive reimbursement from the account, a commercial fisherman shall show that the commercial fisherman has a valid claim. A valid claim shall be established by the hearing examiner, based on evidence that the following conditions have been met:

* * *

(2) The fisherman made a report to the ~~assistant~~ secretary on the location of

1 the obstruction postmarked within ninety days of the loss. If good cause is shown,
2 the secretary, when there are extenuating circumstances, may waive the ninety-day
3 limit on the reporting period, such waiver period not to exceed forty-five days.

4 * * *

5 C. Notwithstanding the provisions of Subsections A and B of this Section, no
6 payment:

7 * * *

8 (4) Shall be made for any claim at a site that has been certified by the
9 ~~assistant secretary of the office of conservation for the Department of~~ **Conservation**
10 **and Energy and Natural Resources** as having been cleared under the provisions of
11 this Part. Once a site has been cleared under the Louisiana Fishermen's Gear
12 Compensation and Underwater Obstruction Removal Program, the ~~assistant~~ secretary
13 shall certify that the site of at least two hundred yards in diameter is free of
14 obstructions, and future claims at a site so certified shall be denied. Whenever four
15 or more claims are reported after a site has been certified as clear, the site shall be
16 revisited and the new or leftover obstruction shall be located and, if the department
17 determines it is feasible, removed.

18 * * *

19 §101.14. Facilities reports; survey of obstruction; labeling

20 A. The ~~assistant~~ secretary shall prepare a detailed file of all structures and
21 facilities located on state waterbottoms within the boundaries of the dedicated fund
22 account. In developing the file, the secretary may require the owners and operators
23 of state mineral leases and pipeline rights-of-way to furnish information relative to
24 the location, description, and nature of facilities, both active and abandoned, on and
25 beneath the state's waterbottoms.

26 B. The ~~assistant~~ secretary shall establish and classify all potential hazards to
27 commercial fishing caused by oil and gas exploration, development, and production
28 activities in Louisiana waters, including all obstructions on the bottom, throughout
29 the water column, and on the surface.

1 water resources as herein provided. The governor may appoint to the board
2 members engaged in the industry and related business activity which members and
3 which board shall be subject to the provisions of R.S. 42:1101 through R.S. 42:1168.

4 * * *

5 **§124.1. Confidential information**

6 **Information submitted to the Board or the Office of Mineral Resources**
7 **as part of a bid or proposal for the right to explore, develop, or utilize public**
8 **property may be deemed confidential and withheld from public disclosure by**
9 **the Board or Office of Mineral Resources if disclosure of such information**
10 **would be reasonably likely to:**

11 **A. Reveal technical, operational, or financial details to be used in the bid**
12 **or proposal; and**

13 **B. Give any advantage to a competitor.**

14 **Information withheld pursuant to this provision shall be subject to**
15 **disclosure in accordance with Public Records Law upon conclusion of the**
16 **competitive evaluation process and a final board determination regarding bid**
17 **or proposal.**

18 * * *

19 §125. Application for lease; fee

20 All proposals for mineral leases under this Subpart shall be submitted to and
21 examined by the ~~assistant secretary of the office of mineral resources~~ who shall
22 transmit them to the board for its action. All proposals shall be submitted by
23 application as provided herein in the form required by the office of mineral
24 resources, giving the description of the land, including a map, and submission of six
25 hundred dollars, payable to the office of mineral resources, to satisfy the cost of
26 processing the application. The fee shall not be returned, even in the event of a bid.

27 * * *

28 §127.1. Tertiary recovery incentive

29 * * *

1 C. For purposes of this Section, a "qualified tertiary recovery project" is an
2 enhanced crude oil recovery project utilizing one of the following methods:

3 * * *

4 (10) Specific variations of any of the above listed general techniques, as
5 determined in any particular case by the ~~assistant secretary of the office of~~
6 ~~conservation~~.

7 (11) Any other method approved by the ~~assistant secretary of the office of~~
8 ~~conservation~~ as constituting tertiary recovery within the contemplation of that term
9 in the profession of petroleum engineering.

10 D. This Section shall apply to tertiary recovery activities on any reservoir that
11 is no longer capable of producing by methods other than tertiary. It shall also apply
12 to reservoirs which are still capable of producing by primary and secondary methods
13 after an amount of production has been recovered during a tertiary recovery project
14 equal to that which would have been recovered by utilizing primary and secondary
15 methods, which amount shall be determined by the ~~assistant secretary of the office~~
16 ~~of conservation~~ at the hearing required under Subsection B of this Section.

17 * * *

18 §129. Powers, duties, and authority of board; pooling agreements; operating units;
19 fees

20 * * *

21 B.(1)(a) "Operating unit" as herein used means that number of surface acres
22 of land which, under regular or special rules of the ~~commissioner of conservation~~
23 ~~secretary~~ or other authority having control in the premises, or by agreement of the
24 lessors, lessees, and mineral and royalty owners, may be pooled and unitized for
25 development and operation as a unit. An agreement creating an operating unit may
26 provide for cycling, recycling, pressure maintenance, or repressuring in fields
27 productive of oil, gas, and gas from which condensate, distillate, or other product
28 may be separated or extracted.

29 * * *

1 §135. Secretary and other employees

2 The Department of **Conservation and** Energy ~~and Natural Resources~~,
3 through the office of mineral resources, shall provide the necessary staff functions
4 to assist the board in its leasing, supervisory, and other activities, and the ~~assistant~~
5 secretary **or his designee** thereof shall serve as secretary to the board.

6 * * *

7 §136.3. Mineral and Energy Operation Fund

8 * * *

9 B. Out of the funds remaining in the Bond Security and Redemption Fund,
10 after a sufficient amount is allocated from that fund to pay all obligations secured by
11 the full faith and credit of the state which become due and payable within any fiscal
12 year as required by Article VII, Section 9(B) of the Constitution of Louisiana, the
13 treasurer in each fiscal year shall pay into the fund revenues and amounts from the
14 following sources:

15 (1) ~~An~~ **The** amount ~~equal to one million six hundred thousand dollars~~
16 received by the state through the office of mineral resources from nonjudicial
17 settlements, including but not limited to settlements of disputes of royalty audit
18 findings, **title disputes, and acreage conflicts**, and court-awarded judgments and
19 settlements. ~~For Fiscal Years 2021-2022 through 2024-2025, an additional amount~~
20 ~~equal to nine hundred thousand dollars received by the state through the office of~~
21 ~~mineral resources from nonjudicial settlements, including but not limited to~~
22 ~~settlements of disputes of royalty audit findings, and court-awarded judgments and~~
23 ~~settlements.~~

24 * * *

25 **(6) All revenue received from fees collected pursuant to activities and**
26 **authorities identified at R.S. 36:358(E)(3).**

27 C. Monies in the fund shall be invested by the state treasurer in the same
28 manner as monies in the state general fund. **At the request of the Natural**
29 **Resources Trust Authority, the state treasurer may invest monies in the fund,**

1 or any portion thereof, in accordance with the provisions of R.S. 33:2955.

2 Interest earned on investment of monies in the fund shall be credited to the ~~state~~
3 ~~general~~ fund.

4 D. The monies in the fund shall be appropriated by the legislature to the
5 Department of **Conservation and** Energy ~~and Natural Resources~~ to be used solely
6 for the administration and regulation of minerals, ground water, and related
7 **conservation and** energy activities. Additionally, monies deposited into the fund
8 pursuant to Paragraph (B)(5) of this Section shall be used solely for the
9 administration and regulation of solar power generation facilities.

10 * * *

11 §143. Transfer of solid mineral leases; approval by board

12 * * *

13 D.(1)

* * *

14 (2) In advance of any the hearing, the secretary of the Department of
15 **Conservation and** Energy ~~and Natural Resources~~ shall have the ~~same powers as are~~
16 ~~conferred upon the commissioner of conservation~~ by R.S. 30:909 to investigate,
17 receive written statements, administer oaths and affirmations, subpoena witnesses,
18 compel their attendance, take evidence, and require the production of any books,
19 papers, correspondence, memoranda, contracts, agreements, or other records or
20 documents, and any party to the hearing shall have the right to take the testimony of
21 any witness and to compel any witness to appear and depose and to produce books,
22 papers, correspondence, memoranda, contracts and agreements, or other records or
23 documents, on the same terms as are contained in R.S. 30:909.

24 (3) Except as otherwise provided herein, the hearing required hereby shall be
25 conducted in accordance with and pursuant to the provisions of Chapter 13 of Title
26 49 of the Louisiana Revised Statutes of 1950 and such regulations as the secretary
27 of the Department of ~~Resources~~ **Conservation and Energy** may issue hereunder.

28 * * *

29 §148.8. Oil, gas, and mineral rights not affected; exceptions

1 Nothing in this Subpart is intended to authorize the leasing of lands or bodies
 2 of lakes, bays or coves, sea, arms of the sea, or other navigable waters and beds
 3 thereof for the exploration and development of same for the production of oil, gas,
 4 sulphur, or other minerals, provided, however, such absence of authorization shall
 5 not be construed as prohibiting drilling for the purpose of injection, storage, or
 6 withdrawal of any stored oil, natural gas, liquid hydrocarbons, or carbon dioxide into
 7 or from any underground reservoirs or salt dome caverns, or the drilling of wells for
 8 the purpose of making caverns in salt domes covered by any lease granted pursuant
 9 to the provisions of this Subpart. Such absence of authorization shall not be
 10 construed to prohibit the production of any oil, natural gas, or liquid hydrocarbons
 11 which may remain in a partially depleted underground reservoir determined by the
 12 ~~commissioner of conservation of the state of Louisiana~~ secretary of the
 13 Department of Conservation and Energy to be suitable for use as an underground
 14 storage reservoir in accordance with the provisions of this Title.

15 §148.9. Oil; natural gas; liquid hydrocarbons; carbon dioxide; lease for underground
 16 storage

17 A. Any lease for the underground storage of oil, natural gas, liquid
 18 hydrocarbons, or carbon dioxide granted pursuant to the provisions of this Subpart
 19 shall be granted conditionally and shall not be final until the following conditions are
 20 met:

21 (1) Lessee shall request a public hearing with the ~~commissioner of~~
 22 ~~conservation~~ secretary within sixty days after the conditional award of such lease.

23 (2) After the public hearing is held, the lessee shall obtain an order from the
 24 ~~commissioner of conservation~~ secretary finding that the proposed project is in the
 25 public interest.

26 * * *

27 §153. Agencies may lease or administer through State Mineral and Energy Board

28 A. Any agency may by resolution direct the State Mineral and Energy Board
 29 to lease or otherwise contract for the exploration, development, or use of its land

1 Energy Board may:

2 * * *

3 (4)(a) Enter into operating agreements whereby the state receives a share of
4 revenues from the production of oil, gas, and other minerals, and wind energy, after
5 deduction of costs, in whole or in part, such as for drilling, testing, completion,
6 equipping, or operating a well or wells, as may be agreed upon by the parties, and
7 assumes all or a portion of the risk cost of development or production activity in
8 those situations where the board determines it is in the best interest of the state,
9 either in equity or in developmental productivity, to do so, such as but not limited to
10 the following illustrations:

11 * * *

12 (e) Upon a two-thirds vote of the members of the State Mineral and Energy
13 Board and after notification to the governing authority of the affected parish, which
14 may be made by electronic mail to the parish president, police jury president, or
15 mayor-president, depending on the form of parish government, and a public hearing
16 conducted by a hearing officer appointed by the ~~assistant~~ secretary for the office of
17 mineral resources in each affected parish pursuant to R.S. 30:6, enter into operating
18 agreements whereby the state receives a share of revenues from the storage of oil,
19 natural gas, liquid or liquefied hydrocarbons, or carbon dioxide, in whole or in part,
20 as may be agreed upon by the parties, and assumes all or a portion of the risk of the
21 cost of the activity in those situations where the board determines it is in the best
22 interest of the state either in equity or in the promotion of conservation to do so, such
23 as but not limited to the following illustrations:

24 * * *

25 **(6) Notwithstanding any other provision of law to the contrary, the State**
26 **Mineral and Energy Board is hereby authorized to enter into operating**
27 **agreements for the usus or fructus of state resources under the department's**
28 **jurisdiction, or other arrangements to fulfill the purposes and functions of the**
29 **office of mineral resources pursuant to R.S. 36:358(E), and to adopt,**

1 promulgate, amend, or repeal all rules and regulations necessary to implement,
 2 administer, and enforce any such agreements.

3 §209.1. Acquisition of ~~geological~~ information **and data**

4 A. The right of the State Mineral and Energy Board under R.S. 30:209 to
 5 ~~conduct or contract for geophysical and geological surveys and other operations on~~
 6 ~~lands which the board might lease for the state in order to carry out the provisions~~
 7 ~~of R.S. 30:208, relative to exploration and development of mineral resources shall~~
 8 ~~include the right to acquire and receive, either as owner in its own right or licensee,~~
 9 ~~from the company acquiring and processing the data under the geophysical or~~
 10 ~~geological surveys, and geophysical, geological, and engineering information and~~
 11 ~~data acquired or processed from the surveys or operations conducted on any lands,~~
 12 ~~whether public or private, for evaluation, administration, and development of the~~
 13 ~~mineral resources of state-owned properties~~ the right to acquire and receive, either
 14 as owner in its own right or licensee, information and data acquired or
 15 processed from geological and geophysical surveys or other operations
 16 conducted on any lands, whether public or private, for evaluation,
 17 administration, and development of the mineral resources of state-owned
 18 properties.

19 B.(1) Information and data acquired as authorized by Subsection A of this
 20 Section shall be confidential for all purposes consistent with the terms of acquisition
 21 and shall be made available only to the State Mineral and Energy Board, and the
 22 ~~commissioner of conservation~~ secretary at the sole discretion of the board, who shall
 23 keep such information and data confidential and may use such information and data
 24 only in the lawful, official administration and development of publicly owned lands.
 25 Whoever knowingly and willfully violates the provisions of this Subsection shall be
 26 punished by the penalties provided by R.S. 30:213(B).

27 * * *

28 §413. Certified emergencies; suspension of act

29 A. Whenever there is a compulsory reallocation or curtailment of natural gas

1 resulting in a failure to supply natural gas in Louisiana pursuant to a contract, the
2 ~~assistant~~ secretary, on call of the governor, shall hold a public hearing for the
3 purpose of determining whether, as a result of extreme shortages of natural gas an
4 emergency condition exists within a locality, municipality, parish or region of the
5 state or elsewhere within the United States.

6 B. In the event that such an emergency is determined to exist, the ~~assistant~~
7 secretary shall certify such fact to the governor, who shall immediately thereafter
8 issue an official order to that effect.

9 * * *

10 §414. Reallocation hearings; powers and duties of the ~~assistant~~ secretary; reports to
11 the governor

12 A. Whenever there has been a failure to supply natural gas as a result of
13 compulsory reallocation or curtailment procedures other than as provided for at R.S.
14 30:571 and R.S. 30:413, the ~~assistant~~ secretary shall call a public hearing pursuant
15 to the Louisiana Administrative Procedure Act for the purpose of determining the
16 reasons for the compulsory action, the sustained and impending harm to the health,
17 safety and welfare of the citizens of the state as a result of the compulsory action,
18 and the beneficiaries of the natural gas otherwise made available as a result of the
19 compulsory action.

20 * * *

21 §502. Declaration of energy emergency; purpose of Chapter

22 * * *

23 D. Notwithstanding anything herein to the contrary, this Chapter shall not
24 apply to natural gas, not to exceed twenty five million cubic feet per day, owned or
25 purchased by a person at or near the field where produced and transported by the
26 purchaser through his own pipeline solely for his own consumption or to gas
27 acquired, through an exchange of any portion of such gas, solely for his own
28 consumption; provided that such gas may be made subject to the provisions of Part
29 IV of this Chapter in cases where the ~~commissioner~~ secretary finds that an extreme

1 emergency exists impairing gas otherwise required for the priorities set forth in R.S.
2 30:572(1)(a), (b), (c), (d), and (e) which cannot be substantially otherwise provided
3 for.

4 * * *

5 §503. Definitions

6 As used in this Chapter, the following words and phrases have the meaning
7 ascribed to them in this Section except as otherwise provided in this Chapter or
8 unless a different meaning is plainly required by the context:

9 (1) "~~Assistant~~ secretary" means the ~~assistant~~ secretary ~~of the office of~~
10 ~~conservation~~ of the Department of **Conservation and** Energy ~~and Natural Resources~~.

11 (2) "Commissioner" means the ~~commissioner of conservation of the state of~~
12 ~~Louisiana~~ **secretary of the Department of Conservation and Energy**.

13 * * *

14 (4) "Excess capacity" of intrastate gas pipelines is defined as that part of the
15 capability of a pipeline system to transport intrastate natural gas from point to point
16 along its line in excess of the immediate needs of the pipeline company or its
17 subsidiaries or its parent or the subsidiary companies of its parent. In determining
18 excess capacity, the ~~commissioner~~ **secretary** may disregard existing contracts for the
19 transportation or sale of intrastate natural gas not then being performed or fulfilled.
20 Excess capacity of intrastate pipelines may also be created as a result of intrastate
21 natural gas delivery curtailment orders of the ~~commissioner~~ **secretary** in the
22 implementation of the allocation, rationing and conservation measures governing the
23 end-use of intrastate natural gas provided for in this Chapter.

24 * * *

25 (6) "Intrastate natural gas" is defined as that gas produced, transported, and
26 utilized wholly within the state of Louisiana, through the use of intrastate pipelines
27 or of interstate pipelines where such use of interstate pipelines is or may hereafter
28 be exempt from the control of the Federal ~~Power~~ **Energy Regulatory** Commission
29 under the Natural Gas Act and/or rules and regulations promulgated by the Federal

1 Power Commission thereunder; and gas, wherever produced, which is or may be
 2 transported into this state and delivered to an intrastate pipeline in this state to be
 3 used or consumed wholly within this state.

4 * * *

5 (8) "Intrastate pipeline" is defined as a pipeline which is located and operated
 6 ~~wholly within~~ in the state of Louisiana **and is or may hereafter be exempt from**
 7 **the control of the Federal Energy Regulatory Commission** for the transportation
 8 of intrastate natural gas within the state of Louisiana, which does not extend beyond
 9 the boundaries of the state of Louisiana, and which is not merely a local branch of
 10 an interstate pipeline system.

11 * * *

12 §504. ~~Division of Natural Resources~~ **Department of Conservation** and Energy;
 13 **powers of the secretary**

14 A. The ~~commissioner~~ **secretary** shall establish ~~in~~ of the State Department of
 15 Conservation **and Energy** ~~a Division of Natural Resources and Energy through~~
 16 ~~which he~~ shall administer, enforce and carry out the powers, duties and functions
 17 transferred to him by Part II of this Chapter or otherwise vested in him by this
 18 Chapter.

19 B. ~~All of the funds, property and other things, and persons and functions~~
 20 ~~merged, consolidated and transferred by the provisions of Part II of this Chapter to~~
 21 ~~the commissioner~~ **secretary** and/or the State Department of Conservation shall be
 22 ~~in the Division of Natural Resources and Energy.~~

23 §521. Merger and consolidation of agencies or functions

24 A. In order to merge and consolidate into one agency, under authority of
 25 Section 32 of Article III of the Constitution of 1921, certain executive and
 26 administrative offices, boards, commissions and agencies of the state of Louisiana
 27 whose duties and functions are of a similar nature or character, the following named
 28 offices, boards, commissions and agencies are merged and consolidated into the
 29 State Department of Conservation **and Energy**:

1 regulations governing the state employees retirement system.

2 §541. General power; ~~assistant~~ secretary, requirements

3 To accomplish the purposes of this Chapter, the ~~assistant~~ secretary is
4 authorized to:

5 * * *

6 (2) Contract, upon such terms as he may agree upon, for legal, financial,
7 engineering, and other professional services necessary or expedient in the conduct
8 of the affairs of the ~~office of conservation~~ **department** under the provisions of this
9 Chapter; however, counsel retained by the ~~assistant~~ secretary to represent the
10 interests of the state before the congress and the federal energy agencies and to
11 advise the ~~assistant~~ secretary regarding the same shall not be deemed to be a public
12 employee within the meaning of Chapter 15 of Title 42 of the Louisiana Revised
13 Statutes of 1950.

14 * * *

15 §544. Violation; penalties, civil and criminal

16 A.(1) Any person who shall be determined by the ~~assistant~~ secretary, after
17 notice and an opportunity for a hearing, to have violated any provision of this
18 Chapter or any rule, regulation, or order promulgated or issued under this Chapter
19 shall be liable to the ~~office of conservation~~ **department** for a civil penalty not to
20 exceed two hundred thousand dollars for each violation for each day that the
21 violation persists, except that the maximum civil penalty shall not exceed two
22 million dollars for any related series of violations.

23 (2) The amount of the penalty shall be assessed by the ~~assistant~~ secretary by
24 written notice.

25 (3) In determining the amount of the penalty, the ~~assistant~~ secretary shall
26 consider the nature, circumstances, and gravity of the violation and, with respect to
27 the person found to have committed the violation, the degree of culpability, any
28 history of prior violations, the effect on ability to continue to do business, any good
29 faith in attempting to achieve compliance, ability to pay the penalty, and such other

1 matters as justice may require.

2 B. The legal counsel employed or retained by the ~~assistant~~ secretary may
3 recover the assessed civil penalty by bringing action against the person so assessed
4 in the court having jurisdiction. The ~~assistant~~ secretary may compromise the civil
5 penalty.

6 * * *

7 §546. General powers to control natural resources and energy

8 A. The ~~assistant~~ secretary ~~of the office of conservation~~ of the Department of
9 **Conservation and Energy and Natural Resources** shall have the powers and duties
10 of:

11 * * *

12 (5) Adopting and promulgating rules and regulations requiring the users or
13 end users of hydrocarbons or hydrocarbon products to register with the ~~assistant~~
14 secretary and report on the use or end use of hydrocarbons or hydrocarbon products
15 in the processing, production, or manufacture of commodities, goods, or services.

16 * * *

17 B. The ~~commissioner~~ **secretary** shall have and exercise all necessary power
18 and authority to supervise, govern, regulate and control the production,
19 transportation, distribution, storage, sale, use and end-use of intrastate natural gas,
20 including the power and authority to supervise, govern, regulate and control
21 intrastate natural gas transporters and all aspects of sales of intrastate natural gas
22 including direct sales to industrial users for fuel or for other uses; provided, however,
23 the ~~commissioner~~ **secretary** shall have no authority to regulate the sale prices of
24 intrastate natural gas except as authorized by the provisions of this Chapter with
25 respect to prices on reallocated gas and prices under contracts executed after the
26 effective date of this Chapter.

