2020 Regular Session

HOUSE BILL NO. 506

BY REPRESENTATIVE DEVILLIER

TAX/SEVERANCE TAX: Reduces the severance tax rate for oil over a certain period of time, clarifies the severance tax rate for oil produced from certain incapable wells, and authorizes the reduction of the severance tax rate on natural gas

1	AN ACT
2	To amend and reenact R.S. 47:633(7)(a), (b), and (c)(i)(aa) and (9)(a)(ii) and (d)(i), relative
3	to severance tax; to reduce the severance tax rate on oil over a certain period of time;
4	to clarify the severance tax rate on oil produced from certain wells; to reduce the
5	severance tax rate on natural gas under certain circumstances; to provide for certain
6	limitations; to provide for an effective date; and to provide for related matters.
7	Be it enacted by the Legislature of Louisiana:
8	Section 1. R.S. 47:633(7)(a), (b), and (c)(i)(aa) and (9)(a)(ii) and (d)(i) are hereby
9	amended and reenacted to read as follows:
10	§633. Rates of tax
11	The taxes on natural resources severed from the soil or water levied by R.S.
12	47:631 shall be predicated on the quantity or value of the products or resources
13	severed and shall be paid at the following rates:
14	* * *
15	(7)(a)(i) On oil twelve and one-half percentum of its value at the time and
16	place of severance, at the following rate:
17	(aa) For taxable periods beginning on or after January 1, 2020, and before
18	July 1, 2021, twelve and one-half percent of its value at the time and place of
19	severance. However, if the price of oil falls below thirty dollars per barrel at any

Page 1 of 7

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1	time during the period of July 1, 2020, through June 30, 2021, the rate of the tax
2	from the time the price falls below thirty dollars per barrel until the price per barrel
3	equals or exceeds thirty dollars per barrel shall be two percent of its value at the time
4	and place of severance. This two percent rate shall be applicable only when the price
5	of oil falls below thirty dollars per barrel.
6	(bb) For taxable periods beginning on or after July 1, 2021, and before July
7	1, 2022, twelve percent of its value at the time and place of severance.
8	(cc) For taxable periods beginning on or after July 1, 2022, and before July
9	1, 2023, eleven and one-half percent of its value at the time and place of severance.
10	(dd) For taxable periods beginning on or after July 1, 2023, and before July
11	1, 2024, eleven percent of its value at the time and place of severance.
12	(ee) For taxable periods beginning on or after July 1, 2024, and before July
13	1, 2025, ten and one-half percent of its value at the time and place of severance.
14	(ff) For taxable periods beginning on or after July 1, 2025, and before July
15	1, 2026, ten percent of its value at the time and place of severance.
16	(gg) For taxable periods beginning on or after July 1, 2026, and before July
17	1, 2027, nine and one-half percent of its value at the time and place of severance.
18	(hh) For taxable periods beginning on or after July 1, 2027, and before July
19	1, 2028, nine percent of its value at the time and place of severance.
20	(ii) For taxable periods beginning on or after July 1, 2028, and thereafter,
21	eight and one-half percent of its value at the time and place of severance.
22	(ii) Such The value shall be the higher of (1) the gross receipts received from
23	the first purchaser, less charges for trucking, barging and pipeline fees, or (2) the
24	posted field price. In the absence of an arms length transaction or a posted field
25	price, the value shall be the severer's gross income from the property as determined
26	by R.S. 47:158(C).
27	(b) On oil produced from a well classified by the commissioner of
28	conservation as an oil well, and determined by the collector of revenue that such well
29	is incapable of producing an average of more than twenty-five barrels of oil per

1 producing day during the entire taxable month, and which also produces at least fifty 2 percent salt water per day, the tax rate applicable to the oil severed from such well 3 shall be one-half of the rate set forth in Subparagraph (a) of this Paragraph six and 4 one-quarter percent of its value at the time and place of severance and such well shall 5 be defined, for severance tax purposes, as an incapable well, provided that such well 6 has been certified by the Department of Revenue as incapable of such production on or before the twenty-fifth day of the second month following the month of 7 8 production. Oil severed from a multiple well lease or property is not subject to the 9 reduced rate of tax provided for herein, unless all such wells are certified as 10 incapable.