27 C. The ~~commissioner~~ **secretary** is empowered to take such actions, and
28 promulgate such rules, regulations, and orders, as necessary to provide for the
29 enforcement of the laws of the United States and regulations of appropriate federal

1 agencies to the extent such enforcement, power, authority and responsibility is
 2 delegated to the state, for the mandatory allocation or rationing of natural gas, crude
 3 oil, residual fuel oil, refined petroleum products and other fuels.

4 * * *

5 §548. Exercise of powers

6 The ~~assistant~~ secretary of conservation shall exercise his powers so as to
 7 provide, under the priorities hereinafter set forth, to the maximum extent practicable,
 8 for:

9 * * *

10 §551. Regulatory designation

11 A. Pursuant to Section 2(A) of Article IX of the Louisiana Constitution of
 12 1974, the ~~assistant~~ secretary shall be the authority to regulate natural gas and natural
 13 gas transporters and distribution companies as provided in this Chapter; provided,
 14 however, that the Louisiana Public Service Commission shall remain the authority
 15 to regulate the sale of natural gas moving by pipeline to local distributing systems
 16 for resale, and shall regulate resales by those distributing companies, for the
 17 purposes of fixing and regulating the rates and services charged and rendered by
 18 public utilities in such sale; except that those distribution companies or systems
 19 owned or operated by the governing authority of one or more political subdivisions
 20 or subject to regulation in accordance with the provisions of a home rule charter or
 21 plan of government shall be regulated, except as provided in Subsection B, hereof,
 22 by the owning or operating governing authority or as provided by such home rule
 23 charter or plan of government.

24 B. Notwithstanding the provisions of Subsection A of this Section, the
 25 ~~assistant~~ secretary shall be the authority to regulate persons engaged in the
 26 transportation of gas or who own or operate intrastate pipeline facilities for the
 27 transportation of gas. The ~~assistant~~ secretary shall establish by regulation minimum
 28 safety standards for pipeline facilities and the transportation of gas, and those
 29 regulations shall be consistent with the rules and regulations authorized by 49 U.S.C.

1 60101 et seq .

2 C. The assistant secretary, as permitted by 49 U.S.C. 60105, may certify
3 annually to the United States Department of Transportation that the state, through the
4 ~~office of conservation~~ **Department of Conservation and Energy**, has regulatory
5 jurisdiction over the safety standards and practices of intrastate pipelines and
6 liquefied natural gas facilities not otherwise regulated by the Federal Energy
7 Regulatory Commission and the transportation of gas and liquefied natural gas
8 associated with those facilities.

9 D. Except as provided in 49 U.S.C. 60104(c), nothing in this Section
10 authorizes the ~~assistant~~ secretary to adopt or enforce safety standards for interstate
11 gas pipeline facilities or the transportation of gas associated with those facilities.

12 E. The ~~commissioner of conservation~~ **secretary**, as permitted by 49 U.S.C.
13 60101, et seq., may certify annually to the United States Department of
14 Transportation that the state, through the ~~office of conservation~~ **Department of**
15 **Conservation and Energy**, has regulatory jurisdiction over the safety standards and
16 practices of intrastate underground gas storage facilities not otherwise regulated by
17 the Federal Energy Regulatory Commission and the transportation of gas and the
18 storage of gas at those facilities. The ~~commissioner of conservation~~ **secretary**, as
19 permitted by 49 U.S.C. 60101 et seq., may enter into an agency relationship with the
20 United States Department of Transportation to enforce compliance with safety
21 standards with respect to interstate gas storage facilities or the transportation of gas
22 associated with those facilities.

23 * * *

24 §557. Construction and operation of pipelines by ~~commissioner~~ **secretary**

25 A. The ~~commissioner~~ **secretary** shall be empowered to plan, finance,
26 construct in accordance with the provisions of R.S. 38:2211, develop, acquire,
27 maintain and operate a pipeline system or systems, inclusive of pipelines, pumps,
28 storage and all facilities, structures and properties incidental and necessary or useful
29 in the transportation, distribution and delivery of natural gas and hydrocarbons from

1 any and all points of production to points of consumption or to the points of
2 distribution for consumption, within or without the state of Louisiana, inclusive of
3 a pipeline system within the offshore area under the jurisdiction of the state, to
4 facilitate the production, transportation, distribution and delivery of natural gas and
5 hydrocarbons, including gas and hydrocarbons received as royalties "in-kind" by
6 private land or mineral owners, under private leases, and by the state, pursuant to
7 mineral leases by the state, its agencies and political subdivisions, and gas and
8 hydrocarbons acquired by purchase or otherwise by the state from private land or
9 mineral owners.

10 B. In order to provide for the financing, construction, development,
11 maintenance and operation of said pipeline systems, the ~~commissioner~~ secretary
12 may lease or rent to others, after advertisement in accordance with the provisions of
13 R.S. 30:142, the facilities constructed pursuant to the authority conferred herein, and
14 all facilities, structures and properties necessary and incidental, to facilitate the
15 production, transportation, distribution and delivery of natural gas and other
16 hydrocarbons from point of production to point of consumption or to the point of
17 distribution for consumption.

18 C. The ~~commissioner~~ secretary may borrow funds not to exceed
19 ~~\$50,000,000.00~~ fifty million dollars for implementation of the purposes of this
20 Section and mortgage and pledge any lease or leases granted by, assigned or
21 subleased by the ~~commissioner~~ secretary.

22 D. Anything herein to the contrary notwithstanding, the ~~commissioner~~
23 secretary shall not exercise any of the rights or powers granted to him in
24 Subsections A, B, and C of this Section, if private persons, firms, or corporations are
25 performing the acts and services, or are constructing or have constructed the facilities
26 to provide the services contemplated by this Section. Prior to exercising any of such
27 rights or powers, the ~~commissioner~~ secretary shall publish in the official journal of
28 the state a notice describing the acts, facilities, or services contemplated by the
29 ~~commissioner~~ secretary, and any private persons, firms or corporations desiring to

1 perform the acts or services or to construct the facilities to provide the services
 2 described in the notice, shall have a period of thirty days from the date of last
 3 publication of the notice within which to notify the ~~commissioner~~ **secretary** of their
 4 intention to perform the acts or services or to construct the facilities to provide the
 5 services described in the notice. In the absence of such notification by a private
 6 person, firm or corporation, or if such person, firm or corporation, having given
 7 notice of intention to perform the acts or services or to construct the facilities to
 8 provide the services contemplated by the ~~commissioner~~ **secretary**, fails to
 9 commence same within sixty days from the date of notification of the ~~commissioner~~
 10 **secretary** of such intention, the ~~commissioner~~ **secretary** may proceed to perform the
 11 acts, construct the facilities or provide the services originally contemplated.

12 E. In exercising the rights and powers granted to him in this Section, the
 13 ~~commissioner~~ **secretary** shall be vested with authority to:

14 (1) Acquire by expropriation any properties necessary or useful for the
 15 purposes of this Section, in accordance with the general expropriation laws of the
 16 state. The ~~commissioner~~ **secretary** shall not have the authority to expropriate
 17 mineral leases, gas supplies, gas reserves, oil refineries, minerals, mineral rights or
 18 pipelines used in connection therewith. No person shall be granted a suspensive
 19 appeal from any judgment rendered by a district court in any expropriation action
 20 filed by the ~~commissioner~~ **secretary** hereunder in which it is held that a requested
 21 expropriation be approved.

22 * * *

23 F. In the exercise of the powers, duties and functions granted to the
 24 ~~commissioner~~ **secretary** in Subsection A hereof, with respect to the production,
 25 transportation, distribution and delivery of natural gas and hydrocarbons received as
 26 royalties "in-kind" by private land or mineral owners under private leases and by the
 27 state pursuant to mineral leases by the state, its agencies and political subdivisions,
 28 the ~~commissioner~~ **secretary** shall allocate and/or ration all such natural gas and other
 29 hydrocarbons received as "in-kind" royalties in accordance with the priorities

1 established in Paragraphs (a) through (i), inclusive, of R.S. 30:572 and,
2 notwithstanding any other provisions of R.S. 30:572 or any other law to the contrary,
3 the priorities established in said Paragraphs (a) through (i), without any change or
4 modification thereof whatsoever, shall govern the allocation and/or rationing of
5 natural gas and other hydrocarbons received as "in-kind" royalties unless the
6 ~~commissioner~~ secretary determines such priority use is impractical under the
7 circumstances.

8 G. Within 90 days after December 8, 1973, the ~~commissioner of conservation~~
9 secretary shall promulgate a set of rules and regulations for intrastate pipeline
10 safety, using as a guideline those rules and regulations authorized by 49 U.S.C.A.
11 §1671 to 1684 inclusive as established by the United States Secretary of
12 Transportation.

13 §558. Bond issue for pipeline

14 A. In order to finance capital improvements authorized by R.S. 30:557, the
15 ~~commissioner~~ secretary shall have the power to borrow money not to exceed
16 \$50,000,000.00 and evidence the borrowing in the issuance and sale of bonds or
17 other obligations of the ~~State~~ Department of Conservation and Energy, the principal
18 and interest of which shall be payable solely out of revenues herein authorized to be
19 dedicated and pledged for such payment.

20 B. The bonds or other obligations issued under authority of this Section shall
21 be solely the obligations of the ~~State~~ Department of Conservation and Energy and
22 shall recite on their face that they do not constitute obligations of the state of
23 Louisiana or of any parish, municipality or other political subdivision of the state.
24 The bonds or other obligations shall be authorized and issued by written
25 authorization of the ~~commissioner~~ secretary and shall be of such series, bear such
26 date or dates, mature at such time or times, bear interest at such rate or rates, be in
27 such form, either coupon or fully registered without coupons, carry such registration
28 and exchangeability privileges, be payable in such medium of payment and at such
29 place or places, be subject to such terms of redemption and be entitled to such

1 priorities on the revenues authorized by this Section to be pledged for the payment
2 of principal and interest of such bonds or other obligations as such written
3 authorization may provide. The bonds and the coupons, if any, attached thereto shall
4 be executed in the form and manner provided by the ~~commissioner's~~ **secretary's**
5 written authorization.

6 * * *

7 D. Any bonds or other obligations issued hereunder shall be payable from
8 and be secured by the pledge of the revenues derived from the operation of the
9 pipeline system or systems, as constructed, acquired, extended or improved with the
10 proceeds of the bonds, subject only to prior payment of the reasonable and necessary
11 expenses of operating and maintaining the system or systems. Any holder of the
12 bonds or other obligations or of any of the coupons thereto attached may by
13 appropriate legal action compel performance of all duties required of the
14 ~~commissioner~~ **secretary** in order to enforce payment of the bonds when due. If any
15 bonds or other obligations issued hereunder are permitted to go into default as to
16 principal or interest, any court of competent jurisdiction may, pursuant to the
17 application of the holder of the bonds or other obligations, appoint a receiver for the
18 system or systems who shall operate the system or systems and collect and distribute
19 the revenues thereof pursuant to the provisions and requirements of the
20 ~~commissioner's~~ **secretary's** written authorization for the bonds.

21 If more than one series of bonds or other obligations is issued hereunder
22 payable from the revenues of the system or systems, priority of lien on such revenues
23 shall depend on the time of the delivery of the bonds or other obligations each series
24 enjoying a lien prior and superior to that enjoyed by any series of bonds or other
25 obligations subsequently delivered, except that where provision is made in the
26 proceedings authorizing any issue or series of bonds or other obligations for the
27 issuance of additional bonds or other obligations in the future on a parity therewith
28 pursuant to procedure or restrictions provided in such proceedings, additional bonds
29 or other obligations may be issued in the future on a parity with such issue or series

1 in the manner so provided in such proceedings.

2 * * *

3 F. When the ~~commissioner~~ **secretary** has issued bonds and pledged the
4 revenues of the pipeline system or systems for the payment thereof as herein
5 provided, the ~~commissioner~~ **secretary** shall operate and maintain the system or
6 systems and shall impose and collect fees and charges for the services furnished by
7 the system or systems, including those furnished to the ~~State~~ Department of
8 Conservation **and Energy**, in such amounts and at such rates as shall be fully
9 sufficient at all times to (1) pay the expenses of operating and maintaining the
10 system or systems, (2) provide a sinking fund sufficient to assure the prompt
11 payment of principal of and interest on the bonds or other obligations as each falls
12 due, (3) provide such reasonable fund for contingencies as may be required by the
13 ~~commissioner's~~ **secretary's** written authorization for the bonds or other obligations,
14 and (4) provide an adequate depreciation fund for repairs, extensions and
15 improvements to the system or systems necessary to assure adequate and efficient
16 service to the public. No board or commission other than the ~~commissioner~~
17 **secretary** shall have authority to fix or supervise the making of such fees and
18 charges, which shall be in amounts reasonably necessary for the purposes herein
19 stated.

20 G. Any written authorization of the ~~commissioner~~ **secretary** authorizing the
21 issuance of bonds or other obligations shall be published at least three times in ten
22 days in a newspaper published in the city of Baton Rouge. For a period of thirty days
23 from the date of the publication, any person in interest may contest the legality of the
24 written authorization of the ~~commissioner~~ **secretary** and of the bonds or other
25 obligations to be issued pursuant thereto and the provisions securing the bonds or
26 other obligations, including the validity of any lease or other contract pledged to the
27 payment thereof. After the expiration of thirty days no one shall have any right of
28 action to contest the validity of the bonds or other obligations, the validity of the
29 security pledged to the payment thereof or the provisions of the written authorization

1 pursuant to which the bonds or other obligations were issued, and all the bonds or
2 other obligations and all proceedings relating thereto shall be conclusively presumed
3 to be legal, and no court shall thereafter have authority to inquire into such matters.

4 H. The ~~commissioner~~ **secretary** may by written authorization authorize the
5 issuance of bonds or other obligations for the purpose of refunding, extending and
6 unifying the whole or any part of the principal, interest and redemption premiums
7 on any outstanding bonds or other obligations issued under the authority of this
8 Section. The refunding bonds or other obligations may either be sold and the
9 proceeds applied to or deposited in escrow for the retirement of the outstanding
10 bonds or other obligations, or may be delivered in exchange for the outstanding
11 bonds or other obligations. The refunding bonds or other obligations shall be
12 authorized in all respects as original bonds or other obligations are herein required
13 to be authorized. The ~~commissioner~~ **secretary**, in authorizing the refunding bonds
14 or other obligations, shall provide for the security of the bonds or other obligations,
15 the sources from which the bonds or other obligations are to be paid and for the
16 rights of the holders thereof in all respects as herein provided for other bonds or
17 other obligations issued under the authority of this Section. The ~~commissioner~~
18 **secretary** may also provide that the refunding bonds or other obligations shall have
19 the same priority of lien on the revenues pledged for their payment as was enjoyed
20 by the bonds or other obligations refunded.

21 §559. Registration and information required by the ~~assistant~~ secretary

22 A. The ~~assistant~~ secretary may prescribe rules and regulations requiring that
23 all persons operating, managing, or otherwise administering natural gas transmission
24 pipelines or natural gas transmission pipeline companies register with the ~~assistant~~
25 secretary.

26 * * *

27 C. Notwithstanding any other provision of this Chapter or any other law to
28 the contrary, the ~~assistant~~ secretary may promulgate and enforce rules and
29 regulations relative to natural gas transmission pipeline safety, including

1 requirements for the performance of periodic hydrostatic pressure tests to confirm
2 or revise maximum allowable operating pressures.

3 §560. Pipeline safety inspection fees

4 * * *

5 B. There is hereby imposed upon all distributors of jurisdictional gas who
6 own and operate any jurisdictional gas distribution system that comes under the
7 supervision of the ~~assistant~~ secretary pursuant to R.S. 30:551(B) an annual safety and
8 odorization inspection fee not to exceed one dollar per service line, or four hundred
9 dollars per pipeline facility, whichever is greater. The ~~commissioner~~ secretary shall
10 annually review the fee amount and may revise it in accordance with the
11 Administrative Procedure Act.

12 C. There is hereby imposed upon all distributors of jurisdictional gas who
13 own or operate any jurisdictional gas gathering or transmission system that comes
14 under the supervision of the ~~assistant~~ secretary pursuant to R.S. 30:551(B) an annual
15 safety inspection fee not to exceed forty-four dollars and eighty cents per mile of
16 pipeline used in a jurisdictional gas pipeline system, or eight hundred dollars per
17 pipeline facility, whichever is greater. The ~~commissioner~~ secretary shall annually
18 review the fee amount and may revise it in accordance with the Administrative
19 Procedure Act.

20 D. The annual inspection fees imposed by this Section are for the purpose of
21 enforcing the natural gas pipeline safety standards and practice required by this
22 Chapter and regulations promulgated thereunder. All fees collected by the
23 ~~commissioner~~ secretary shall be reasonably related to the services provided and
24 shall be used by the ~~office of conservation~~ department solely for the purposes of
25 that program.

26 §561. Collection of inspection fees

27 A. The annual fees imposed by R.S. 30:560 shall be paid to the ~~office of~~
28 ~~conservation~~ department no later than January fifteenth of each year on forms to be
29 prescribed by the ~~commissioner of conservation~~ secretary.

1 (1) A priority system and plan to be implemented without delay, for
2 conservation, allocation, and/or rationing of intrastate natural gas qualitatively and
3 quantitatively among distributors and consumers. To the extent practicable, such
4 priority allocation or rationing programs shall include, but not be limited to,
5 measures to insure that available intrastate natural gas will be distributed on a
6 priority basis to users within the state to avoid or minimize adverse impacts on the
7 public health, welfare, and economic well-being of the state; provided, however, that
8 unless the ~~assistant~~ secretary rules otherwise, in the event of a serious emergency and
9 until hearings can be had as hereinafter provided for, the priorities of mandatory
10 allocations and rationing shall, to the maximum extent practicable, be as follows:

11 * * *

12 (f) Sixth priority shall be given to the preservation of an economically sound
13 and competitive petroleum, petrochemical, and chemical industry, provided that,
14 except in cases where the ~~commissioner~~ secretary finds that an extreme emergency
15 exists and the above priority needs cannot be substantially otherwise provided for,
16 those industries requiring the use of intrastate natural gas for plant protection,
17 feedstock or process needs, and public utilities generating electricity for sale to
18 consumers listed above under Paragraphs (a), (b), (c), (d), and (e), which own or
19 have acquired at the wellhead their own source of intrastate natural gas supply or
20 which acquires such gas supply or any portion thereof from a wholly owned
21 subsidiary company and which are using such supply in the operation of their own
22 facilities, shall, as long as they continue to use said gas for plant protection,
23 feedstock or process needs, or for generating electricity for sale to consumers listed
24 above under Paragraphs (a), (b), (c), (d), and (e), have and be recognized as
25 possessing first priority, above all others, for use of said gas. Industrial companies
26 not owning intrastate natural gas reserves for their own use for plant protection,
27 feedstock or process needs shall be subject to curtailment first, and those companies
28 owning intrastate natural gas reserves for their own use or which acquires such gas
29 supply or any portion thereof from a wholly owned subsidiary company for such

1 purposes shall be subject to curtailment second; provided, further, that any person
2 to whom those industries requiring the use of intrastate natural gas for plant
3 protection, feedstock or process needs which own their own source of intrastate
4 natural gas may have heretofore contracted to sell a portion of their own gas for plant
5 protection, feedstock or process needs shall have a priority for the use of said gas for
6 plant protection, feedstock or process needs equal to the priority accorded to their
7 vendor by this Paragraph;

8 * * *

9 (h) Subject to the priorities established in R.S. 30:572(1)(a) and (b), eighth
10 priority shall be given to industrial plants, including electrical generating plants to
11 the extent not provided for in Paragraph (e) above, having a present requirement for
12 use of intrastate natural gas for boiler fuel not possessing present alternate fuel
13 capabilities. Such plants may, however, be required by the ~~commissioner~~ secretary
14 to convert to alternate fuels within a reasonable time, considering all pertinent
15 circumstances, or suffer curtailment by order of the ~~commissioner~~ secretary of its
16 use of intrastate natural gas. Provided that, if a plant shall have commenced
17 reasonable preparations to so convert, it shall not be required to convert or suffer
18 curtailment as a consequence thereof before July 1, 1975. The ~~commissioner~~
19 secretary may require the industry affected to submit to him evidence as to why the
20 industrial plant cannot convert to alternate fuels within the delay specified; and, if
21 the user alleges otherwise, and if required by the ~~commissioner~~ secretary, why the
22 industrial plant cannot be operated on a profitable basis with the use of alternate
23 fuels.

24 The ~~commissioner~~ secretary may authorize the use of intrastate natural gas
25 for use as boiler fuel if the industry demonstrates that it cannot convert to alternate
26 fuel capability by reason of the fact that it is economically unfeasible, that the
27 industrial plant would otherwise have to close, because it could not operate with a
28 margin of profit considered reasonable in the particular industry, or that the cost of
29 converting to alternate fuels is totally disproportionate to the existing investment in

1 plant facilities. If the ~~commissioner~~ **secretary** determines that for those reasons the
2 industrial plant cannot reasonably be converted to the use of alternate fuel
3 capabilities and remain in business, the ~~commissioner~~ **secretary** may, if he
4 determines that intrastate natural gas is available for such use, grant to that industry
5 a higher priority of use than is herein provided;

6 (i) Ninth priority shall be given to industrial plants, including electrical
7 generating plants to the extent not provided for in Paragraphs (e) and (h) above,
8 having a present requirement for boiler fuel use, in those instances where alternate
9 fuel capabilities now exist, or may be installed with relatively minimal cost and
10 delay. Industries possessing existing alternate fuel capabilities or, if the
11 ~~commissioner~~ **secretary** determines that alternate fuel capability can be installed
12 with relatively minimal cost or delay, may be curtailed in their gas supply by the
13 ~~commissioner~~ **secretary**, and directed by the ~~commissioner~~ **secretary** to change
14 from use of intrastate natural gas to use of alternate fuels within a limited time to be
15 fixed by the ~~commissioner~~ **secretary** considering all pertinent circumstances. The
16 ~~commissioner~~ **secretary** may, if he determines that intrastate natural gas is available
17 for such use, and if the ~~commissioner~~ **secretary** determines that it is economically
18 unfeasible to operate a plant with alternate fuels, grant to the plant a higher priority
19 of use.

20 Notwithstanding any other provision of this Chapter or any other law to the
21 contrary, the ~~commissioner~~ **secretary** shall have the authority to order the
22 husbanding and storage of intrastate natural gas to the extent that he deems necessary
23 to protect the public interest.

24 In the exercise of the powers, duties and functions granted to the
25 ~~commissioner~~ **secretary** in this Chapter, with respect to the production,
26 transportation, distribution and delivery of natural gas and hydrocarbons received as
27 royalties "in-kind" by private land or mineral owners under private leases and by the
28 state pursuant to mineral leases by the state, its agencies and political subdivisions,
29 the ~~commissioner~~ **secretary** shall allocate and/or ration all such natural gas and other

1 hydrocarbons received as "in-kind" royalties in accordance with the priorities
2 established in Paragraphs (a) through (i), inclusive, of R.S. 30:572 and,
3 notwithstanding any other provisions of R.S. 30:572 or any other law to the contrary
4 the priorities established in said Paragraphs (a) through (i), without any change or
5 modification thereof whatsoever, shall govern the allocation and/or rationing of
6 natural gas and other hydrocarbons received as "in-kind" royalties unless the
7 ~~commissioner~~ secretary determines such priority in use is impractical under the
8 circumstances.

9 * * *

10 §603. Investigations by ~~commissioner~~ secretary; attendance of witnesses;
11 depositions

12 A. The ~~commissioner~~ secretary may investigate any facts, conditions,
13 practices, or matters which he may find necessary or proper in order to determine
14 whether any person has violated or is about to violate any provision of this Part or
15 any rule, regulation, or order thereunder, or to aid in the enforcement of the
16 provisions of this Part or in prescribing rules or regulations hereunder, or in
17 obtaining information to serve as a basis for recommending further legislation to the
18 legislature. The ~~commissioner~~ secretary may permit any person to file with him a
19 statement in writing, under oath or otherwise, as he shall determine, as to any or all
20 facts and circumstances concerning a matter which may be the subject of
21 investigation.

22 B. For the purpose of any investigation or any other proceeding under this
23 Part, the ~~commissioner~~ secretary or any officer or employee of the ~~State~~ Department
24 of Conservation **and Energy** designated by him is empowered to administer oaths
25 and affirmations, subpoena witnesses, compel their attendance, take evidence, and
26 require the production of any books, papers, correspondence, memoranda, contracts,
27 agreements, or other records which the ~~commissioner~~ secretary finds relevant or
28 material to the inquiry. Witnesses summoned by the ~~commissioner~~ secretary to
29 appear before him shall be paid the same fees and mileage that are paid witnesses in

1 the courts of the state.

2 C. In case of contumacy by, or refusal to obey a subpoena issued to, any
3 person, the ~~commissioner~~ **secretary** may invoke the aid of any court of competent
4 jurisdiction in requiring the attendance and testimony of witnesses and the
5 production of books, papers, correspondence, memoranda, contracts, agreements,
6 and other records. Such court may issue an order requiring such person to appear
7 before the ~~commissioner~~ **secretary** or officer or employee of the State Department
8 of Conservation **and Energy** designated by the ~~commissioner~~ **secretary**, there to
9 produce records, if so ordered, or to give testimony touching the matter under
10 investigation or in question; and any failure to obey such order of the court may be
11 punished by such court as a contempt thereof. All process in any such case may be
12 served in the judicial district whereof such person is an inhabitant or wherever he
13 may be found or may be doing business. Any person who willfully shall fail or refuse
14 to attend and testify or to answer any lawful inquiry or to produce books, papers,
15 correspondence, memoranda, contracts, agreements, or other records, if in his or its
16 power so to do, in obedience to the subpoena of the ~~commissioner~~ **secretary**, shall
17 be guilty of a misdemeanor and upon conviction shall be subject to a fine of not more
18 than \$1,000 or to imprisonment for a term of not more than one year, or both.

19 D. The testimony of any witness may be taken at the instance of a party, in
20 any proceeding or investigation pending before the ~~commissioner~~ **secretary**, by
21 deposition at any time after the proceeding is at issue. The ~~commissioner~~ **secretary**
22 may also order testimony to be taken by deposition in any proceeding or
23 investigation pending before him at any stage of such proceeding or investigation.
24 Such depositions may be taken before any person authorized to administer oaths not
25 being of counsel or attorney to either of the parties, nor interested in the proceeding
26 or investigation. Reasonable notice must first be given in writing by the party or his
27 attorney proposing to take such deposition to the opposite party or his attorney of
28 record, as either may be nearest, which notice shall state the name of the witness and
29 the time and place of the taking of his deposition. Any person may be compelled to

1 appear and depose, and to produce documentary evidence, in the same manner as
2 witnesses may be compelled to appear and testify and produce documentary
3 evidence before the ~~commissioner~~ secretary, as hereinbefore provided. Such
4 testimony shall be reduced to writing by the person taking deposition, or under his
5 direction, and shall, after it has been reduced to writing, be subscribed by the
6 deponent.

7 E. If a witness whose testimony may be desired to be taken by deposition be
8 in a foreign country, the deposition may be taken before an officer or person
9 designated by the ~~commissioner~~ secretary, or agreed upon by the parties by
10 stipulation in writing to be filed with the ~~commissioner~~ secretary. All depositions
11 must be promptly filed with the ~~commissioner~~ secretary.

12 * * *

13 G. No person shall be excused from attending and testifying or from
14 producing books, papers, correspondence, memoranda, contracts, agreements, or
15 other records and documents before the ~~commissioner~~ secretary, or in obedience to
16 the subpoena of the ~~commissioner~~ secretary or any officer or employee of the **State**
17 Department of Conservation **and Energy** designated by him, or in any cause or
18 proceeding instituted by the ~~commissioner~~ secretary, on the ground that the
19 testimony or evidence, documentary or otherwise, required of him may tend to
20 incriminate him or subject him to a penalty or forfeiture; but no individual shall be
21 prosecuted or subject to any penalty or forfeiture for or on account of any
22 transaction, matter, or thing concerning which he is compelled to testify or produce
23 evidence, documentary or otherwise, after having claimed his privilege against
24 self-incrimination, except that such individual so testifying shall not be exempt from
25 prosecution and punishment for perjury committed in so testifying.

26 §604. Hearings; rules of procedure

27 A. Hearings under this Part may be held before the ~~commissioner~~ secretary,
28 or any officer or employee of the **State** Department of Conservation **and Energy**
29 designated by him, and appropriate records thereof shall be kept.

1 B. All hearings, investigations, and proceedings under this Part shall be
2 governed by rules of practice and procedure to be adopted by the ~~commissioner~~
3 secretary, and in the conduct thereof the technical rules of evidence need not be
4 applied. No informality in any hearing, investigation, or proceeding or in the manner
5 of taking testimony shall invalidate any order, decision, rule or regulation issued
6 under the authority of this Part.

7 * * *

8 §681.1. Legislative findings

9 The Legislature of Louisiana hereby finds that:

10 * * *

11 (5) Professional staffs at Louisiana State University have obtained a small
12 grant from the federal Energy Research and Development Administration to begin
13 studies to determine the location of commercial size reservoirs by utilizing the
14 services of state geologists in the ~~State~~ Department of Conservation **and Energy** to
15 examine and chart the massive numbers of well logs available.

16 * * *

17 (8) By Act 16 of the 1973 Extraordinary Session, 1 the Louisiana Legislature
18 created the Louisiana Energy Commission and included in its duties the
19 authorization to undertake or contract for studies and research regarding alternate
20 fuel resources for the state; that the ~~commissioner of conservation~~ secretary, by Act
21 16, is authorized to prepare all necessary studies on the sources of energy available
22 to Louisiana and to conduct appropriate research in connection therewith; and that
23 the ~~State~~ Department of Conservation **and Energy** is staffed and administratively
24 capable of exercising this authority.

25 (9) This Act is intended to provide the framework and guidelines for the state,
26 through the ~~State~~ Department of Conservation **and Energy**, to begin a concerted
27 effort to exploit this potential geothermal and geopressure energy resource.

28 §681.2. Definitions

29 For the purpose of this Subpart:

* * *

(2) the term "department" means the ~~State~~ Department of Conservation and Energy of the state of Louisiana; and

(3) the term "commissioner" means the ~~commissioner of conservation~~ secretary of the Department of Conservation and Energy.

* * *

§702. Definitions

As used in this Part, the following words and phrases have the meanings hereinafter ascribed to them:

(1) "~~Assistant~~ secretary" means the ~~assistant~~ secretary of the ~~office of conservation of the~~ Department of Conservation and Energy and Natural Resources.

(2) "Hazardous liquid" means:

* * *

(b) Any substance or material which is in liquid state, excluding liquefied natural gas and hydro-carbons incidental thereto, when transported by pipeline facilities and which, as determined by the ~~assistant~~ secretary by rule or regulation in accordance with R.S. 49:950 et seq., may pose an unreasonable risk to life or property when transported by pipeline facilities.

* * *

(5) "Pipeline facility" means and shall include, without limitation, new and existing pipe, right of way, and any equipment, facility, or building used or intended for use in the transportation of hazardous liquids; but, rights of way as used in this Chapter does not authorize the ~~assistant~~ secretary to prescribe the location or the routing of any pipeline facility.

* * *

§703. Regulatory designation

A. The ~~assistant~~ secretary shall be the authority to regulate persons engaged in the transportation of hazardous liquids or who own or operate intrastate pipeline facilities for the transportation of hazardous liquids. The ~~assistant~~ secretary shall

1 establish by regulation minimum safety standards for pipeline facilities and the
2 transportation of hazardous liquids and shall be consistent with those rules and
3 regulations authorized by 49 U.S.C. 60101 et seq.

4 B. The ~~assistant~~ secretary, as permitted by 49 U.S.C. 60101 et seq., may
5 certify annually to the secretary of the United States Department of Transportation
6 that the state, through the ~~office of conservation~~ **Department of Conservation and**
7 **Energy**, has regulatory jurisdiction over the safety standards and practice of
8 intrastate pipeline facilities and the transportation of hazardous liquids associated
9 with those facilities. The ~~assistant~~ secretary, as permitted by 49 U.S.C. 60101 et seq.,
10 may enter into an agency relationship with the United States Department of
11 Transportation to enforce compliance with safety standards with respect to interstate
12 pipeline facilities or the transportation of hazardous liquids associated with those
13 facilities.

14 §704. Administration and enforcement

15 * * *

16 B. The ~~assistant~~ secretary may employ such officers, agents, employees, and
17 professional personnel, including legal counsel, as he deems necessary for the
18 performance of his powers and duties and prescribe the powers and duties and fix the
19 compensation of such officers, employees, and professional personnel.

20 C. The legal counsel employed or retained by the ~~assistant~~ secretary, when
21 authorized by the ~~assistant~~ secretary, shall be entitled to represent the state and the
22 ~~assistant~~ secretary and to appear in the courts and before agencies of this state, the
23 United States, and other states in order to carry out the purposes of this Part.

24 D. Whenever it appears to the ~~assistant~~ secretary that any person has engaged,
25 is engaged, or is about to engage in any act or practice constituting a violation of this
26 Part or of any regulation, rule, or order issued hereunder, the ~~assistant~~ secretary may
27 bring an action in the court having jurisdiction, to enjoin such acts or practices and
28 to enforce compliance with this Part or any rule, regulation, or order issued
29 thereunder. Upon a proper showing a temporary restraining order or a preliminary

1 or permanent injunction shall be granted without bond. The relief sought may
2 include a mandatory injunction commanding any person to comply with this Part or
3 any such regulation, rule, or order issued hereunder, and to make restitution of
4 money received in violation of any such regulation, rule, or order. The ~~assistant~~
5 secretary may transmit such evidence as may be available concerning such acts or
6 practice or concerning apparent violations to the district attorney having jurisdiction
7 over same who, in his discretion, may institute appropriate criminal proceedings.

8 E. Upon application by any person engaged in the transportation of hazardous
9 liquids or the operation of intrastate pipeline facilities, the ~~assistant~~ secretary shall,
10 by order, after notice and opportunity for hearing and under such terms and
11 conditions and to such extent as the ~~assistant~~ secretary may deem reasonable and
12 proper, waive in whole or in part compliance with any standard established under
13 this Part, if he determines that compliance with such standard works a substantial
14 hardship on an owner or operator of pipeline facilities or is not in the public interest
15 and a waiver of compliance with such standard is not inconsistent with pipeline
16 safety, provided that such waiver shall not be effective until the requirements of 49
17 U.S.C.A. Section 2001 et seq. relative to such a waiver have first been satisfied.

18 §705. Violation; penalties, civil and criminal

19 A.(1) Any person who shall be determined by the ~~assistant~~ secretary, after
20 notice and an opportunity for a hearing, to have violated any provision of this Part
21 or any final rule, final regulation promulgated or order issued under this Part shall
22 be liable to the ~~office of conservation~~ **department** for a civil penalty not to exceed
23 ten thousand dollars for each violation for each day that the violation persists except
24 that the maximum civil penalty shall not exceed five hundred thousand dollars for
25 any related series of violations.

26 (2) The amount of the penalty shall be assessed by the ~~assistant~~ secretary by
27 written notice.

28 (3) In determining the amount of the penalty, the ~~assistant~~ secretary shall
29 consider the nature, circumstances, and gravity of the violation; and, with respect to

1 the person found to have committed the violation, the degree of culpability, any
2 history of prior violations, the effect on ability to continue to do business, any good
3 faith in attempting to achieve compliance, ability to pay the penalty, and such other
4 matters as justice may require.

5 B. The legal counsel employed or retained by the ~~assistant~~ secretary may
6 recover the assessed civil penalty by bringing action against the person so assessed
7 in the court having jurisdiction. The ~~assistant~~ secretary may compromise the civil
8 penalty.

9 * * *

10 §706. Fees

11 In order to implement this Part, every person engaged in the transportation
12 of hazardous liquids or who owns or operates intrastate pipeline facilities for the
13 transportation of hazardous liquids shall be assessed an annual fee which shall not
14 exceed forty-four dollars and eighty cents for each mile or fraction thereof of
15 pipeline operated or eight hundred dollars per pipeline facility, whichever is greater.
16 The ~~commissioner~~ **secretary** shall annually review the fee amount and may revise
17 it not to exceed forty-four dollars and eighty cents per mile in accordance with the
18 Administrative Procedure Act. All fees collected by the ~~commissioner~~ **secretary**
19 shall be reasonably related to the services provided and shall be used by the ~~office~~
20 ~~of conservation~~ **department** solely for the purposes of that program.

21 §707. Collection of fees

22 A. The annual fees imposed by R.S. 30:706 shall be paid to the ~~office of~~
23 ~~conservation~~ **department** no later than January fifteenth of each year on forms to be
24 prescribed by the ~~commissioner of conservation~~ **secretary**. If any person fails to pay
25 the fees imposed by this Part, the ~~commissioner of conservation~~ **secretary** may
26 proceed to enforce the collection thereof by utilizing the remedies and procedures
27 set forth in Chapter 1 of this Title, specifically including any authority to obtain and
28 audit information and authority to impose interest and penalties.

29 B. All money received or collected by the ~~commissioner of conservation~~

1 pipeline owner, the restoration to be subject also to the supervision and approval of
2 the proper local authorities.

3 * * *

4 F. Nothing in this Part or under the general expropriation laws of this state
5 shall be construed as permitting the expropriation of water or water rights for use in
6 transportation of coal by pipeline. No Louisiana water from any source shall be used
7 in connection with the transportation, maintenance or operation of a coal slurry
8 pipeline within the state, except water used for drinking, toilet, bath, or other
9 personal uses, unless the ~~assistant~~ secretary shall have determined, after public
10 hearing, that such use will not be detrimental to the water supply of the area from
11 which the water is sought to be extracted. In that event, nothing in this Part shall
12 authorize expropriation of water or water rights.

13 In the event the ~~assistant~~ secretary shall have authorized use of water as
14 provided herein, he shall annually thereafter, and so long as such use continues,
15 review the use of such water in order to determine if such continued use will be
16 detrimental to the water supply of the area from which the water is being extracted.
17 Further, if the local governing body of the parish from which the water is being
18 extracted shall make a formal motion to the ~~assistant~~ secretary suggesting that
19 continued use of such water will be detrimental to the water supply of the area from
20 which the water is being extracted, then in that event the ~~assistant~~ secretary shall
21 immediately call a public hearing to determine whether such continued use will be
22 detrimental to the water supply of such area.

23 * * *

24 H. In the event the price for product or services is not regulated by a state or
25 federal agency charged with that responsibility then when the owner or owners of
26 any pipeline constructed pursuant to this act and deemed interstate in character shall
27 enter into a contract to provide its product or service to any person, firm or
28 corporation in the state of Louisiana, such contract shall provide for rates and
29 charges for such product or service that are nondiscriminatory and offer no

1 preference insofar as the said rates and charges for such product or service are
2 determined and charged any other users of its product or service in any other state.
3 The ~~assistant~~ secretary shall promulgate regulations to implement and enforce the
4 provisions of this Subsection.

5 * * *

6 §731. Definitions

7 As used in this Part, the following words and phrases shall have the meanings
8 hereinafter ascribed to them:

9 (1) "~~Assistant~~ secretary" means the ~~assistant~~ secretary of the ~~office of~~
10 ~~conservation of the~~ Department of **Conservation and Energy and Natural Resources**.

11 * * *

12 §732. Regulation of compressed natural gas

13 The ~~assistant~~ secretary shall have the authority to regulate all activities
14 related to the safety of compressed natural gas and shall establish by regulation
15 minimum safety standards for compressed natural gas compression and conversion
16 equipment including the installation and operation of such equipment. For vehicles
17 equipped for and capable of using liquefied petroleum gas, each vehicle shall first
18 be inspected for safety of operation by an inspector of the Louisiana Liquefied
19 Petroleum Gas Commission.

20 * * *

21 §802. Regulation of exploration, drilling, production and subsurface disposal

22 Full regulatory authority over all geothermal exploration, drilling,
23 development, and production as well as subsurface disposal of geothermal waters
24 and/or waste is hereby vested in the ~~state~~ Department of Conservation **and Energy**.
25 The provisions of the Louisiana Conservation Act R.S. 30:1, et seq., including
26 particularly, but without limitation, R.S. 30:5 and R.S. 30:9 thereof, are hereby
27 extended to all geothermal operations. The ~~commissioner of conservation~~ **secretary**
28 is further authorized to promulgate such additional rules and regulations relating
29 specifically to geothermal operations that are deemed by him to be needed in the

1 interest of conservation if they are not inconsistent with the provisions of this
2 Chapter. All geothermal operations shall be exempt from the provisions of R.S.
3 38:3091 et seq.

4 Any disposal of any kind or nature made pursuant to this Chapter into any
5 navigable or nonnavigable streams or waters shall be done under the supervision of
6 the Stream Control Commission of the state.

7 * * *

8 §904. Definitions

9 * * *

10 (2) "Approximate original contour" means that surface configuration
11 achieved by backfilling and grading of the mined area so that the reclaimed area,
12 including any terracing or access roads, closely resembles the general surface
13 configuration of the land prior to mining and blends into and complements the
14 drainage pattern of the surrounding terrain, with all highwalls and spoil piles
15 eliminated; water impoundments may be permitted where the ~~commissioner~~
16 **secretary** determines that they are in compliance with R.S. 30:915(B)(8).

17 * * *

18 (4) "Commissioner" means the ~~commissioner of conservation of the State of~~
19 ~~Louisiana~~ **the secretary of the Department of Conservation and Energy**, or such
20 other person or persons who may from time to time be designated by the
21 ~~commissioner~~ **secretary** to administer and enforce the provisions of this Chapter.

22 * * *

23 (7) "Development operations permit" means the certification by the
24 ~~commissioner~~ **secretary** that the named person may conduct the development
25 operations described in the certification during the term of the development
26 operations permit and in the manner established in the certification.

27 * * *

28 (9) "Exploration operations" means the drilling of test holes or core holes for
29 the purpose of or related to the determining of the location, quantity or quality of a

1 coal deposit under a permit to be issued by the ~~commissioner~~ secretary and any
 2 other coal exploration operations that will substantially disturb the surface and are
 3 not otherwise covered by this Act.

4 * * *

5 (12) "Permit" means a permit to conduct surface coal mining and reclamation
 6 operations issued by the ~~commissioner~~ secretary, but does not include exploration
 7 and development permits.

8 * * *

9 (20) "Secretary of natural resources" or "secretary" means the secretary of
 10 ~~natural resources~~ of the Department of Conservation and Energy ~~and Natural~~
 11 ~~Resources~~ of the state of Louisiana.

12 * * *

13 §905. Jurisdiction and powers; rules and regulations

14 A. The Department of Conservation and Energy ~~and Natural Resources~~,
 15 ~~office of conservation~~, or such persons as may be designated by the ~~commissioner~~
 16 secretary, ~~is~~ **are** hereby designated as the official agency whose duty it is to
 17 administer the regulations and guidelines contained in this Chapter and to institute
 18 other reasonable regulations and guidelines, after notice and public hearing, as may
 19 become necessary pursuant to this Chapter to protect state and private lands from
 20 unreasonable degradation by any operator engaged in surface coal mining operations.
 21 Exclusive jurisdiction over all aspects of surface coal mining and reclamation shall
 22 be vested in the Department of Conservation and Energy ~~and Natural Resources~~,
 23 ~~office of conservation~~. The secretary of natural resources shall be responsible for the
 24 policies of the state relating to the development of the state's lignite reserves,
 25 including the transportation and utilization thereof, and shall formulate plans and
 26 shall advise the governor and the Legislature with respect to short and long term
 27 policies of the State concerning the development of the state's lignite reserves,
 28 including the transportation and utilization thereof, and the integration of the
 29 development of the state's lignite reserves into the development of the state's fuel

1 sources. The secretary of the Department of **Conservation and** Energy ~~and Natural~~
 2 ~~Resources in cooperation with the commissioner of conservation~~ shall establish, for
 3 the purpose of avoiding duplication, a process for coordinating the review and
 4 issuance of permits for surface coal mining and reclamation operations with any
 5 other federal or state permit process applicable to the proposed operations.

6 B. The authority shall be vested in the ~~commissioner~~ **secretary**, and such
 7 other persons as may be designated by the ~~commissioner~~ **secretary**, to administer
 8 and enforce the provisions of this Chapter, and the ~~commissioner~~ **secretary** shall
 9 seek the accomplishment of the purposes of this Chapter by all practicable and
 10 economically feasible methods and in so doing shall have the following duties and
 11 powers:

12 * * *

13 (2) To adopt, amend, and issue rules and regulations in accordance with the
 14 requirements of the Louisiana Administrative Procedure Act, except where the
 15 provisions of the Louisiana Administrative Procedure Act are in conflict with the
 16 provisions of this Chapter, in which case the provisions of this Chapter and the
 17 regulations issued by the ~~commissioner~~ **secretary** pursuant to this Chapter shall
 18 govern, pertaining to surface coal mining and reclamation operations consistent with
 19 the general intent and purposes of this Chapter, including regulations consistent with
 20 regulations issued by the secretary of the Interior pursuant to the Surface Mining
 21 Control and Reclamation Act, as amended as required for the state to assume and
 22 retain exclusive jurisdiction over the regulation of surface coal mining and
 23 reclamation operations pursuant to Section 503 of the Surface Mining Control and
 24 Reclamation Act, as amended. The ~~commissioner~~ **secretary** may issue regulations
 25 without public notice and hearing in the event regulations must be issued to ensure
 26 timely action by the state in the assumption or retention by the state of exclusive
 27 jurisdiction over the regulation of surface coal mining and reclamation operations
 28 pursuant to Section 503 of the Surface Mining Control and Reclamation Act, as
 29 amended.

1 area of the state may not be proper or practicable as to another area of the state.

2 §905.1. Abandoned mine reclamation; fund participation

3 A. The ~~commissioner~~ **secretary** is authorized to take all action necessary to
4 ensure Louisiana's participation to the fullest extent practicable in the abandoned
5 mines reclamation fund established by the Surface Mining Control and Reclamation
6 Act, 30 U.S.C. 1201 et seq., as amended, and ~~the office of conservation of the~~
7 Department of **Conservation and** Energy and ~~Natural Resources~~ shall function as
8 the state's agency for participation. Pursuant to the Surface Mining Control and
9 Reclamation Act, 30 U.S.C. 1201 et seq., as amended, the ~~commissioner~~ **secretary**
10 shall by rule establish priorities that meet the terms of the Surface Mining Control
11 and Reclamation Act, 30 U.S.C. 1201 et seq., as amended, and applicable federal
12 regulations for the expenditure of those funds; designate the land and water eligible
13 for reclamation or abatement expenditures; submit reclamation plans, annual
14 projects, and applications to the appropriate authorities; undertake emergency
15 reclamation projects pursuant to the terms of the Surface Mining Control and
16 Reclamation Act, 30 U.S.C. 1201 et seq., as amended, and applicable federal
17 regulations; and administer all money received for abandoned mine reclamation or
18 related purposes.

19 B.(1)

20 * * *

21 (2) After compliance with the requirements of Article VII, Section 9(B) of
22 the Constitution of Louisiana relative to the Bond Security and Redemption Fund,
23 and prior to monies being placed in the state general fund, an amount equal to that
24 deposited as required by this Subsection shall be credited to the ~~office of~~
25 **conservation department**.

26 * * *

27 §905.3. Implementation of the plan

28 A.(1) If the ~~commissioner~~ **secretary**, after notice and hearing, makes a
29 finding of fact that:

* * *

B. The agents, employees, or contractors of the ~~office of conservation~~ **department** shall have the right to enter upon any property for the purpose of conducting studies or exploratory work to determine the existence of adverse effects of past solid mineral development practices and to determine the feasibility of restoration, reclamation, abatement, control, or prevention of these adverse effects. This entry shall be construed as an exercise of the police power for the protection of public health, safety, and general welfare and shall not be construed as an act of condemnation of property nor trespass on it.

C. The state may acquire any land by purchase, donation, or condemnation which is adversely affected by past solid mineral development practices if the ~~commissioner~~ **secretary**, after notice and hearing, determines that acquisition of this land is necessary to successful reclamation and that:

* * *

E.(1) Where land acquired under this Section is deemed to be suitable for industrial, commercial, residential, or recreational development the ~~office of conservation, in conjunction with the~~ secretary of natural resources, may sell this land by public sale under a system of competitive bidding, at not less than fair market value, and under such other regulations promulgated to insure that the land is put to proper use consistent with local and state land use plans.

* * *

F. The state through the ~~office of conservation~~ **Department of Conservation and Energy** and the secretary of natural resources may accept lands acquired and reclaimed by the secretary of the Interior pursuant to Section 407(h) of the Surface Mining Control and Reclamation Act as amended. In addition, the office may accept grants from the secretary to carry out the purposes of Section 407(h) of the Surface Mining Control and Reclamation Act as amended.

* * *

§906.1. Surface mining and reclamation fees

1 and the collection of sufficient data for the mine site and surrounding areas so that
 2 an assessment can be made by the ~~commissioner~~ secretary of the probable
 3 cumulative impacts of all anticipated mining in the area upon the hydrology of the
 4 area and particularly upon water availability: Provided, however, that this
 5 determination shall not be required until such time as hydrologic information on the
 6 general area prior to mining is made available from an appropriate Federal or State
 7 agency: Provided further, that the permit shall not be approved until such
 8 information is available and is incorporated into the application.

9 (12) When requested by the ~~commissioner~~ secretary, the climatological
 10 factors that are peculiar to the locality of the land to be affected, including the
 11 average seasonal precipitation, the average direction and velocity of prevailing
 12 winds, and the seasonal temperature ranges.

13 (13) Accurate maps to an appropriate scale clearly showing:

14 * * *

15 (b) All types of information set forth on topographical maps of the United
 16 States Geological Survey of a scale of 1:24,000 or 1:25,000 or larger, including all
 17 manmade features and significant known archeological sites existing on the date of
 18 application. Such a map or plan shall among other things specified by the
 19 ~~commissioner~~ secretary show all boundaries of the land to be affected, the boundary
 20 lines and name of present owners of record of all surface areas abutting the permit
 21 areas, and the location of all buildings within one thousand feet of the permit area.

22 * * *

23 (15) A statement of the result of test borings or core samplings from the
 24 permit area, including logs of the drill holes; the thickness of the coal seam found;
 25 an analysis of the chemical properties of such coal; the sulphur content of any coal
 26 seam; chemical analysis of potentially acid or toxic forming sections of the
 27 overburden; and chemical analysis of the stratum lying immediately underneath the
 28 coal to be mined, except that the provisions of this Paragraph (15) may be waived by
 29 the ~~commissioner~~ secretary with respect to the specific application by a written

1 determination that such requirements are unnecessary.

2 * * *

3 (17) A description of the nature of cultural, historical, and archaeological
4 resources listed or eligible for listing on the National Register of Historic Places and
5 known archaeological features within the proposed mine plan and adjacent areas.
6 The description shall be based on all available information including but not limited
7 to data of state and local archaeological, historical, and cultural preservation
8 agencies. Each plan shall describe the measures to be used to prevent adverse impact
9 to any publicly owned parks or any places listed on the National Register of Historic
10 Places that may be adversely affected by the proposed operation. However, if joint
11 agency approval is to be obtained or if there are valid existing rights in the public
12 parks or historic places, the plan shall describe the measures to be used to minimize
13 adverse impact to such public parks or historic places. The ~~office of conservation~~
14 **department** may require the applicant to protect historic or archaeological properties
15 listed on or eligible for listing on the National Register of Historic Places through
16 appropriate mitigation and treatment measures. At the time of its issuance, a surface
17 mining permit may require that appropriate mitigation and treatment be required to
18 be taken after permit issuance, provided that the required measures are completed
19 before the properties are affected by any mining operation.

20 (18) A description of fish and wildlife resource information for the permit
21 area and adjacent area. The scope and level of detail for such information shall be
22 determined by the ~~office of conservation~~ **department** in consultation with state and
23 federal agencies with responsibilities for fish and wildlife. Site specific resource
24 information necessary to address the respective species or habitats shall be required
25 when the permit area or adjacent area is likely to include listed or proposed
26 endangered or threatened species of plants or animals or their critical habitats listed
27 by the secretary of the Interior under the Endangered Species Act (16 U.S.C. 1531
28 et seq.), or those species or habitats protected by state statutes, habitats of unusually
29 high value for fish and wildlife such as important streams, wetlands, riparian areas,

1 cliffs supporting raptors, areas offering special shelter or protection, migration
2 routes, or reproduction and wintering areas, or other species or habitats identified
3 through agency consultation as requiring special protection under state or federal
4 law.

5 * * *

6 C.(1) If the ~~commissioner~~ **secretary** finds that the probable total annual
7 production at all locations of any coal surface mining operator will not exceed three
8 hundred thousand tons, the determination of probable hydrologic consequences,
9 including the engineering analyses and designs necessary for the determination,
10 required by Paragraph (B)(11) of this Section, cross-section maps and plans required
11 by Paragraph (B)(14) of this Section, the drilling and statement of the result of test
12 borings or core samplings required by Paragraph (B)(15) of this Section, the
13 collection of archaeological and historical information and related plans required by
14 Paragraph (B)(17) of this Section, the collection of site-specific resources
15 information required by Paragraph (B)(18) of this Section, the production of
16 protection and enhancement plans for fish and wildlife habitats required by
17 Paragraph (B)(19) of this Section, and information and plans for any other
18 environmental values required by the ~~office of conservation~~ **department** and this
19 Chapter, and pre-blast surveys required by R.S. 30:915(B)(15) shall, upon the written
20 request of the operator, be performed by a qualified public or private laboratory
21 designated by the ~~commissioner~~ **secretary** and the cost of the preparation of such
22 determination and statement shall be assumed by the ~~commissioner~~ **secretary**.

23 * * *

24 D. Each applicant for a permit shall be required to submit to the
25 ~~commissioner~~ **secretary** as part of the permit application a reclamation plan which
26 shall meet the requirements of this Chapter and the regulations issued pursuant to
27 this Chapter.

28 * * *

29 F. Each applicant for a permit shall submit to the ~~commissioner~~ **secretary** as

1 part of the permit application a certificate issued by an insurance company
 2 authorized to do business in Louisiana certifying that the applicant has a public
 3 liability insurance policy in force for the surface mining and reclamation operations
 4 for which such permit is sought, or evidence that the applicant has satisfied other
 5 state or federal self insurance requirements. Such policy shall provide for personal
 6 injury and property damage protection in an amount adequate to compensate any
 7 persons damaged as a result of surface coal mining and reclamation operations,
 8 including use of explosives, and entitled to compensation under the applicable
 9 provisions of State law. Such policy shall be maintained in full force and effect
 10 during the term of the permit, or any renewal, including the length of all reclamation
 11 operations.

12 G. Each applicant for a surface coal mining and reclamation permit shall
 13 submit to the ~~commissioner~~ secretary as part of the permit application a blasting
 14 plan which shall outline the procedures and standards by which the operator will
 15 meet the provisions of R.S. 30:915(B)(15).

16 §908. Reclamation plan requirements

17 A. Each reclamation plan submitted as part of a permit application under the
 18 provisions of this Chapter shall include, in the degree of detail necessary to
 19 demonstrate that reclamation required by this Chapter and the regulations issued
 20 pursuant to this Chapter can be accomplished, a statement of:

21 * * *

22 (12) The results of test boring which the applicant has made at the area to be
 23 covered by the permit, or other equivalent information and data in a form satisfactory
 24 to the ~~commissioner~~ secretary, including the location of subsurface water, and an
 25 analysis of the chemical properties including acid forming properties of the minerals
 26 and overburden: Provided, that information which pertains only to the analysis of the
 27 chemical and physical properties of the coal (excepting information regarding such
 28 mineral or elemental contents which is potentially toxic in the environment) shall be
 29 kept confidential and not made a matter of public record.

* * *

B. Any information required by this Section which is not on public file pursuant to state law shall be held in confidence by the ~~commissioner~~ **secretary**.

* * *

§915. Environmental protection performance standards

* * *

B. General performance standards shall be applicable to all surface coal mining and reclamation operations and shall require the operator as a minimum to:

* * *

(7) For all prime farmlands as identified in R.S. 30:907(B)(16) to be mined and reclaimed, specifications for soil removal, storage, replacement, and reconstruction shall be established by the ~~commissioner~~ **secretary**, and the operator shall, as a minimum, be required to:

* * *

(9) Conducting any augering operation associated with surface mining in a manner to maximize recoverability of mineral reserves remaining after the operation and reclamation are complete; and seal all auger holes with an impervious and noncombustible material in order to prevent drainage except where the ~~commissioner~~ **secretary** determines that the resulting impoundment of water in such auger holes may create a hazard to the environment or the public health or safety: Provided, that the ~~commissioner~~ **secretary** may prohibit augering if necessary to maximize the utilization, recoverability or conservation of the solid fuel resources or to protect against adverse water quality impacts.

(10) Minimize the disturbances to the prevailing hydrologic balance at the mine-site and in associated offsite areas and to the quality and quantity of water in surface and ground water systems both during and after surface coal mining operations and during reclamation by:

* * *

(f) Such other actions as the ~~commissioner~~ **secretary** may prescribe.

* * *

(12) Refrain from surface coal mining within five hundred feet from active and abandoned underground mines in order to prevent breakthroughs and to protect health or safety of miners: Provided, that the ~~commissioner~~ **secretary** shall permit an operator to mine near, through or partially through an abandoned underground mine or closer to an active underground mine if (a) the nature, timing, and sequencing of the approximate coincidence of specific surface mine activities with specific underground mine activities are jointly approved by the regulatory authorities concerned with surface mine regulation and the health and safety of underground miners, and (b) such operations will result in improved resource recovery, abatement of water pollution, or elimination of hazards to the health and safety of the public.

* * *

(15) Insure that explosives are used only in accordance with existing State and Federal law and the regulations issued by the ~~commissioner~~ **secretary** pursuant to this Chapter, which shall include provisions to:

* * *

(e) Provide that upon the request of a resident or owner of a man-made dwelling or structure within one-half mile of any portion of the permitted area the applicant or permittee shall conduct a pre-blasting survey of such structures and submit the survey to the ~~commissioner~~ **secretary** and a copy to the resident or owner making the request. The area of the survey shall be decided by the ~~commissioner~~ **secretary** and shall include such provisions as the ~~commissioner~~ **secretary** shall promulgate.

* * *

(20) Assume the responsibility for successful revegetation, as required by Paragraph (19) of this Subsection, for a period of five full years after the last year of augmented seeding, fertilizing, irrigation, or other work in order to assure compliance with Paragraph (19) of this Subsection: Provided, that when the

1 ~~commissioner~~ **secretary** approves a long-term intensive agricultural postmining land
 2 use, the applicable five year period of responsibility for revegetation shall commence
 3 at the date of initial planting of such long-term intensive agricultural postmining land
 4 use: Provided further, that when the ~~commissioner~~ **secretary** issues a written finding
 5 approving a long-term, intensive, agricultural postmining land use as part of the
 6 mining and reclamation plan, the ~~commissioner~~ **secretary** may grant exception to
 7 the provisions of Paragraph (19) of this Subsection.

8 * * *

9 (22) Place all excess spoil material resulting from coal surface mining and
 10 reclamation activities in such a manner that:

11 * * *

12 (e) If placed on a slope, the spoil is placed upon the most moderate slope
 13 among those upon which, in the judgment of the ~~commissioner~~ **secretary**, the spoil
 14 could be placed in compliance with all the requirements of this Chapter, and shall be
 15 placed, where possible, upon, or above, a natural terrace, bench, or berm, if such
 16 placement provides additional stability and prevents mass movement.

17 * * *

18 (25) Provide for an undisturbed natural barrier beginning at the elevation of
 19 the lowest coal seam to be mined and extending from the outslope for such distance
 20 as the ~~commissioner~~ **secretary** shall determine shall be retained in place as a barrier
 21 to slides and erosion.

22 C.(1) * * *

23 (2) In cases where an industrial, commercial, agricultural, residential or
 24 public facility, including recreational facilities, use is proposed for the postmining
 25 use of the affected land, the ~~commissioner~~ **secretary** may grant a permit for a surface
 26 mining operation of the nature described in Paragraph (1) of this Subsection where:

27 * * *

28 (d) The ~~commissioner~~ **secretary** provides the police jury of the Parish in
 29 which the land is located and any state or Federal agency which the ~~commissioner~~

1 be required to cover completely the highwall which material will maintain stability
2 following mining and reclamation.

3 * * *

4 (4) In granting a variance pursuant to this subsection the ~~commissioner~~
5 secretary shall require that only such amount of spoil will be placed off the mine
6 bench as is necessary to achieve the planned postmining land use, insure stability of
7 the spoil retained on the bench, meet all other requirements of this Chapter, and all
8 spoil placement off the mine bench must comply with Paragraph (B)(22) of this
9 Section.

10 (5) The ~~commissioner~~ secretary shall promulgate specific regulations to
11 govern the granting of variances in accord with the provisions of this subsection, and
12 may impose such additional requirements as he deems to be necessary.

13 * * *

14 §917. Inspections and monitoring

15 A. For the purpose of the administration and enforcement of any permit under
16 this Chapter, or of determining whether any person is in violation of any requirement
17 of this Chapter:

18 (1) The ~~commissioner~~ secretary shall require any permittee to (a) establish
19 and maintain appropriate records, (b) make monthly reports to the ~~commissioner~~
20 secretary, (c) install, use, and maintain any necessary monitoring equipment or
21 methods, (d) evaluate results in accordance with such methods, at such locations,
22 intervals, and in such manner as the ~~commissioner~~ secretary shall prescribe, and (e)
23 provide such other information relative to surface coal mining and reclamation
24 operations as the ~~commissioner~~ secretary deems reasonable and necessary.

25 (2) For those surface coal mining and reclamation operations which remove
26 or disturb strata that serve as aquifers which significantly insure the hydrologic
27 balance of water use either on or off the mining site, the ~~commissioner~~ secretary
28 shall specify those:

29 * * *

1 (d) Monitoring sites to record precipitation.

2 The monitoring data collection and analysis required by this section shall be
3 conducted according to standards and procedures set forth by the ~~commissioner~~
4 **secretary** in order to assure their reliability and validity, and

5 (3) The authorized representatives of the ~~commissioner~~ **secretary** without
6 advance notice and upon presentation of appropriate credentials (a) shall have the
7 right of entry to, upon, or through any surface coal mining and reclamation
8 operations or any premises in which any records required to be maintained under
9 paragraph (1) of this subsection are located; and (b) may at reasonable times, and
10 without delay, have access to and copy any records, inspect any monitoring
11 equipment or method of operation required under this Chapter.

12 B. The inspections by the ~~commissioner~~ **secretary** shall (1) occur on an
13 irregular basis averaging not less than one partial inspection per month and one
14 complete inspection per calendar quarter for the surface coal mining and reclamation
15 operation covered by each permit; (2) occur without prior notice to the permittee or
16 his agents or employees except for necessary onsite meetings with the permittee; and
17 (3) include the filing of inspection reports adequate to enforce the requirements of
18 and to carry out the terms and purposes of this Chapter.

19 * * *

20 D. Each inspector, upon detection of each violation of any requirement of this
21 Chapter or the regulations issued pursuant to this Chapter, shall forthwith inform the
22 operator in writing, and shall report in writing any such violation to the
23 ~~commissioner~~ **secretary**.

24 E. Copies of any records, reports, inspection materials, or information
25 obtained under this Chapter by the ~~commissioner~~ **secretary** shall be made
26 immediately available to the public at central and sufficient locations in the parish
27 of the area of mining so that they are conveniently available to residents in the areas
28 of mining.

29 F. After the State has assumed exclusive jurisdiction of surface coal mining

1 operations as provided in section 503 of Public Law 95-87,1 and as long as the State
2 retains such jurisdiction, then no employee of the ~~office of conservation~~ **department**
3 performing any function or duty under this Chapter shall have a direct or indirect
4 financial interest in any surface coal mining operation. Whoever knowingly violates
5 the provisions of this Subsection shall, upon conviction, be punished by a fine of not
6 more than \$2,500.00, or by imprisonment of not more than one year, or by both. The
7 ~~commissioner~~ **secretary** shall by regulation establish methods by which the
8 provisions of this Subsection will be monitored and enforced by the ~~commissioner~~
9 **secretary**, including appropriate provisions for the filing by such employees in the
10 review of statements and supplements thereto concerning any financial interest
11 which may be effected by this subsection. This Subsection shall not be given effect
12 (1) if the Secretary of the Interior does not require the inclusion of similar provisions
13 in state laws as a condition for approval by the Secretary of the Interior of state
14 programs of regulation of surface coal mining and reclamation operations pursuant
15 to Section 503 of Public Law 95-87 or (2) if any such requirement of the Secretary
16 of the Interior is declared invalid by final decree of a court of competent jurisdiction:
17 Provided, that if similar provisions are required by the Secretary of the Interior to be
18 included in state laws, the Secretary of Natural Resources and the ~~commissioner~~
19 **secretary** may commence and prosecute an action in the appropriate federal court
20 to have the regulation requiring inclusion declared invalid.

21 G.(1) Any person who is or may be adversely affected by a surface coal
22 mining operation may notify the ~~commissioner~~ **secretary** or any representative of
23 the ~~commissioner~~ **secretary** responsible for conducting the inspection, in writing,
24 of any violation of this Chapter which he has reason to believe exists at the surface
25 mining site. The ~~commissioner~~ **secretary** shall, by regulation, establish procedures
26 for informal review of any refusal by a representative of the ~~commissioner~~ **secretary**
27 to issue a citation with respect to any such alleged violation. The ~~commissioner~~
28 **secretary** shall furnish such persons requesting the review a written statement of the
29 reasons for the ~~commissioner~~ **secretary's** final disposition of the case.

1 the portion thereof relevant to the condition, practice or violation. Such cessation
2 order shall remain in effect until the ~~commissioner~~ **secretary** or his authorized
3 representative determines that the condition, practice, or violation has been abated,
4 or until modified, vacated, or terminated by the ~~commissioner~~ **secretary** or his
5 authorized representative pursuant to Paragraph (5) of this Subsection. Where the
6 ~~commissioner~~ **secretary** finds that the ordered cessation of surface coal mining and
7 reclamation operations, or any portion thereof, will not completely abate the
8 imminent danger to health or safety of the public or the significant imminent
9 environmental harm to land, air, or water resources, the ~~commissioner~~ **secretary**
10 shall, in addition to the cessation order, impose affirmative obligations on the
11 operator requiring him to take whatever steps the ~~commissioner~~ **secretary** deems
12 necessary to abate the imminent danger or the significant environmental harm.

13 (3)(a) When, on the basis of an inspection, the ~~commissioner~~ **secretary** or his
14 authorized representative determines that any permittee is in violation of any
15 requirement of this Chapter or any permit condition required by this Chapter, but
16 such violation does not create an imminent danger to the health or safety of the
17 public, or cannot be reasonably expected to cause significant, imminent
18 environmental harm to land, air, or water resources, the ~~commissioner~~ **secretary** or
19 authorized representative shall issue a notice to the permittee or his agent fixing a
20 reasonable time but not more than ninety days for the abatement of the violation and
21 providing opportunity for public hearing.

22 (b) If, upon expiration of the period of time as originally fixed or
23 subsequently extended, for good cause shown and upon the written finding of the
24 ~~commissioner~~ **secretary** or his authorized representative, the ~~commissioner~~
25 **secretary** or his authorized representative finds that the violation has not been
26 abated, he shall immediately order a cessation of surface coal mining and
27 reclamation operations or the portion thereof relevant to the violation. Such cessation
28 order shall remain in effect until the ~~commissioner~~ **secretary** or his authorized
29 representative determines that the violation has been abated, or until modified,

1 vacated, or terminated by the ~~commissioner~~ **secretary** or his authorized
2 representative pursuant to Paragraph (5) of this Subsection. In the order of cessation
3 issued by the ~~commissioner~~ **secretary** under this Subsection, the ~~commissioner~~
4 **secretary** shall determine the steps necessary to abate the violation in the most
5 expeditious manner possible, and shall include the necessary measures in the order.

6 (4) When, on the basis of an inspection, the ~~commissioner~~ **secretary** or his
7 authorized representative determines that a pattern of violations of any requirements
8 of this Chapter or any permit conditions required by this Chapter exists or has
9 existed, and if the ~~commissioner~~ **secretary** or his authorized representative also finds
10 that such violations are caused by the unwarranted failure of the permittee to comply
11 with any requirements of this Chapter or any permit conditions, or that such
12 violations are willfully caused by the permittee, the ~~commissioner~~ **secretary** or his
13 authorized representative shall forthwith issue an order to the permittee to show
14 cause as to why the permit should not be suspended or revoked and shall provide
15 opportunity for a public hearing. If a hearing is requested the ~~commissioner~~
16 **secretary** shall inform all interested parties of the time and place of the hearing.
17 Upon the permittee's failure to show cause as to why the permit should not be
18 suspended or revoked, the ~~commissioner~~ **secretary** or his authorized representative
19 shall forthwith suspend or revoke the permit.

20 (5) Notices and orders issued pursuant to this Section shall set forth with
21 reasonable specificity the nature of the violation and the remedial action required,
22 the period of time established for abatement, and a reasonable description of the
23 portion of the surface coal mining and reclamation operation to which the notice or
24 order applies. Each notice or order issued under this section shall be given promptly
25 to the permittee or his agent by the ~~commissioner~~ **secretary** or his authorized
26 representative who issues such notice or order, and all such notices and orders shall
27 be in writing and shall be signed by such authorized representatives. Any notice or
28 order issued pursuant to this section may be modified, vacated, or terminated by the
29 ~~commissioner~~ **secretary** or his authorized representative. Provided, that any notice

1 or order issued pursuant to this Section which requires cessation of mining by the
2 operator shall expire within thirty days of actual notice to the operator unless a
3 public hearing is held at the site or within such reasonable proximity to the site that
4 any viewings of the site can be conducted during the course of public hearing.

5 B. The ~~commissioner~~ **secretary** may institute a civil action for relief,
6 including a permanent or temporary injunction, restraining order, or any other
7 appropriate order in the district court for the parish in which the surface coal mining
8 and reclamation operation is located or in which the permittee thereof has his
9 principal office, whenever such permittee or his agent (a) violates or fails or refuses
10 to comply with any order or decision issued by the ~~commissioner~~ **secretary** under
11 this Chapter, or (b) interferes with, hinders, or delays the ~~commissioner~~ **secretary**
12 or his authorized representatives in carrying out the provisions of this Chapter, or (c)
13 refuses to admit such authorized representative to the mine, or (d) refuses to permit
14 inspection of the mine by such authorized representative, or (e) refuses to furnish any
15 information or report requested by the ~~commissioner~~ **secretary** in furtherance of the
16 provisions of this Chapter, or (f) refuses to permit access to, and copying of, such
17 records as the ~~commissioner~~ **secretary** determines necessary in carrying out the
18 provisions of this Chapter. Such court shall have jurisdiction to provide such relief
19 as may be appropriate. Temporary restraining orders may be issued in accordance
20 with the Louisiana Rules of Civil Procedure. Any relief granted by the court to
21 enforce an order under clause (a) of this Section shall continue in effect until the
22 completion or final termination of all proceedings for review of such order under this
23 title, unless, prior thereto, the district court granting such relief sets it aside or
24 modifies it.

25 C. Any person who shall, except as permitted by law, willfully resist, prevent,
26 impede, or interfere with the ~~commissioner of conservation~~ **secretary** or any of his
27 agents in the performance of duties required by this Chapter or regulations
28 thereunder shall be punished by a fine of not more than five thousand dollars or by
29 imprisonment for not more than one year, or both.

1 * * *

2 §1102. Policy; jurisdiction

3 * * *

4 B. The ~~commissioner of conservation~~ **secretary** shall have jurisdiction and
5 authority over all persons and property necessary to enforce effectively the
6 provisions of this Chapter relating to the geologic storage of carbon dioxide and
7 subsequent withdrawal of stored carbon dioxide.

8 §1103. Definitions

9 Unless the context otherwise requires, the words defined in this Section have
10 the following meaning when found in this Chapter:

11 * * *

12 (10) "Office" means ~~the office of conservation of~~ the Department of
13 **Conservation and Energy and Natural Resources**.

14 * * *

15 (14) "Storage facility" means the underground reservoir, carbon dioxide
16 injection wells, monitoring wells, underground equipment, and surface buildings and
17 equipment utilized in the storage operation. The underground reservoir component
18 of the storage facility includes any necessary and reasonable aerial buffer and
19 subsurface monitoring zones designated by the ~~commissioner~~ **secretary** for the
20 purpose of ensuring the safe and efficient operation of the storage facility for the
21 storage of carbon dioxide and shall be chosen to protect against pollution, and escape
22 or migration of carbon dioxide.

23 (15) "Storage operator" means the person recognized by the ~~commissioner~~
24 **secretary** as the operator of a proposed or existing storage facility. A storage
25 operator can, but need not be, the owner of carbon dioxide injected into a storage
26 facility. Ownership of carbon dioxide and use of geologic storage is a matter of
27 private contract between the storage operator and owner, shipper, or generator of
28 carbon dioxide, as applicable.

29 * * *

1 §1104. Duties and powers of the ~~commissioner~~ secretary; rules and regulations;
 2 permits

3 A. The ~~office of conservation's~~ department's actions under this Chapter shall
 4 be directed and controlled by the ~~commissioner~~ secretary. The ~~commissioner~~
 5 secretary shall have authority to:

6 * * *

7 (3) Make such inquiries as he deems proper to determine whether or not
 8 waste, over which he has jurisdiction, exists or is imminent. In the exercise of this
 9 power the ~~commissioner~~ secretary has the authority to collect data; to make
 10 investigations and inspections; to examine properties, papers, books, and records; to
 11 examine, survey, check, test, and gauge injection, withdrawal and other wells used
 12 in connection with carbon storage; to examine, survey, check, test, and gauge tanks,
 13 and modes of transportation; to hold hearings; to provide for the keeping of records
 14 and the making of reports; to require the submission of an emergency phone number
 15 by which the operator may be contacted in case of an emergency; and to take any
 16 action as reasonably appears to him to be necessary to enforce this Chapter.

17 * * *

18 (9) Approve conversion to geologic storage facilities of hydrocarbon-bearing
 19 formations, including depleted oil formations as well as existing or pre-existing
 20 enhanced oil or gas recovery operations, if necessary, taking into consideration prior
 21 approvals of the ~~commissioner~~ secretary regarding such enhanced oil recovery
 22 operations.

23 (10) Promulgate rules and regulations requiring storage operators to place
 24 monitoring equipment of a type approved by the ~~commissioner~~ secretary on all
 25 storage facilities, and ancillary equipment necessary and proper to monitor, verify
 26 carbon dioxide injections, and to prevent waste. It shall be a violation of this Chapter
 27 for any operator to refuse to attach or install a monitor within a reasonable period of
 28 time when ordered to do so by the ~~commissioner~~ secretary, or in any way to tamper
 29 with the monitors so as to produce a false or inaccurate reading.

* * *

B. Unless that person is also the owner or operator of the facility or activity regulated under the provisions of this Chapter, the owner, shipper, or generator of carbon dioxide shall not be deemed responsible for the performance of any actions required by the ~~commissioner~~ **secretary** under this Chapter.

C. Prior to the use of any reservoir for the storage of carbon dioxide and prior to the exercise of eminent domain pursuant to the provisions of R.S. 19:2(11) and R.S. 30:1108 by any person, firm, or corporation having such right under laws of the state of Louisiana, and as a condition precedent to such use or to the exercise of such rights of eminent domain pursuant to the provisions of R.S. 19:2(11) and R.S. 30:1108, the ~~commissioner~~ **secretary**, after public hearing pursuant to the provisions of R.S. 30:6, held in the parish where the storage facility is to be located, shall have found at least one of the following:

* * *

D. The ~~commissioner~~ **secretary** shall determine with respect to any such reservoir proposed to be used as a storage reservoir, whether or not such reservoir is fully depleted of the original commercially recoverable natural gas, condensate, or other commercial mineral therein. If the ~~commissioner~~ **secretary** finds that such reservoir has not been fully depleted, the ~~commissioner~~ **secretary** shall determine the amount of the remaining commercially recoverable natural gas, condensate, or other commercial mineral of such reservoir.

E. The ~~commissioner~~ **secretary** may issue any necessary order providing that all carbon dioxide which has previously been reduced to possession and which is subsequently injected into a storage reservoir shall at all times be deemed the property of the party that owns such carbon dioxide, whether at the time of injection or pursuant to a change of ownership by agreement while the carbon dioxide is located in the storage facility, his successors and assigns; and in no event shall such carbon dioxide be subject to the right of the owner of the surface of the lands or of any mineral interest therein under which such storage reservoir shall lie or be

1 adjacent to or of any person other than the owner, his successors, and assigns to
 2 produce, take, reduce to possession, waste, or otherwise interfere with or exercise
 3 any control there over, provided that the owner, his successors, and assigns shall
 4 have no right to gas, liquid hydrocarbons, salt, or other commercially recoverable
 5 minerals in any stratum or portion thereof not determined by the ~~commissioner~~
 6 secretary to constitute an approved storage reservoir. The ~~commissioner~~ secretary
 7 shall issue such orders, rules, and regulations as may be necessary for the purpose
 8 of protecting any such storage reservoir, strata, or formations against pollution or
 9 against the escape of carbon dioxide therefrom, including such necessary rules and
 10 regulations as may pertain to the drilling into or through such storage reservoir.

11 F. The ~~commissioner of conservation~~ secretary, in order to facilitate orderly
 12 application reviews in conjunction with the United States Environmental Protection
 13 Agency (EPA) and in anticipation of being granted primary enforcement authority
 14 from the EPA, shall adopt and apply the "Reasons of business confidentiality"
 15 defined in 40 CFR 2.201 in the same manner and to the same extent as the EPA, and
 16 shall not treat any confidential business information contained within the permit
 17 applications as a public record. The ~~commissioner~~ secretary shall promulgate any
 18 rules or regulations necessary to implement the provisions of this Subsection.

19 * * *

20 §1108. Eminent domain; expropriation

21 A.(1) Any storage operator is hereby authorized, after obtaining any permit
 22 and any certificate of public convenience and necessity from the ~~commissioner~~
 23 secretary required by this Chapter, to exercise the power of eminent domain and
 24 expropriate needed property to acquire surface and subsurface rights and property
 25 interests necessary or useful for the purpose of constructing, operating, or modifying
 26 a storage facility and the necessary infrastructure including the laying, maintaining,
 27 and operating of pipelines for the transportation of carbon dioxide to a storage
 28 facility, together with utility, telegraph, and telephone lines necessary and incidental
 29 to the operation of these storage facilities and pipelines, over private property thus

1 by the ~~commissioner of conservation~~ **secretary**.

2 (b) All reservoirs below the underground reservoir component of the storage
3 facility that were drilled to and produced in any oil or gas well located within the
4 boundaries of the storage facility are no longer capable of producing minerals in
5 paying quantities as determined by the ~~commissioner of conservation~~ **secretary**.

6 (3) If a party who has the right to explore for and produce minerals from
7 depths below the base of the underground reservoir component of the storage facility
8 is prohibited from drilling through the storage facility under Paragraph (2) of this
9 Subsection by the exercise of the right of eminent domain granted in this Section,
10 that prohibition shall terminate upon a finding by the ~~commissioner~~ **secretary**, after
11 notice and hearing conducted in accordance with R.S. 30:1105(C), that the storage
12 facility operator abandoned all reasonable efforts to use, or cause others to use, the
13 storage facility prior to any use of the underground reservoir component of the
14 storage facility for the storage of carbon dioxide.

15 * * *

16 D. The ~~commissioner~~ **secretary** is neither a necessary nor indispensable party
17 to an eminent domain proceeding, and if named as a party or third party has an
18 absolute right to be dismissed from said action at the expense of the party who names
19 the ~~commissioner~~ **secretary**. The ~~commissioner~~ **secretary** shall recover all costs
20 reasonably incurred to be dismissed from the action, including attorney fees.

21 §1109. Cessation of storage operations; limited liability release

22 A.(1) Fifty years after cessation of injection into a storage facility, or any
23 other time frame established on a site-specific basis by application of the rules
24 regarding the time frame for a storage operator's post-injection site care and site
25 closure plan, the ~~commissioner~~ **secretary** shall issue a certificate of completion of
26 injection operations, upon a showing by the current storage operator of all of the
27 following:

28 * * *

29 C. Nothing in this Chapter shall establish or create any liability or

1 responsibility on the part of the ~~commissioner~~ secretary or the state to pay any costs
 2 associated with site restoration from any source other than the funds or trusts created
 3 by this Chapter, nor shall the ~~commissioner~~ secretary or the state of Louisiana have
 4 any liability or responsibility to make any payments for costs associated with site
 5 restoration if the trusts created herein are insufficient to do so.

6 D. The ~~commissioner~~ secretary or his agents, on proper identification, may
 7 enter the land of another for purposes of site assessment or restoration.

8 E. The ~~commissioner~~ secretary and his agents are not liable for any damages
 9 arising from an act or omission if the act or omission is part of a good faith effort to
 10 carry out the purpose of this Chapter.

11 F. No party contracting with the Department of **Conservation and** Energy
 12 ~~and Natural Resources, office of conservation,~~ or the ~~commissioner~~ secretary under
 13 the provisions of this Chapter shall be deemed to be a public employee or an
 14 employee otherwise subject to the provisions of Parts I through IV of Chapter 15 of
 15 Title 42 of the Louisiana Revised Statutes of 1950.

16 G. The ~~commissioner~~ secretary shall implement this Section in a manner
 17 consistent with and as the ~~commissioner~~ secretary deems necessary to carry out the
 18 purposes and requirements of the federal Safe Drinking Water Act, as amended,
 19 relating to the state's participation in the underground injection control program
 20 established under that Act with respect to the storage and sequestration of carbon
 21 dioxide, including but not limited to the state's authority to restrain any person from
 22 engaging in any unauthorized activity which is endangering or causing damage to
 23 public health or the environment.

24 * * *

25 §1110. Carbon Dioxide Geologic Storage Trust Fund

26 A.(1) There is hereby established a fund in the custody of the state treasurer
 27 to be known as the Carbon Dioxide Geologic Storage Trust Fund, hereinafter
 28 referred to as the "fund", which shall constitute a special custodial trust fund which
 29 shall be administered by the ~~commissioner~~ secretary, who shall make disbursements

1 from the fund solely in accordance with the purposes and uses authorized by this
2 Chapter.

3 (2) After compliance with the requirements of Article VII, Section 9(B) of
4 the Constitution of Louisiana relative to the Bond Security and Redemption Fund,
5 and after a sufficient amount is allocated from that fund to pay all of the obligations
6 secured by the full faith and credit of the state which become due and payable within
7 any fiscal year, the treasurer shall pay into the fund, an amount equal to the monies
8 received by the state treasury pursuant to this Chapter. The monies in this fund shall
9 be used solely as provided in this Section and only in the amount appropriated by the
10 legislature. All unexpended and unencumbered monies remaining in this fund at the
11 end of the fiscal year shall remain in the fund. The monies in the fund shall be
12 invested by the state treasurer in the same manner as monies in the state general fund
13 and all returns of such investment shall be deposited to the fund. **At the request of**
14 **the Natural Resources Trust Authority, the state treasurer may invest monies**
15 **in the fund, or any portion thereof, in accordance with the provisions of R.S.**
16 **33:2955, and any interest earned on such investments shall be credited to the**
17 **fund.** The funds received shall be placed in the special trust fund in the custody of
18 the state treasurer to be used only in accordance with this Chapter and shall not be
19 placed in the general fund. The funds provided to the ~~commissioner~~ **secretary**
20 pursuant to this Section shall at all times be and remain the property of the
21 ~~commissioner~~ **secretary**. The funds shall be used only for the purposes set forth in
22 this Chapter and for no other governmental purposes, nor shall any branch of
23 government be allowed to borrow any portion of the funds. It is the intent of the
24 legislature that this fund and its increments shall remain intact and inviolate.

25 B. The following monies shall be placed into the fund:

26 (1) The fees, penalties, and bond forfeitures collected pursuant to this
27 Chapter. All fees and self-generated revenue remaining on deposit for the ~~office of~~
28 ~~conservation~~ **department** at the end of any fiscal year shall be deposited into the
29 fund.

* * *

C. The ~~commissioner~~ secretary is hereby authorized to levy on each storage facility the following fees or costs for the purpose of funding the fund:

(1) A fee payable to the ~~office of conservation~~ department, in a form and schedule prescribed by the ~~office of conservation~~ department, for each ton of carbon dioxide injected for storage into that storage facility. This fee is to be determined based upon the following formula:

* * *

(b) "F" is a per unit fee in dollars per ton set by the ~~office of conservation~~ department.

* * *

(f) Once five million dollars has been contributed to the fund for a storage facility, the fee assessments to that storage facility under this Section shall cease until such time as funds begin to be expended for that storage facility. The secretary of the Department of Conservation and ~~Energy and Natural Resources~~ shall certify to the ~~commissioner~~ secretary the date on which the balance in the fund for a storage facility equals or exceeds five million dollars. The fund fees shall not be collected or required to be paid on or after the first day of the second month following the certification, except that the ~~commissioner~~ secretary shall resume collecting the fees on receipt of a certification from the secretary of the Department of Conservation and ~~Energy and Natural Resources~~ that, based on the expenditures or commitments to expend monies, the fund has fallen below four million dollars for that storage facility.

(g) Notwithstanding the total number of storage facilities owned or operated by a storage operator, once ten million dollars has been contributed to the fund by a storage operator, the fee assessment to that storage operator under this Section shall cease until such time as funds begin to be expended for any storage facility owned or operated by that storage operator. The secretary of the Department of Conservation and ~~Energy and Natural Resources~~ shall certify to the ~~commissioner~~

1 secretary the date on which the balance in the fund for a storage operator equals or
2 exceeds ten million dollars. The fund fees shall not be collected or required to be
3 paid on or after the first day of the second month following the certification, except
4 that the ~~commissioner~~ secretary shall resume collecting the fees upon receipt of a
5 certification from the secretary of the Department of Conservation and Energy ~~and~~
6 ~~Natural Resources~~ that, based on the expenditures or commitments to expend
7 monies, the fund has fallen below eight million dollars for that storage operator.

8 (h) At the end of each fiscal year, the fee may be redetermined by the
9 ~~commissioner~~ secretary based upon the estimated cost of administering and
10 enforcing this Chapter for the upcoming year divided by the tonnage of carbon
11 dioxide expected to be injected during the upcoming year. The total fee assessed
12 shall be sufficient to assure a balance in the fund not to exceed five million dollars
13 for any active storage facility within the state at the beginning of each fiscal year.
14 Any amount received that exceeds the annual balance required shall be deposited in
15 the fund, but appropriate credits shall be given against future fees or fees associated
16 with other storage facilities operated by the same storage operator.

17 (2) An annual regulatory fee for storage facilities that have not received a
18 certificate of completion of injection operations payable to the ~~office of conservation~~
19 department, in a form and schedule prescribed by the ~~office of conservation~~
20 department, on the carbon dioxide storage facility in an amount not to exceed fifty
21 thousand dollars for Fiscal Year 2010-2011 and thereafter. Such fee shall be based
22 upon the annual projected costs to the ~~office of conservation~~ department for
23 oversight and regulation of such storage facilities.

24 (3) An application fee payable to the ~~office of conservation~~ department, in
25 a form and schedule prescribed by the ~~office of conservation~~ department, by
26 industries under the jurisdiction of the ~~office of conservation~~ department. The
27 ~~commissioner~~ secretary may, by rule in accordance with the Administrative
28 Procedure Act, charge a fee that shall not exceed the actual or anticipated cost to the
29 state for the review of the permit or application.

* * *

G. The ~~commissioner~~ secretary is authorized to enter into agreements and contracts and to expend money in the fund for the following purposes:

* * *

H. The ~~commissioner~~ secretary shall keep accurate accounts of all receipts and disbursements related to the administration of the fund and site-specific trust funds and shall make a specific annual report addressing the administration of the funds to the Senate Committee on Natural Resources, the House Committee on Natural Resources and Environment, and the Senate Committee on Environmental Quality before March first.

I. Every five years the ~~commissioner~~ secretary shall submit a report to the Senate Committee on Natural Resources, the House Committee on Natural Resources and Environment, and the Senate Committee on Environmental Quality before March first that assesses the effectiveness of the fund and other related provisions in this Chapter and provides other information as may be requested by the legislature to allow the legislature to assess the effectiveness of this Chapter.

* * *

§2200. Subsurface injection

Nothing herein shall limit the power of the ~~assistant secretary of the office of conservation~~ to issue permits and make regulations relative to the subsurface injection of waste products and oil and gas field salt water in compliance with Chapter 1 of Title 30 of the Louisiana Revised Statutes of 1950 and the subsurface injection of hazardous wastes in compliance with the Safe Drinking Water Act, 42 USC §300(F) et seq., and the Resource Conservation and Recovery Act of 1976, 42 USC §6901 et seq.

* * *

§2454. Definitions

In this Chapter:

* * *

* * *

Section 3. R.S. 36:351, 352, 353, 354(A)(7), (10), (13), and (15), (B)(1)(b), (2), (4), (6), (8), (10), and (12), 355, 356, 357, 358, the introductory paragraphs of R.S. 36:359(A) and (B), 359(B)(1) and (2), and (C) are hereby amended and reenacted and R.S. 36:351.1, 354(B)(13) and (14), 354.1, 356.1(B)(6) and (7) and (D), 359(D) are hereby enacted to read as follows:

CHAPTER 8. DEPARTMENT OF **CONSERVATION AND**
ENERGY AND NATURAL RESOURCES

§351. Department of **Conservation and** Energy ~~and Natural Resources~~; creation; domicile; composition; purposes and functions

A. The Department of **Conservation and** Energy ~~and Natural Resources~~ is created and shall be a body corporate with the power to sue and be sued. The domicile of the department shall be in Baton Rouge.

B. The Department of **Conservation and** Energy ~~and Natural Resources~~, through its offices and officers, shall be responsible for the conservation, management, and development of water, minerals, and other such natural resources of the state, including coastal management, state water bottom management and permitting, the issuance of energy-related rights of way on state water bottoms and state lands, and energy-related leasing of state water bottoms and state lands as further set forth in law, but not including timber or fish and wildlife and their habitats.

C.(1) The Department of **Conservation and** Energy ~~and Natural Resources~~ shall be composed of the executive office of the secretary, the office of ~~management and finance~~, the office of conservation, the office of mineral resources, the office of ~~coastal management~~ **administration**, the office of enforcement, the office of energy, the office of ~~land and water~~, the Oilfield Site Restoration Commission **permitting and compliance, the office of state resources**, and other offices as shall be created by law.

(2) ~~Whenever the secretary determines that the administration of the~~

1 ~~functions of the department may be more efficiently performed by eliminating,~~
 2 ~~merging, or consolidating existing offices or establishing new offices, the secretary~~
 3 ~~shall present a plan therefor to the legislature for its approval by statute. In addition,~~
 4 ~~beginning January 15, 2026, and thereafter in the same year as the sunset of the~~
 5 ~~Department of Energy and Natural Resources, the secretary shall recommend to the~~
 6 ~~Senate Committee on Natural Resources and the House Committee on Natural~~
 7 ~~Resources and Environment to either terminate or continue the boards and~~
 8 ~~commissions provided for in this Chapter. Any recommendation to terminate a board~~
 9 ~~or commission shall include a plan to eliminate, merge, or consolidate the functions~~
 10 ~~and responsibilities of that board or commission.~~

11 **§351.1. Natural Resources Commission; creation composition; purposes and**
 12 **functions**

13 **A. The Natural Resources Commission is hereby reconstituted within the**
 14 **Department of Conservation and Energy. The commission shall not have**
 15 **authority to grant or deny permits, to take enforcement action, or to take other**
 16 **action which has traditionally been within the sole jurisdiction of the**
 17 **department.**

18 **B. The Natural Resources Commission shall be composed of the**
 19 **following individuals, who shall not have the ability to serve by proxy or**
 20 **designee:**

- 21 **(1)The secretary of the Department of Conservation and Energy.**
 22 **(2) The secretary of Louisiana Economic Development.**
 23 **(3)The secretary of the Department of Environmental Quality.**
 24 **(4)The secretary of the Department of Revenue.**
 25 **(5) The secretary of the Department of Wildlife and Fisheries.**
 26 **(6) The executive secretary of the Louisiana Public Service Commission.**
 27 **(7) One individual, appointed by the governor, who shall represent**
 28 **statewide flood control interests. This individual shall be one of the following:**
 29 **(a) The secretary of the Department of Transportation and Development.**

1 **(b) The executive director of the Coordinated Use of Resources for**
2 **Recreation, Economy, Navigation, and Transportation Authority.**

3 **(c) The executive director of the Coastal Protection and Restoration**
4 **Authority.**

5 **(d) The chief resilience officer.**

6 **C. The department shall staff the commission and may engage the**
7 **legislative auditor for reports requested by legislature or commission. The**
8 **commission shall meet four times per year, preferably quarterly. The**
9 **commission will facilitate strategic alignment and coordination amongst**
10 **members. The commission shall coordinate with the legislative auditor to**
11 **provide investigative oversight to the commission.**

12 **D. The commission shall:**

13 **(1) Serve as primary coordination body for water management planning,**
14 **statewide flood protection, and develop a process for its centralization striving**
15 **for uniformity.**

16 **(2) Develop a process in which agencies coordinate intergovernmental**
17 **responses.**

18 **(3) Develop a process in responding to legislative study requests,**
19 **including their prioritization.**

20 **(4) Engage legislative auditor for staffing on matters related to**
21 **investigation, reporting, and review of the executive branch.**

22 **(5) Develop a process to identify, review, receive, clarify and act on**
23 **matters of agency overlap, including independent agencies and political**
24 **subdivisions.**

25 **E. The commission shall meet on the first Wednesday of March, June,**
26 **September, and December of each year. In the event of a state declared**
27 **emergency or holiday, the meeting shall be held on the next working day. The**
28 **date may be changed by unanimous agreement of the members in writing.**

29 §352. Officers of the department; compensation for one office only

1 A. The officers of the department shall be the secretary, the undersecretary,
2 the deputy secretary if a deputy secretary is appointed, and ~~assistant secretaries~~
3 **directors**, each of whom shall be selected and shall perform functions as provided
4 in this Title.

5 B. No person serving as a secretary, deputy secretary, undersecretary, or
6 ~~assistant secretary~~ **director** shall receive any additional salary from the state other
7 than that salary which he receives by virtue of serving in any one of such offices.
8 Any statewide elected official appointed to serve as a secretary, deputy secretary,
9 undersecretary, or ~~assistant secretary~~ **director** shall not receive any additional salary
10 from the state other than that salary which he receives as a statewide elected official.

11 C. Notwithstanding any provision herein to the contrary, subject to approval
12 of the governor, any person, including any statewide elected official, serving or
13 appointed to serve as a secretary, undersecretary, deputy secretary, or ~~assistant~~
14 ~~secretary~~ **director** may receive additional compensation for part-time services
15 rendered as an instructor in post-secondary educational institutions, or as a member
16 of the National Guard.

17 §353. Secretary of ~~natural resources~~ **conservation and energy**

18 There shall be a secretary of ~~natural resources~~ **conservation and energy**,
19 who shall be appointed by the governor with consent of the Senate and who shall
20 serve at the pleasure of the governor at a salary fixed by the governor, which salary
21 shall not exceed the amount approved for the position by the legislature while in
22 session. The secretary shall serve as the executive head and chief administrative
23 officer of the Department of **Conservation and Energy and Natural Resources** and
24 shall have the responsibility for the policies of the department except as otherwise
25 provided by this Title and for the administration, control, and operation of the
26 functions, programs, and affairs of the department, provided that the secretary shall
27 perform his functions under the general control and supervision of the governor. ~~The~~
28 ~~secretary shall be an ex officio member of the State Mineral and Energy Board~~ **The**
29 **secretary shall also assume all duties and functions of the commissioner of**

1 Energy ~~and Natural Resources~~, toward preventing the waste, wasteful use, and
2 wasteful utilization thereof, except as defined in R.S. 30:3, toward preventing the use
3 of the natural resources in such a manner and in such quantities as will threaten with
4 premature exhaustion, extinction, and destruction of the supply of these resources in
5 the state, and toward the energy policy of this state, and to prepare and implement
6 plans and programs in relation thereto.

7 * * *

8 (15) Set priorities for program funds as provided in R.S. 30:2483 **and declare**
9 **emergencies pursuant to R.S. 30:6.1.**

10 * * *

11 B. The secretary shall have authority to:

12 (1)(a) * * *

13 (b) All of the above are to be accomplished in accordance with applicable
14 civil service laws, rules, and regulations, and with policies and rules of the
15 Department of **Conservation and** Energy ~~and Natural Resources~~, and all are subject
16 to budgetary control and applicable laws.

17 (2) Appoint, subject to gubernatorial ~~approval~~ **disapproval**, advisory
18 councils, boards, and commissions necessary in the administration of the department
19 or for providing expertise within the department's jurisdiction, except as otherwise
20 provided by law or by executive order.

21 * * *

22 (4) Contract upon terms as the secretary may agree upon, for legal, financial,
23 engineering, and other professional services necessary or expedient in the conduct
24 of the affairs of the Department of **Conservation and** Energy ~~and Natural Resources~~
25 under the provisions of this Chapter.

26 * * *

27 (6) Represent, or designate ~~an assistant secretary~~ **a director** to represent, the
28 state in all matters involving or affecting the interest of the state and its residents
29 relative to energy and natural resources within the jurisdiction of the Department of

1 Act, including but not limited to the processes for emergency rulemaking or
2 potpourri notices, if and when the secretary deems further formal rulemaking
3 necessary. These directives, which do not constitute "adjudications" within the
4 meaning of federal or state administrative law, shall serve as statements of
5 policy that the department may apply to its programs and operations forthwith.

6 * * *

7 §354.1. Authorization for Administrative Reorganization and Delegation of
8 Functions, Authority of Secretary

9 A. The purpose of this Section is to streamline and modernize the
10 operations of the department, provide flexibility to the department to respond
11 to changing conditions, and ensure the continuity of effective administration.

12 B. Where consistent with this Title and other applicable laws, the
13 secretary is hereby authorized to:

14 (1) Reorganize, consolidate, create, merge or abolish divisions, offices,
15 bureaus, sections, or other administrative units within the department as
16 deemed necessary for the efficient, economical, and effective performance of its
17 functions.

18 (2) Delegate any function or duty vested in the secretary by law to any
19 subordinate officer or employee within the department. Delegation may be
20 rescinded by the secretary at any time.

21 C. The secretary shall follow the following procedures for reorganization
22 under this Section:

23 (1) Where contemplated reorganization materially affects the procedural
24 rights of the public or substantively changes the department's administrative
25 processes, the secretary shall follow the provisions of the Administrative
26 Procedure Act to implement such changes, but for any provision of this Title.

27 (2) Where contemplated reorganization is internal, ministerial, or
28 otherwise a minor reorganization that does not materially affect the procedural
29 rights of the public or substantively change the department's administrative

1 processes, the reorganization shall be effective upon a written order by the
 2 secretary. Such order shall be filed with the secretary of state and shall also be
 3 transmitted to the governor, the House Committee on Natural Resources and
 4 Environment and the Senate Natural Resources Committee for informational
 5 purposes.

6 D. No provision of this Section shall be construed to limit or circumvent
 7 any rights of protections afforded to employees of the department under
 8 applicable state civil service rules or any other provisions of law. Any workforce
 9 adjustments made pursuant to any reorganization under this Section shall
 10 comply with the due process requirements set forth in applicable state civil
 11 service rules and law.

12 E. The secretary shall submit an annual report to the House Committee
 13 on Natural Resources and Environment and the Senate Natural Resources
 14 Committee detailing the nature, purpose, and results of any major
 15 reorganization undertaken in the preceding year, including any administrative
 16 consolidations, transfers of authority, or delegation changes that materially
 17 affect the public's procedural rights or the department's administrative
 18 processes.

19 F. If any provision or item of this Section, or the application thereof, is
 20 held invalid, such invalidity shall not affect other provisions, items, or
 21 applications which can be given effect without the invalid provision or item, and
 22 to this end, the provisions of this Section are hereby declared severable.

23 §355. Deputy secretary

24 A. There ~~may~~ shall be a deputy secretary of the department, who shall be
 25 appointed by the secretary with consent of the Senate and who shall serve at the
 26 pleasure of the secretary at a salary fixed by the secretary, which salary shall not
 27 exceed the amount approved for such position by the legislature while in session.
 28 ~~The duties and functions of the deputy secretary shall be determined and assigned~~
 29 ~~by the secretary. If appointed, he~~ He shall serve as acting secretary in the absence of

1 the secretary.

2 **B. The deputy secretary shall, in addition to any authorities established**
3 **elsewhere in law:**

4 **(1) Oversee the office of natural resources commission, performing all**
5 **functions, including the authority to employ, appoint, remove, assign, and**
6 **promote such personnel as is necessary for the efficient administration of this**
7 **office and its programs and the performance of its powers, duties, functions,**
8 **and responsibilities, in accordance with applicable civil service laws, rules, and**
9 **regulations, and with policies and rules of the department, all subject to**
10 **budgetary control and applicable laws.**

11 **(2) Perform other duties as requested or delegated by the secretary.**

12 §356. Undersecretary; functions; office of ~~management and finance~~ **administration**

13 A.**(1)** There shall be an undersecretary of the Department of **Conservation**
14 **and Energy and Natural Resources**, who shall be appointed by the governor with
15 consent of the Senate and who shall serve at the pleasure of the governor at a salary
16 fixed by the governor, which salary shall not exceed the amount approved for the
17 position by the legislature while in session.

18 **(2)** The undersecretary shall be directly responsible to and shall perform his
19 functions under the supervision and control of the secretary **but for this Subsection,**
20 **and shall otherwise be vested with the authority provided in the Section.**

21 B. ~~The~~ **Subject to R.S. 39:1, et seq, the** undersecretary shall direct and be
22 responsible for the functions of the office of ~~management and finance~~
23 **administration** and the Louisiana Natural Resources Trust Authority within the
24 Department of **Conservation and Energy and Natural Resources**. In this capacity,
25 the undersecretary shall be responsible for accounting and ~~budget~~ **budgetary**
26 **oversight, systems of internal control, and financial compliance,** procurement and
27 contract management, **information technology and** data processing, management
28 and program analysis, personnel management, and grants management for the
29 department and all of its offices, including all agencies transferred to the Department

1 of **Conservation and** Energy and ~~Natural Resources~~, except as otherwise
 2 specifically provided in this Title. The undersecretary shall employ, appoint, remove,
 3 assign, and promote personnel as is necessary for the efficient administration of the
 4 office of ~~management and finance~~ **administration** and the Louisiana Natural
 5 Resources Trust Authority and the performance of their powers, duties, functions,
 6 and responsibilities, in accordance with applicable civil service laws, rules, and
 7 regulations, and with policies and rules of the department, all subject to budgetary
 8 control and applicable laws. The undersecretary shall exercise all powers and
 9 authority granted to him in this Title subject to the overall direction and control of
 10 the secretary.

11 C.**(1)** The duties and functions of the office of ~~management and finance~~
 12 **administration** and of the undersecretary shall be as provided in this Section, and
 13 these duties and functions shall not be subject to change by the secretary, except that
 14 the undersecretary shall perform such additional duties and functions as are assigned
 15 by the secretary. **The undersecretary shall:**

16 **(a) Ensure robust internal-control mechanisms to safeguard**
 17 **departmental assets and promote compliance with financial, administrative, and**
 18 **regulatory requirements. This responsibility shall include developing and**
 19 **enforcing written policies and procedures for the prevention and detection of**
 20 **fraud, waste, and abuse, as well as for proper budgeting, accounting, and**
 21 **reporting practices.**

22 **(b) Coordinate and oversee auditing, both internal and external, to**
 23 **evaluate the department's fiscal integrity and operational compliance. This shall**
 24 **include the authority to:**

25 **(i) Initiate or recommend financial, performance, and compliance audits**
 26 **of divisions, programs, or processes within the department.**

27 **(ii) Collaborate with the legislative auditor or any external auditor**
 28 **authorized by law, ensuring prompt access to records and cooperation by**
 29 **departmental staff.**

1 (iii) Review and respond to audit findings, develop corrective-action
2 plans, and monitor their implementation to resolve deficiencies.

3 (c) Regularly report to the secretary on the department's financial status,
4 the results of any internal or external audits, and identified risks or potential
5 areas of concern. In connection therewith, the undersecretary shall recommend
6 policies, practices, or remedial actions necessary to enhance accountability and
7 protect the department's resources.

8 (d) Have the authority to investigate personnel matters within the
9 department, including allegations of misconduct, inefficiency, or violations of
10 department policies, and to recommend to the secretary appropriate
11 disciplinary action, consistent with civil service laws, rules, and regulations.

12 (e) Have the authority to utilize the services of contracted third-party
13 firms to assist in the administration and management of this Section.

14 (2) With express permission from the commissioner of administration,
15 this Subsection may be exempt from R.S. 39:1551 et seq.

16 §356.1. Louisiana Natural Resources Trust Authority; establishment; powers

17 * * *

18 B. The authority's powers shall also include the following:

19 * * *

20 (6) Bonding, financing, or otherwise acting as a State Energy Financing
21 Institution pursuant to federal law, to fund or assist in funding a plant or
22 facility demonstrating technological advances of new methods and procedures
23 and prototype application for the exploration, development, production,
24 transportation, conversion, and use of energy resources, or other programs
25 which may become available under the Loan Programs Office of the U.S.
26 Department of Energy, or any successor office or agency.

27 (7) Establishing and administering mechanisms to satisfy financial
28 security requirements in lieu of traditional instruments, including but not
29 limited to the collection and management of cash payments and fees from

1 participating operators.

2 * * *

3 D. The authority may invest funds under its control in accordance with
4 the provisions of R.S. 33:2955.

5 §357. Assistant secretaries Leadership

6 A. Each office within the Department Energy and Natural Resources, except
7 the office of management and finance, shall be under the immediate supervision and
8 direction of an assistant secretary. The assistant secretary of each office shall be
9 appointed by the governor with the consent of the Senate and shall serve at the
10 pleasure of the governor. Each assistant secretary shall be paid a salary which shall
11 be fixed by the governor, which salary shall not exceed the salary approved for the
12 position by the legislature while in session. The commissioner of conservation shall
13 serve as the assistant secretary for the office of conservation and shall be selected in
14 accordance with law.

15 B. The duties and functions of each office and its assistant secretary shall be
16 determined by the secretary, and all of such duties and functions shall be exercised
17 under the direct supervision and control of the secretary.

18 C. Each assistant of Conservation and Energy, except the executive office
19 of the secretary and the office of administration shall be under the immediate
20 supervision and direction of a director who shall be appointed by the secretary
21 and shall be an unclassified employee. The secretary may issue a directive
22 clearly identifying each director and specifically delegating the authority of such
23 director.

24 B. The secretary shall employ, appoint, remove, assign, and promote from
25 any funding sources authorizing administrative costs such personnel as is
26 necessary for the efficient administration of his office and its programs and the
27 performance of its powers, duties, functions, and responsibilities, in accordance with
28 applicable civil service laws, rules, and regulations, and with policies and rules of
29 the department, all subject to budgetary control and applicable laws.

1 D. Each assistant secretary shall exercise all powers and authority granted to
2 him in this Title subject to the overall direction and control of the secretary this
3 **Chapter. In addition to any other powers, duties, functions, and responsibilities**
4 **defined by the secretary.**

5 §358. Offices; purposes and functions

6 A. The purposes for which the offices of the Department of Conservation
7 and Energy and Natural Resources are created shall be as set forth in this Section.

8 B. The office of coastal management shall perform the functions of the state
9 relative to the coastal zone management program the executive office of the
10 secretary shall be responsible for assisting the secretary in the exercise of the
11 functions and duties established in law of the secretary. Among the divisions
12 included within the executive office of the secretary shall be the office of natural
13 resources commission to be headed by the deputy secretary and the office of
14 legal services to be headed by an attorney designated by the secretary.

15 (1) The office of the natural resources commission may provide any
16 necessary direct support to the natural resources commission. In addition, the
17 office of the natural resources commission shall provide intergovernmental
18 affairs and communications support to the commission and the department.

19 (2) The office of legal services shall provide general legal support for the
20 department and its offices, including specialized support for state lands,
21 minerals, and water resources, and shall oversee and administer the Saltwater
22 and Oil Assessment Process as set forth in law. The secretary and the
23 commissioner of administration shall enter into and maintain a memorandum
24 of understanding regarding receipt, administration and control of said
25 payments to memorialize necessary arrangements associated with funding their
26 respective departments.

27 C. The office of conservation, in accordance with law, shall exercise the
28 functions of the state with respect to the regulation, conservation, permitting,
29 compliance, and use of the natural resources of the state which are not specifically

1 ~~within the jurisdiction of other state departments or agencies. Its functions shall~~
 2 ~~include but not be limited to the conservation of the oil and gas resources of the state~~
 3 ~~and matters pertaining thereto; the promotion and encouragement of exploration,~~
 4 ~~production, and refining efforts for oil, intrastate gas, and other hydrocarbons; the~~
 5 ~~control and allocation of energy supplies and distribution; the lease or construction~~
 6 ~~and operation of intrastate pipeline systems; the implementation and enforcement of~~
 7 ~~any emergency gas shortage allocation plan and the setting of priorities; the~~
 8 ~~regulation of the minimum sale price of intrastate natural gas; and the management~~
 9 ~~of ground water resources, all in accordance with applicable laws. administration~~
 10 ~~shall be responsible for accounting and budget control, procurement and~~
 11 ~~contract management, data processing, management and program analysis,~~
 12 ~~information technology and geographic information systems, strategic planning,~~
 13 ~~and personnel management for the department and all of its offices, including~~
 14 ~~the Natural Resources Trust Authority, subject to R.S. 39:1, et seq.~~

15 D.(+) The office of permitting and compliance shall perform all
 16 permitting and compliance functions within the jurisdiction of the department
 17 consistent with law, including Act No. 548 of the 2006 Regular Session of the
 18 Legislature.

19 E. The office of ~~mineral~~ state resources shall ~~perform~~:

20 (1) Perform the functions of the state relating to the lease of or other
 21 contracts for the use of lands and water bottoms of the state for the development
 22 and production of minerals, oil, and gas, storage, and other energy related
 23 activities and supervision of such mineral leases and other agreements, in
 24 accordance with the law, including but not restricted to the exercise of the option of
 25 the state to receive in kind the portion due to the state as royalty of any minerals
 26 produced and severed from leased premises, and shall receive, administer, and
 27 control royalties and other storage and energy related payments due ~~in kind~~ to the
 28 state in accordance with state law.

29 (2) Work in cooperation with the Center for Energy Studies to maintain

1 current surface and subsurface geological surveys of the state, or otherwise at the
 2 discretion of the ~~assistant secretary of the office of mineral resources~~ or his designee;
 3 conduct geological mapping; prepare geological hazards assessments and resource
 4 inventories; and conduct process investigations and related studies.

5 **(3) Provide for the administration of state water bottom management,**
 6 **the issuance of mineral, storage, and energy-related rights of way on state water**
 7 **bottoms and state lands, and energy-related leasing of state water bottoms and**
 8 **state lands as further set forth in law, including agreements related to the**
 9 **subsurface and above-ground storage of minerals, gasses, and products on state**
 10 **water bottoms or lands and receipt, administration, and control of payments**
 11 **due to the state under these agreements in accordance with state law.**

12 **(4) Provide for the administration of groundwater, surface water, and**
 13 **other water resources for quantity purposes, unless otherwise designated by the**
 14 **secretary following adequate review set forth by rule.**

15 ~~E.F.~~ The office of enforcement shall be responsible for the inspection of the
 16 regulated community and the enforcement of laws and regulations within the
 17 jurisdiction of the department consistent with Act No. 548 of the 2006 Regular
 18 Session of the Legislature.

19 ~~F.G.~~ The office of energy shall organize, plan, supervise, direct, administer,
 20 execute, and be responsible for the functions and programs relating to the
 21 deployment and operation of alternative energy infrastructure in this state in a
 22 manner that results in affordable and reliable energy. The office of energy shall also
 23 work in cooperation with the Center for Energy Studies to create and carry out a
 24 central, comprehensive, and unified energy data and information program which will
 25 collect, evaluate, assemble, analyze, and disseminate data and information which is
 26 relevant to energy resource reserves, energy production, demand, and technology,
 27 and related economic and statistical information, or which is relevant to the adequacy
 28 of energy resources to meet demands in the near and longer term future of the state.

29 ~~G.~~ The office of land and water shall be responsible for the following:

1 ~~Natural Resources~~ or his designee shall be an ex officio member of the State Mineral
 2 and Energy Board. The State Mineral and Energy Board shall retain the authority to
 3 lease for development and production of minerals, oil, and gas any lands belonging
 4 to the state, or the title to which is in the public, including road beds, water bottoms,
 5 and land adjudicated to the state at tax sale. The State Mineral and Energy Board
 6 shall retain supervision of all mineral leases granted by the state, and it shall retain
 7 general authority to take action for and on behalf of and to protect the interests of the
 8 state in accordance with the provisions of Title 30 of the Louisiana Revised Statutes
 9 of 1950, as amended, and applicable laws.

10 * * *

11 C. The Oilfield Site Restoration Commission (R.S. 30:80 et seq.) is placed
 12 within the Department of **Conservation and Energy** and ~~Natural Resources~~ and shall
 13 perform its powers, duties, functions, and responsibilities in accordance with the
 14 provisions of R.S. 36:901 et seq.

15 **D. The following agencies are transferred to the Department of**
 16 **Conservation and Energy and shall perform its powers, duties, functions, and**
 17 **responsibilities in accordance with the provisions of R.S. 36:851 et seq.:**

18 **(1) Capital Area Groundwater Conservation District (R.S. 38:3071 et**
 19 **seq.).**

20 **(2) Sparta Groundwater Conservation District (R.S. 38:3087.131 et seq.).**

21 Section 4. R.S. 38:3072(A), the introductory paragraph of 3076(A), 3076(A)(24) and
 22 (C), 3087.132(A), 3087.136(4), 3087.138, 3092(2) and (4), 3093, 3094(A)(1) through (4),
 23 the introductory paragraph of 3094(B), 3094(B)(7), the introductory paragraph of R.S.
 24 38:3094(C), and 3094(C)(1), 3097.1(C), 3097.2(1), (4), (7), and (9), 3097.3(A) and (B), the
 25 introductory paragraphs of 3097.3(C) and (C)(4)(a), 3097.3(C)(4)(a)(v) and (b), and (8), (D),
 26 (E), (F)(1), the introductory paragraphs of 3097.3(F)(2), (d), and (f), and 3097.3(G),
 27 3097.6(A), the introductory paragraphs of 3097.6(B) and (B)(3), 3097.7(B) and (D)(2),
 28 3097.8(A) and (C), the introductory paragraph of 3098(A), 3098(B) and (E), and 3098.1(4)
 29 are hereby amended and reenacted and R.S. 38:3098(G) is enacted to read as follows:

1 §3072. District and board; creation

2 A. There is hereby created the Capital Area Groundwater Conservation
3 District, hereinafter called "district," ~~which shall be a body politic and corporate and~~
4 ~~a political subdivision of the state of Louisiana~~ and shall be composed of the parishes
5 of Ascension, East Baton Rouge, East Feliciana, Pointe Coupee, West Baton Rouge,
6 and West Feliciana.

7 * * *

8 §3076. Powers of the board

9 A. The board shall work with the ~~commissioner of conservation~~ **secretary**
10 **of the Department of Conservation and Energy** in his responsibilities to do all
11 things necessary to prevent waste of groundwater resources, and to prevent or
12 alleviate damaging or potentially damaging subsidence of the land surface caused by
13 withdrawal of groundwater within the district. In conjunction with the ~~commissioner~~
14 ~~of conservation~~ **secretary**, the board shall have authority to do, as required, the
15 following:

16 * * *

17 (24) To advise and consult with the ~~commissioner of conservation and the~~
18 ~~Water Resources Commission~~ **secretary** on matters that impact water resources
19 within the board's jurisdiction.

20 * * *

21 C. Anything herein to the contrary notwithstanding, the board formed
22 hereunder shall have no authority to regulate water produced from formations
23 producing oil or gas or both for commercial purposes or to issue any rule, regulation,
24 or order conflicting with regulation of drilling to and production from or disposition
25 of water from such formations by the ~~commissioner of conservation~~ **secretary**. Nor
26 shall the board formed hereunder have authority to regulate the production of salt
27 water used for pressure maintenance, secondary recovery operations, or other
28 operations for the production of oil or gas.

29 * * *

1 §3087.132. District and board; creation

2 A. The Sparta Groundwater Conservation District is hereby established ~~as a~~
3 ~~political subdivision of the state.~~

4 * * *

5 §3087.136. Powers of the board

6 The board shall conduct a study and survey of the groundwater resources in
7 the district, including but not limited to consideration of what is necessary or
8 advisable to conserve groundwater resources and where appropriate, prevent or
9 alleviate damaging or potentially damaging drawdowns, land surface subsidence, and
10 groundwater quality degradation. For this purpose, the board shall hold hearings and
11 may:

12 * * *

13 (4) Advise and consult with the ~~commissioner of conservation and the Water~~
14 ~~Resources Commission~~ **secretary of the Department of Conservation and Energy**
15 on matters that impact water resources within the board's jurisdiction.

16 * * *

17 §3087.138. Reports regarding groundwater resources

18 The commission shall report, on or before April first annually, the district's
19 groundwater resources to the ~~commissioner of conservation, the Water Resources~~
20 ~~Commission, the Water Management Advisory Task Force~~ **secretary**, the Senate
21 Committee on Natural Resources, and the House Committee on Natural Resources
22 and Environment. The report shall include but not be limited to the amount of water
23 used for public supply, industrial, or agricultural purposes, respectively; actual and
24 projected saltwater intrusion or encroachment; and any current or projected sale of
25 water for use outside of the state, including the amount of water so sold and the price
26 paid by each out-of-state user. For the purposes of this report, the amount of water
27 used for agricultural or industrial purposes may be estimated.

28 * * *

29 §3092. Definitions

1 Unless the context otherwise requires, the following terms shall have the
2 following meanings for purposes of this Chapter:

3 * * *

4 (2) "~~commissioner~~" means the commissioner of conservation **"secretary"**
5 **means the secretary of the Department of Conservation and Energy.**

6 * * *

7 (4) "Office" means the ~~office of conservation~~, Department of **Conservation**
8 **and Energy and Natural Resources.**

9 * * *

10 §3093. Administration; authority

11 This Chapter shall be administered by the ~~commissioner of conservation~~
12 **secretary**, who shall have authority to enforce the provisions of this Chapter.

13 §3094. Rules and regulations; powers of ~~commissioner~~ **secretary**

14 A. The ~~commissioner~~ **secretary** shall make reasonable rules and regulations
15 for the following purposes:

16 (1) To require registration of all wells producing in excess of fifty thousand
17 gallons per day with the ~~commissioner~~ **secretary** showing the date drilled, the name
18 of the driller, if available, and the current ownership together with such other
19 information as the ~~commissioner~~ **secretary** may reasonably require. The
20 ~~commissioner~~ **secretary** may, at his discretion, require registration of smaller wells.

21 (2) To require that all users of ground water within the state register with the
22 ~~commissioner~~ **secretary** showing the number, location, and capacity of wells owned
23 or operated by them or solely for their benefit and designating the beneficial use or
24 uses of ground water by them. The ~~commissioner~~ **secretary** shall classify each user
25 as a domestic, municipal, industrial, agricultural, or recreational or therapeutic user
26 of ground water upon the basis of such information. The ~~commissioner~~ **secretary**
27 shall have authority in his discretion to require periodic renewals of registrations to
28 determine alterations in uses of water within the state; such registrations may be
29 required on an annual basis or such greater periods of time as the ~~commissioner~~

1 general public utilizing such systems.

2 * * *

3 §3097.1. Legislative findings; purpose; effect

4 * * *

5 C. In accordance with the legislative intent provided herein, the statewide
6 ground water resource management program and any rule, regulation, or order of the
7 ~~commissioner~~ secretary shall recognize historic use of ground water resources in the
8 state and may incorporate the use of appropriate incentives to encourage
9 conservation of ground water resources and the appropriate utilization of alternate
10 water supplies where appropriate. Consistent with the provisions of this Chapter and
11 in consultation with the ~~commissioner~~ secretary, the incentives and provisions of
12 alternate water resources may be provided by the state, or any local subdivision
13 thereof, by virtue of tax incentives, tax credits, and physical projects transporting or
14 providing alternate water resources to existing ground water users and by any private
15 person with an interest in conserving such ground water resources for public use.

16 §3097.2. Definitions

17 Unless the context otherwise requires, the following terms shall have the
18 following meanings for purposes of this Chapter:

19 (1) "Area of ground water concern" shall mean an area in which, under
20 current usage and normal environmental conditions, sustainability of an aquifer is
21 not being maintained due to either movement of a salt water front, water level
22 decline, or subsidence, resulting in unacceptable environmental, economic, social,
23 or health impact, or causing serious adverse impact to an aquifer, considering the
24 areal and temporal extent of all such impacts. An area of ground water concern,
25 declared pursuant to R.S. 38:3097.6, shall be designated a critical area of ground
26 water concern when the ~~commissioner~~ secretary finds that sustainability cannot be
27 maintained without withdrawal restrictions.

28 * * *

29 (4) ~~"Commissioner" shall mean the commissioner of conservation~~

1 technical staff functions that the ~~commissioner~~ **secretary** deems necessary to carry
 2 out the powers, functions, and duties under this Chapter. Personnel actions shall be
 3 in accordance with applicable civil service laws, rules, and regulations, and with the
 4 policies and rules of the department, all subject to budgetary control and applicable
 5 laws.

6 C. The ~~commissioner~~ **secretary** has authority to make, after notice and public
 7 hearings in accordance with the Administrative Procedure Act, any reasonable rules,
 8 regulations, and orders that are necessary from time to time in the proper
 9 administration and enforcement of this Chapter, including rules, regulations, or
 10 orders for the following purposes:

11 * * *

12 (4)(a) Require registration of all new wells by the owners. Such registration
 13 shall at a minimum require the date drilled or the estimated date to be drilled, the
 14 name of the driller, the current ownership, and the projected location of the well in
 15 latitude, longitude, and depth, and casing size together with such other information
 16 as the ~~commissioner~~ **secretary** may reasonably require. Registration shall be in the
 17 form of a notice of intent to drill submitted to the ~~commissioner~~ **secretary** at least
 18 sixty days prior to drilling the well, except for the following types of wells which
 19 shall be registered no later than sixty days after completing the well:

20 * * *

21 (v) All other wells the ~~commissioner~~ **secretary** exempts for just cause.

22 (b) Within thirty days of receiving the well registration, the ~~commissioner~~
 23 **secretary** shall review the submitted information. During the thirty-day review
 24 period, the ~~commissioner~~ **secretary** may either issue an order to the owner placing
 25 restrictions on the well or requesting further reasonable information on the well or
 26 may take no action. Prior to any order placing a restriction on a well, the
 27 ~~commissioner~~ **secretary** shall determine, on the basis of good management practices
 28 and sound science, that such action is necessary to prevent adverse impacts to the
 29 sustainability of the aquifer from which the proposed well is to produce. An order

1 placing restrictions on spacing may also be issued to avoid direct adverse impacts to
2 existing wells. Restrictions and requests for information shall be subject to the
3 following:

4 (i) For large volume wells or wells within a critical area of groundwater
5 concern, the ~~commissioner~~ **secretary** may issue to the owner of such well an order
6 fixing allowable production, spacing, and metering necessary to properly manage the
7 state's groundwater resources consistent with R.S. 38:3097.6(B)(3). Before issuing
8 any order placing restrictions on a well outside a critical area of groundwater
9 concern, the ~~commissioner~~ **secretary** shall consider a well owner's efforts to develop
10 alternate water sources.

11 (ii) For all other wells located outside a critical area of groundwater concern,
12 an order issued by the ~~commissioner~~ **secretary** may only fix spacing of the well.

13 (iii) If more information is requested, the ~~commissioner~~ **secretary** shall have
14 an additional thirty days after receiving the additional information for review. ~~The~~
15 ~~commissioner's request for further information may be appealed to the commission~~
16 ~~to determine the reasonableness of the request. Such determination shall be made~~
17 ~~within forty-five days from the date of the appeal.~~

18 * * *

19 (8) Develop a contingency plan to respond to a groundwater emergency. Such
20 a plan shall provide that groundwater needed for human consumption shall have the
21 highest priority. If the ~~commissioner~~ **secretary** declares a groundwater emergency,
22 he shall define the geographical extent of the area included in the emergency by rule
23 or order, may retain personnel or let contracts as necessary with persons who shall
24 operate under his direction to abate the emergency conditions, and may fix the
25 allowable production, spacing, and depth for wells within the area in such a way that
26 the combined production of groundwater will not have long-term adverse effects on
27 the aquifer.

28 * * *

29 D. Any rule or regulation promulgated or any critical groundwater area

1 declared by the Ground Water Management Commission pursuant to authority
 2 granted by Act No. 446 of the 2001 Regular Session shall remain in effect until July
 3 1, 2004, or until such time as the ~~commissioner~~ **secretary** promulgates rules pursuant
 4 to this Section or reviews any previously declared critical area.

5 E. The ~~commissioner~~ **secretary** shall not authorize or issue any permit which
 6 allows the use or withdrawal of three million gallons or more of groundwater per day
 7 from the Chicot aquifer that shall be injected into the subsurface in a parish whose
 8 population is more than seventy thousand and less than seventy-five thousand.

9 F.(1) The ~~commissioner~~ **secretary**, upon determining that a violation of
 10 Chapters 13-A, 13-A-1, or 13-B of this Title or the regulations adopted thereunder
 11 has occurred, may impose a civil penalty as provided in this Chapter. Additionally,
 12 upon determining that a violation of Chapters 13-A, 13-A-1, or 13-B of this Title or
 13 the rules and regulations made pursuant to Chapters 13-A, 13-A-1, or 13-B of this
 14 Title has occurred, the ~~commissioner~~ **secretary** may issue an order requiring
 15 compliance. Any such order shall state, with reasonable specificity, the nature of the
 16 violation, any cessation of activities or affirmative operations required to achieve
 17 compliance, and a time limit within which compliance with the order must be
 18 achieved. Noncompliance with any such order to comply shall constitute a violation
 19 of Chapters 13-A, 13-A-1, or 13-B of this Title, and the ~~commissioner~~ **secretary**
 20 may impose a civil penalty for such violation. Any person subjected to a civil penalty
 21 shall have the right to a public hearing if requested in writing, which written request
 22 shall suspend the imposition of penalty until final action is taken by the
 23 ~~commissioner~~ **secretary**.

24 (2) The ~~commissioner~~ **secretary** is hereby authorized to assess civil penalties
 25 for each day of violation of the provisions of Chapters 13-A, 13-A-1, or 13-B of this
 26 Title as follows:

27 * * *

28 (d) For violations of rules and regulations promulgated pursuant to
 29 Subparagraph (C)(4)(b) of this Section - failure to comply with restrictions, terms,

1 or conditions set forth by order of the ~~commissioner~~ **secretary**:

2 * * *

3 (f) For violations of rules and regulations promulgated pursuant to Paragraph
4 (C)(8) of this Section - failure to comply with any restrictions, terms, or conditions
5 set forth by the ~~commissioner~~ **secretary** in response to a groundwater emergency:

6 * * *

7 G. The ~~commissioner~~ **secretary** shall ensure submission of the semiannual
8 reports required of the ground water conservation districts by R.S. 38:3097.8. If the
9 reports are not submitted timely or do not include the pertinent information required,
10 the ~~commissioner~~ **secretary** is authorized to require monthly submissions of the
11 reports until he is satisfied with the adequacy and informative nature of the reports.

12 * * *

13 §3097.6. Determination of area of groundwater concern

14 A. Any owner of a well that is significantly and adversely affected as a result
15 of the movement of a saltwater front, water level decline, or subsidence in or from
16 the aquifer drawn on by such well shall have the right to file an application to request
17 the ~~commissioner~~ **secretary** to declare that an area underlain by such aquifer is an
18 area of groundwater concern. Such application shall contain a statement of facts, and
19 supporting evidence substantiating the area may be an area of groundwater concern
20 as defined in R.S. 38:3097.2. On the basis of the application, good management
21 practices, and sound science, the ~~commissioner~~ **secretary** shall either deny the
22 request, in writing, or issue a draft order which describes the proposed boundaries
23 of the area of groundwater concern. If the ~~commissioner~~ **secretary** issues a draft
24 order describing the proposed boundaries of the area, the ~~commissioner~~ **secretary**
25 shall hold at least one public hearing in the locality of the proposed boundaries. At
26 least thirty days prior to holding the public hearing, the ~~commissioner~~ **secretary**
27 shall provide copies of the draft order to the House Committee on Natural Resources
28 and Environment and to the Senate Committee on Natural Resources.

29 B. After holding hearings, the ~~commissioner~~ **secretary** shall issue a written

1 decision based on good management practices and scientifically sound data gathered
2 from the application, the participants in the public hearing, and any other relevant
3 information. If the ~~commissioner~~ **secretary** has determined that an area of ground
4 water concern exists, his decision shall be in the form of an order that shall describe
5 the boundaries of the area which is determined to be an area of ground water
6 concern. The order shall also contain a plan to preserve and manage the ground water
7 resources in that area which may include but is not limited to the following:

8 * * *

9 (3) If the ~~commissioner~~ **secretary** designates an area a critical area of ground
10 water concern, the order may restrict the amount of withdrawals by any or all users
11 in the area. In determining restrictions on withdrawals, the ~~commissioner~~ **secretary**
12 shall consider the following:

13 * * *

14 §3097.8. Semiannual reports regarding groundwater quality and saltwater intrusion

15 A. On or before May first and November first every year, each ground water
16 conservation district created by law or designated as a regional body, pursuant to
17 R.S. 38:3097.4(D)(6), shall submit to the ~~commissioner of conservation, the Water~~
18 ~~Resources Commission,~~ **secretary**, the Senate Committee on Environmental Quality,
19 and the House Committee on Natural Resources and Environment a written report
20 detailing the district's ground water resources and the activities and actions taken
21 with respect to each of the district's powers delineated by laws creating the district.
22 The report shall also include but not be limited to the amount of water used for
23 residential, commercial or industrial, or agricultural purposes, respectively; actual
24 and projected saltwater intrusion or encroachment; and any current or projected sale
25 of water for use outside of the state, including the amount of water so sold and the
26 price paid by each out-of-state user.

27 * * *

28 C. The ~~commissioner~~ **secretary** shall promulgate a form with a checklist of
29 the pertinent information required to be included in the semi-annual report.

1 * * *

2 §3098. Licensing of water well and other drillers

3 A. Every person, firm, or corporation engaged or desiring to engage in the
4 business of drilling water wells for underground water, drilling monitoring wells,
5 geotechnical bore holes, heat pump wells, cathodic protection holes, and/or seismic
6 shot holes, as well as reworking water wells, or plugging and abandoning wells or
7 bore holes, excluding oil and gas wells, in the state of Louisiana shall file an
8 application with the office **Louisiana State Licensing Board for Contractors** for
9 a drilling license, using forms prepared by the office **board**, setting out qualifications
10 therefor and such other information including any examination, oral or written, as
11 may be required by the office **board**. The fees for such license and renewal shall be
12 as follows:

13 * * *

14 B. All licenses shall expire on June thirtieth of each year, and shall not be
15 transferable, and shall be renewable annually, upon completion of six hours of
16 continuing education as approved by the office **board** and upon payment of the
17 required fee.

18 * * *

19 E. A license may be renewed and shall be renewable without examination for
20 the ensuing year by making an application not later than the expiration date and
21 paying the applicable fee. Such application shall have the effect of extending the
22 validity of the current license until the new license is received or the applicant is
23 notified by the **department board** that the license has been refused. On application
24 made after June thirtieth of each year, the license will be renewed only upon
25 payment of the applicable fee, plus a penalty of five dollars for each month the
26 application is delinquent. Delinquency in excess of one year may, in the discretion
27 of the advisory committee, be deemed as a waiver of the driller's right for renewal;
28 and if he should apply thereafter, the **department board** may require that he be
29 considered as a new applicant, including the requirement for examination.

* * *

G. Except in the case of revocation, any license previously issued by the Department of Conservation and Energy, or any successor agency, shall remain valid until expiration.

§3098.1. Qualifications for license

In order to be licensed as a drilling contractor, as provided in R.S. 38:3098, in the state of Louisiana, the applicant must possess the following qualifications:

* * *

(4) Demonstrate to the satisfaction of the ~~office~~ **Louisiana State Licensing Board for Contractors** a reasonable knowledge of this Chapter and the rules and regulations adopted by the ~~office~~ **board and the Department of Conservation and Energy** under the provisions of this Chapter.

Section 5. R.S. 39:1367(E)(2)(b)(xi) is hereby enacted to read as follows:

§1367. State debt; limitations

* * *

E. As used in this Section, the following terms shall have the following meanings ascribed to them unless the context clearly indicates otherwise:

* * *

(2)(a)

* * *

(b) "Net state tax supported debt" shall not mean:

* * *

(xi) Any bond, note, or other evidence of indebtedness issued pursuant to R.S. 30:83.1 et seq. or any bonds issued to refund such bonds, notes, or evidence of indebtedness.

Section 6. R.S. 44:4.1(B)(19) is hereby amended and reenacted to read as follows:

§4.1 Exceptions

* * *

B. The legislature further recognizes that there exist exceptions, exemptions,

1 and limitations to the laws pertaining to public records throughout the revised
2 statutes and codes of this state. Therefore, the following exceptions, exemptions, and
3 limitations are hereby continued in effect by incorporation into this Chapter by
4 citation:

5 * * *

6 (19) R.S. 30:10.1, **124.1**, 209.1, 213, 215, 907, 908, 916, 2030, 2074, 2351,
7 2351.54, 2564

8 * * *

9 Section 7. R.S. 45:252 is hereby amended and reenacted and R.S. 45:251(4) is hereby
10 enacted to read as follows:

11 §251. Common carrier, petroleum, pipe line defined

12 As used in this Chapter, the following terms have the meaning ascribed to
13 them in this Section, unless the context clearly indicates otherwise:

14 * * *

15 **(4) "Secretarial review" means a review by the secretary of the**
16 **Department of Conservation and Energy pursuant to R.S. 45:252. The secretary**
17 **shall simultaneously consider all of the following:**

18 **(a) Connectivity.**

19 **(b) Necessity.**

20 **(c) Physical placement.**

21 **(d) Past and present ownership, including changes in corporate**
22 **structure.**

23 **(e) Regulatory history, including prior determinations or orders by any**
24 **relevant agency.**

25 **(f) Operational characteristics, including but not limited to product type**
26 **or alternative routes.**

27 **(g) Whether the property is truly necessary or integral to the pipeline**
28 **transportation function and necessary for the proper conduct of the business.**

29 **(h) Any indication that the property or its owner does not meet the**

1 of guidelines or priorities of uses in each area.

2 * * *

3 Section 9. R.S. 56:432.1(C)(2), 700.13(B), and 700.14(B) are hereby amended and
4 reenacted to read as follows:

5 §432.1. Oyster Lease Acquisition and Compensation Program

6 * * *

7 C. A leaseholder whose lease is acquired in whole or in part may seek an
8 administrative hearing through the Coastal Protection and Restoration Authority as
9 to whether the acquisition due to the impact of dredging, direct placement of dredged
10 or other materials, or other work or activities necessary for the construction or
11 maintenance of a project for integrated coastal protection is proper or whether the
12 compensation issued by the Coastal Protection and Restoration Authority satisfies
13 the rules or regulations of that department. A leaseholder whose lease is not acquired
14 but which was impacted by dredging, direct placement of dredged or other materials,
15 or other work or activities necessary for the construction or maintenance of a project
16 for integrated coastal protection has occurred, may also seek an administrative
17 hearing through the Coastal Protection and Restoration Authority to determine if
18 acquisition of the acreage would be proper. Adjudication under this Section shall be
19 conducted in accordance with the following:

20 * * *

21 (2) Adjudication under this Section shall be conducted in accordance with
22 Chapter 13-B of Title 49 of the Louisiana Revised Statutes of 1950 and pursuant to
23 the rules and regulations promulgated by the Department of **Conservation and**
24 ~~Energy and Natural Resources~~ after consideration of recommendations by the
25 Louisiana Oyster Task Force. The administrative law judge shall consider any
26 reasonably confirmable data or information provided to that department by the
27 leaseholder or any other person on or before the date of the administrative review.

28 * * *

29 §700.13. Establishment of the board

* * *

B. The board shall include five members consisting of one member nominated by the Louisiana Oyster Dealers and Growers Association, one member nominated by the Louisiana Oyster Task Force, two members nominated jointly by the Louisiana Independent Oil and Gas Association, Louisiana Mid-Continent Oil and Gas Association and the Louisiana Landowners Association, and one member, selected by the other four members of the board, who is a practicing administrative law judge. **A quorum of the board shall consist of at least three members. To maintain concordance with the purposes of this Part as articulated in R.S. 56:700.10, at least one member nominated by each of the two industries referenced therein shall be necessary for a quorum.**

* * *

§700.14. Rules and regulations

* * *

B. In the formulation of regulations pursuant to this Part, the secretary, in conjunction with the board, shall establish a procedure whereby an oyster fisherman **leaseholder** may recover for actual damages to his oyster beds or grounds caused by oil and gas activities.

* * *

Section 10. R.S. 17:200 through 220, R.S. 30:4(N), 85(D)(11), 86(F), 2458, and 2470 through 2474, and R.S. 38:3097.4, 3097.7, and 3098.6(A)(1) are hereby repealed.

Section 11. The Louisiana Law Institute is hereby directed to replace all references to "Department of Energy and Natural Resources" in state law with "Department of Conservation and Energy".

Section 12. The Louisiana Law Institute is hereby directed to renumber the paragraphs in R.S. 38:3092 and 3097.2 and to redesignate R.S. 101.1 through 101.15 as Part IX of Chapter 1 of Subtitle I of Title 30 of the Louisiana Revised Statutes of 1950.

Section 13. (A) All rules and regulations adopted or permits, licenses, registrations, variances, or orders issued by the Capital Area Groundwater Conservation District and the

1 Sparta Groundwater Conservation District prior to the effective date of this Act, shall
2 continue in full force and effect as rules and regulations of the agency within the Department
3 of Conservation and Energy until and after the effective date of this Act, unless otherwise
4 revoked, repealed, amended, modified, or terminated in accordance with the law.

5 (B) Any legal proceeding, as defined in R.S. 36:924, to which any agency or office,
6 the statutory provisions for which are amended or repealed by the provisions of this Act, is
7 a party and which is filed, initiated, or otherwise pending before any court on the effective
8 date of this Act and all documents involved in or affected by said legal proceeding, shall
9 retain their effectiveness and shall be continued in the name of the former agency. All further
10 legal proceedings and documents in the continuance, disposition, and enforcement of said
11 legal proceedings shall be in the name of the original party agency, and the Department of
12 Conservation and Energy shall be substituted for the original party agency without the
13 necessity for amendment or any document to substitute the name of the department or the
14 name or title of any subdivision or section of the department. For purposes of this Section,
15 "document" shall be defined as provided in R.S. 36:924.

16 (C) All employees heretofore engaged in the performance of functions of the Capital
17 Area Groundwater Conservation District and the Sparta Groundwater Conservation District,
18 to the extent the secretary of such department deems necessary to carry out the functions
19 formerly performed, shall insofar as practicable and necessary continue to perform the duties
20 heretofore performed, subject to applicable state civil service laws, rules, and regulations.

21 (D) This Act is in no way and is to no extent intended to, nor shall it be construed in
22 any manner which will impair the contractual or other obligations of any agency, office, or
23 department, or of the state of Louisiana, the provisions for which are enacted, amended, or
24 repealed by this Act. It is hereby specifically provided that all obligations of any such
25 agency, office, or department hereafter shall be deemed to be obligations of the Department
26 of Conservation and Energy, to the same extent as if originally made by it. In like manner
27 and in order to prevent any violation of the provisions, terms, or conditions of any gift,
28 donation, deed, will, trust, or other instrument or disposition by which property of any kind
29 has been vested in any such agency, office, or department, or division from the purposes for

1 which such property was thus vested in any agency, office, or department, it is hereby
 2 specifically provided that such instrument or disposition hereafter shall be deemed to have
 3 been vested in the Department of Conservation and Energy and its secretary shall be the
 4 successor in every way to each such agency, including all of the obligations and debts of
 5 each such agency.

The original instrument and the following digest, which constitutes no part of the legislative instrument, were prepared by Senate Legislative Services. The keyword, summary, and digest do not constitute part of the law or proof or indicia of legislative intent. [R.S. 1:13(B) and 24:177(E)]

DIGEST

SB 244 Engrossed

2025 Regular Session

Hensgens

Present law establishes the office of conservation, lead by the commissioner of conservation to oversee the state's natural resources, subsurface disposal wells, and all surface and storage waste facilities related to oil and gas operations. The commissioner has rulemaking authority and jurisdiction over all persons and property necessary to enforce the state's laws on oil and gas conservation, including land use, establishment of drilling units, collection of fees, and permitting of production and injection well operations and pipelines related to oil and gas production.

Present law authorizes the commissioner to implement an expedited permitting program and provides for notice and reporting. Proposed law maintains present law, and requires the secretary to promulgate rules for expedited processing, including, requests, timelines, notice, record keeping, and appeals.

Proposed law maintains present law and moves the authority and responsibilities of the office of conservation and its commissioner under the department and its secretary.

Proposed law repeals the Cross-Unit Well Study Commission, which sunset on August 1, 2015.

Proposed law organizes the Dept. of Conservation and Energy and provides for the secretary, deputy secretary, undersecretary, and directors. The department is organized into the executive office of the secretary that include the office of state resources, the office of legal services, the office of administration, the office of permitting and compliance, the office of mineral resources, the office of enforcement, and the office of energy.

Proposed law requires reporting of oil, gas, and condensate production on an individual well basis.

Proposed law creates the Natural Resources Financial Security Fund to support the department's regulatory programs for which financial security or assurance are required. Provides for collection, custody, expenditure, and use of payments, premiums, and fees collected from operators under programs administered by the Natural Resources Trust Authority.

Proposed law provides that monies in the fund may be used for restoration, reimbursement, and administrative costs. All instruments currently held by the Oilfield Site Restoration Fund are to be transferred to the fund. Further changes the expenditure limit from \$950,000 to the the department's federal approved indirect cost rate or if that rate doesn't exist, 15 percent of direct costs

Proposed law requires federal orphan oilfield site appropriations and grant monies go to the department's federal funds account to be spent on assessment, restoration, and plugging of orphan wells. The secretary may expend such monies through contracts authorized under present law.

Proposed law authorizes the secretary to enter orphaned oilfield site restoration contribution agreements limiting a party's obligations and resolving regulatory compliance responsibilities.

Proposed law removes minimum expenditure requirements for plugging certain wells between 2016 and 2022.

Proposed law provides that entities authorized to issue bonds on behalf of the Louisiana Local Government Environmental Facilities and Community Development Authority may be "issuers" of debt related to Oilfield Site Restoration Law.

Proposed law authorizes the department to regulate water resource dependent activities and promulgate rules for management, use and protection of water resources and prevention of saltwater intrusion, including water well drilling, use, and abandonment.

Proposed law authorizes the department to create groundwater districts and require permits for drilling or construction of water wells. Requires the department to develop a comprehensive water resource plan.

Present law establishes the State Mineral and Energy Board and provides for its membership and powers. Proposed law authorizes the State Mineral and Energy Board to enter operating agreements for use of state resources under the department's jurisdiction. Changes membership from the secretary to the undersecretary and provides for proxies.

Proposed law requires the secretary and commissioner of administration to enter into an MOU on the management of payments from the Saltwater and Oil Assessment process.

Present law organizes the Dept. of Energy and Natural Resources its officers and offices. Provides that the department is directed by a secretary, appointed by the governor with consent of the Senate.

Proposed law creates the Natural Resources Commission within the Dept. of Conservation and Energy. Proposed law provides that the membership of the commission, who may not serve by proxy or designee.

Proposed law requires the department, under the direction of the deputy secretary, to staff the commission and authorizes engagement of the legislative auditor for legislative or commission-requested reports. Proposed law provides for the commission's meeting requirements.

Proposed law requires the commission to serve as the primary coordinating body for water management planning and statewide flood protection and develop a process for centralized, uniform planning; develop processes for interagency and intergovernmental coordination and response; develop a process to respond to and prioritize legislative study requests; engage the legislative auditor for support in executive branch investigations, reports, and reviews; develop a process for identifying, clarifying, and addressing agency overlap, including with independent agencies and political subdivisions.

Proposed law provides for procedures for the secretary to streamline and modernize the organization and operation of the department, including notifying the governor, the House Committee on Natural Resources and the Senate Natural Resources Committee.

Present law creates the Sparta Groundwater Conservation District and the Capital Area Groundwater Conservation District. Proposed law transfers the powers, duties, functions,

responsibilities, programs, and operations of these entities to be exercised by and be under the administration and control of the secretary, except for those functions of each which are required to be performed and administered by the undersecretary. Further, proposed law authorizes the secretary to assign powers, duties, functions, responsibilities, programs, and operations of these entities to an office within the department, or may determine that any or all of them be exercised in such other manner, not inconsistent with law, as the secretary may decide.

Proposed law provides that the transfer of the rules, regulations, permits, license, registrations, variance and orders of these entities remain in full force and effect as rules and regulations of the Dept. of Conservation and Energy unless otherwise modified by law.

Proposed law provides that any legal proceeding pending shall continue in the name of the original agency. The department is deemed substituted for the former agency without the need to amend legal documents.

Proposed law provides that employees of the former groundwater conservation districts continue in their roles, to the extent deemed necessary by the secretary, and remain subject to applicable civil service laws.

Proposed law does not impair contractual or legal obligations of any agency or department affected by the legislation. All such obligations shall be assumed by the department. Additionally, any gift, trust, or other disposition of property made to a former agency shall be deemed vested in the department, with the department and its secretary acting as the legal successor in all respects.

Present law establishes the Mineral and Energy Operations Fund.

Proposed law maintains present law and provides that monies may be transferred from the Natural Resources Financial Security Fund to the Mineral and Energy Operations Fund.

Present law vest responsibilities, powers, and duties in the commissioner of conservation relative to water and groundwater management, including determining an area of groundwater concern and membership on water related boards and commissions. Proposed law replaces the commissioner with the secretary of the Dept. of Conservation and Energy.

Proposed law provides for public records exceptions. Proposed law provides for the secretaries authority to review determinations of pipe lines as common carrier.

Present law requires the secretary to adopt rules providing for special areas within the coastal zone that would require special management procedures. Proposed law retains present law and changes the requirement to an authorization to adopt such rules.

Present law provides for authority of the department relative to oysters and oyster leases. Proposed law retains present law with the authority vesting in the Dept. of Conservation and Energy.

Proposed law repeals the Louisiana Environmental Education Act, the Interagency council, requirements and procedures for obtaining a discharge prevention and response certificate by a terminal facility, and the Water Resources Commission.

Effective August 1, 2025.

(Amends R.S. 30:1(A), (B), and (C), 3(3), (6), (7), (9), and (18), 4(A), (B), introductory paragraph of (C), (C)(1)(a)(v) and (b), 14, (16)(b), (17)(a) and (b), introductory paragraph of (D), (D)(1), (2), introductory paragraph of (3), (3)(a) and (b), and (5), (E), (F), (G), (H), introductory paragraph of (I), (I)(1), (3), (4), (5), (9), and (11), (K), introductory paragraph of (L)(1), introductory paragraph of (M), (M)(3), introductory paragraph of (6) and (6)(b),

(N)(1), introductory paragraph of (4), (4)(a), and (5), (O)(1) and (2), (P), (Q), introductory paragraph of (R), and (T), introductory paragraph of R.S. 30:4.1(B), 4.1(B)(1) and (2), (C), (D), (E), (F)(1), (I), and (K), 4.2, 4.3, 5(A), (B), introductory paragraph of (C)(1), (C)(1)(a) and (b), introductory paragraph of (2), (2)(d), (4), and (6), and (D)(1) and (2), 30:5.1(A)(1), (2), introductory paragraph of (3), (3)(e), (5), (6), (7), (8), and (9), (B)(1), (2), and introductory paragraph of (3), (5), (7), (9), (10), (12), and (13), 5.2(A), (B), introductory paragraph of (C), (E), (F), (G), and (H), 6, 6.1(A), (B), (C), (D)(1), and (F), 8(A)(1), (2), (3), and (4), and (B), introductory paragraph of R.S. 30:9(A), (B), (C), and (D), 10(A)(1), (2)(a)(i) and (ii), (b)(ii)(ii), introductory paragraph of (vi), (vi)(bb), (c), (d), and (f), and (3), (B), and (C)(7), 10.1(B)(1), (3), (4), and (5), 11.1, 12(A), (B)(1), (2), (3), (4), introductory paragraph of (5), and (5)(f), and (C), 13, 14, 15, 18(A)(1), (2), (3), (4), (5), (6)(a)(i) and (ii), (b), (c)(i)(ff), (ii), (iii), (d), and (e), and (B), 20(A) and (D), 21(A) and (B)(1) and (2)(a) and (b), 22(B), (C), (D), and (E), introductory paragraph of 23(B), (C), and (D), 23.1(A), 25(A)(2), (3), (5), (6), and (7), (D), (E), and (F), 26(A), 27(A), (D), and (F), 28(A), (C), introductory paragraph of (D), (D)(2), (3), (5), (6), and (7), (F), (G), (H), (I)(1)(a), (d), and (g), and (J), 29(A) and (B)(1), 41, 42, 44, 45, 48, introductory paragraph of 61, 73(1), 74(A) and (B), 79(A), (B), and (C), 82(1), (6), (7), (11), and (14), 83(A)(5) and (7), 83.1(B)(3), 85(A) and (C), 86(A)(2), (D)(8), (9), and (10), (E)(2),(6) and (7), (F), (G), and (H), 88(B), (C), (D), (E), (F), (I), and introductory paragraph of (J), 88.1(A)(3) and (4), (C), (D), (E), (G), and (H), 88.2(C), (E)(1), and (F), 89(A), (B), introductory paragraph of (C), (C)(2) and (3), and (D), 90(C), introductory paragraph of (D), (D)(1) and (4), and (E)(4), introductory paragraph of R.S. 30:91(A), 91(A)(1), (B)(1), (2)(a) and (c), (3), and (4), and (D), 92(A) and (C), introductory paragraph of R.S. 30:93(A), 94(A), introductory paragraph of (B)(1), (2)(b), and (3), and (C), 95(B), (C), and (D), 101.2(A), introductory paragraph of R.S. 30:101.3, and 101.3(2), 101.4, introductory paragraph of 101.5(A), and 101.5(A)(2), introductory paragraph of 101.6(A) and 101.6(B), 101.7(A), 101.8, 101.9(D)(1) and (2), 101.10(A) and introductory paragraph of (B), 101.13(A) and introductory paragraph of (B), (B)(2), and (C)(4), 101.14(A) and (B), introductory paragraph of R.S. 30:103.1(A), 121(A), (C), and (D), 125, 127.1(C)(10) and (11), and (D), 129(B)(1)(a), 135, 136.3(C) and (D), 143(D)(2) and (3), 148.8, 148.9(A)(1) and (2), 153, 172, 209(4)(e), 209.1(A) and (B)(1), 413(A) and (B), 414(A), 502(D), 503(1), (2), (4), (6), and (8), 504, the introductory paragraph of 521(A) and 521(C), 524, 525, introductory paragraph of R.S. 30:541 and 541(2), 544(A) and (B), introductory paragraph of 546(A), (A)(5), (B), and (C), introductory paragraph of R.S. 30:548, 551, 557(A), (B), (C), (D), (E)(1), (F), and (G), 558(A), (B), (D), (F), (G), and (H), 559(A) and (C), 560(B), (C), and (D), 561(A), (B), and (C), 571, introductory paragraph of 572(1), (1)(f), (h), and (i), 603(A), (B), (C), (D), (E), and (G), 604, 681.1(5), (8), and (9), 681.2(2) and (3), 702(1), (2)(b), and (5), 703, 704(B), (C), (D), and (E), 705(A) and (B), 706, 707, 722, 723(A), (F), and (H), 731(1), 732, 802, 904(2), (4), (7), (9), (12), (20), 905(A), introductory paragraph of (B), (B)(2), (8), and (9), and (C), 905.1(A) and (B)(2), introductory paragraph of R.S. 30:905.3(A)(1), (B), (C), (E)(1), and (F), 906.1, 907(A) and introductory paragraph of (B), (B)(9), (11), (12), (13)(b), (15), (17), and (18), (C)(1), (D), (F), and (G), 908(A)(12) and (B), 915(B)(7), (9), (10)(f), (12), introductory paragraph of (15), (15)(e), (20), (22)(e), introductory paragraph of (25)(C)(2), (2)(d), introductory paragraph of (3), and (4), (D)(3) and (4), (E)(1), (4), and (5), 917(A)(1), introductory paragraph of (2), (2)(d), (3), (B), (D), (E), (F), and (G), 921, 1102(B), 1103(10), (14), and (15), introductory paragraph of R.S. 30:1104(A), 1104(A)(3), (9), (10), (B), introductory paragraph of (C), (D), (E), and (F), 1108(A)(1), (B), and (D), introductory paragraph of R.S. 30:1109(A)(1), 1109(C), (D), (E), (F), and (G), 1110(A), (B)(1), introductory paragraph of (C), introductory paragraph of (C)(1), (1)(b), (f), (g), and (h), (2), and (3), introductory paragraph of (G), (H), and (I), 2200, 2455, introductory paragraph of R.S. 30:2456(A), R.S. 31:115(C)(1)(b), R.S. 36:351, 352, 353, 354(A)(7), (10), (13), and (15), (B)(1)(b), (2), (4), (6), (8), (10), and (12), 355, 356, 357, 358, the introductory paragraphs of R.S. 36:359(A) and (B), 359(B)(1) and (2), and (C), R.S. 38:3072(A), the introductory paragraph of R.S. 38:3076(A), 3076(A)(24) and (C), 3087.132(A), 3087.136(4), 3087.138, 3092(2) and (4), 3093, 3094(A)(1) through (4), the introductory paragraph of R.S. 38:3094(B), 3094(B)(7), the introductory paragraph of R.S. 38:3094(C), and 3094(C)(1), 3097.1(C), 3097.2(1), (4), (7), and (9), 3097.3(A) and (B), the introductory paragraphs of R.S. 38:3097.3(C) and (C)(4)(a), 3097.3(C)(4)(a)(v) and (b), and (8), (D), (E), (F)(1), the

introductory paragraphs of R.S. 38:3097.3(F)(2), (d), and (f), and 3097.3(G), 3097.6(A), the introductory paragraphs of R.S. 38:3097.6(B) and (B)(3), 3097.7(B) and (D)(2), 3097.8(A) and (C), the introductory paragraph of R.S. 38:3098(A), 3098(B) and (E), and 3098.1(4), R.S. 44:4.1(B)(19), R.S. 45:252, R.S. 49:214.29(B), R.S. 56:432.1(C)(2), 700.13(B), and 700.14(B); adds R.S. 30:1(C)(1), (2), 3(21)and (22), 4(C)(21), (D)(6), (Q)(1)(b)(i), (ii), (iii), (iv), and (v), (2), (3), (4), (5), and (6), 21.1, 86(I) and (J), 93(C), 98.1, 98.2, 98.3, 98.4, 98.5, 98.6, 98.7, 98.8, 98.9, 98.10, 98.11, 124.1, 136.3(C)(6), 209(6), 2454(33), R.S. 36:351.1, 354(B)(13) and (14), 354.1, 356.1(B)(6) and (7) and (D), 359(D), R.S. 38:3098(G), R.S. 39:1367(E)(2)(b)(xi), and R.S. 45:251(4); repeals R.S. 17:200 through 220, R.S. 30:4(N), 85(D)(11), 86(F), 2458 and 2470 through 2474, and R.S. 38:3097.4, 3097.7, and 3098.6(A)(1))