11 (c)(i)(aa) On oil produced from a well classified by the commissioner of 12 conservation as an oil well, and certified by the Department of Revenue that such well is incapable of producing an average of more than ten barrels of oil per 13 14 producing day during the entire taxable month, the tax rate applicable to the oil 15 severed from such well shall be one-quarter of the rate set forth in Subparagraph (a) 16 of this Paragraph three and one hundred twenty-five thousandths percent of its value 17 at the time and place of severance and such well shall be defined, for severance tax 18 purposes, as a stripper well, provided that such well has been certified by the 19 Department of Revenue as a stripper well on or before the twenty-fifth day of the 20 second month following the month of production. Once a well has been certified and 21 determined to be incapable of producing an average of more than ten barrels of oil 22 per producing day during an entire month, such stripper well shall remain certified 23 as a stripper well until the well produces an average of more than ten barrels of oil 24 per day during an entire calendar month.

25 * * 26 (9)(a) 27 * *

(ii) The rate as set forth in Item (i) of this Subparagraph shall be in effect
until June 30, 1992. Effective July 1, 1992 the rate shall be seven cents per thousand

Page 3 of 7

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1	cubic feet, and this rate shall also be subject to the annual rate adjustment as
2	provided in Item (d)(i) of this Paragraph. However, if the price of natural gas falls
3	below one dollar and ninety cents per thousand cubic feet at any time during the
4	period of July 1, 2020, through June 30, 2021, the rate of the tax for natural gas shall
5	be reduced by eighty percent from the time the price falls below one dollar and
6	ninety cents per thousand cubic feet until the price equals or exceeds one dollar and
7	ninety cents per thousand cubic feet. This reduced rate shall be applicable only when
8	the price of natural gas falls below one dollar and ninety cents per thousand cubic
9	feet.
10	* * *
11	(d)(i) The Except as provided for in Item (a)(ii) of this Paragraph, the gas tax
12	rate provided in Subparagraph (a) of this Paragraph shall be adjusted annually on
13	July first for the ensuing twelve calendar months as hereinafter set forth but shall
14	never be less than seven cents per thousand cubic feet. On or before April 30, 1991,
15	and annually thereafter, the secretary shall determine, using the "gas base rate
16	adjustment" as hereinafter provided, the new gas tax rate for the twelve calendar
17	months beginning July 1, 1991, and respectively for each twelve-month period
18	beginning annually thereafter. The new gas tax rate shall be the rate provided in
19	Subparagraph (a) of this Paragraph multiplied by the gas base rate adjustment. The
20	"gas base rate adjustment" shall be determined by the secretary of the Department
21	of Natural Resources. The "gas base rate adjustment" for the applicable
22	twelve-month period is a fraction, the numerator of which shall be the average of the
23	New York Mercantile Exchange (NYMEX) Henry Hub settled price on the last
24	trading day for the month, as reported in the Wall Street Journal for the previous
25	twelve-month period ending on March thirty-first, and the denominator of which
26	shall be the average of the monthly average spot market prices of gas fuels delivered
27	into the pipelines in Louisiana as reported by the Natural Gas Clearing House for the
28	twelve-month period ending March 31, 1990 (1.7446 \$/MMBTU). For the twelve-
29	month period ending March 31, 2003, the monthly average gas prices used in making

Page 4 of 7

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1	the numerator of the "gas base rate adjustment", the average gas prices for the
2	months April, 2002 through September, 2002 shall be the monthly average spot
3	market price of gas fuels delivered into the pipelines into Louisiana as reported in
4	the Natural Gas Clearing House, and the average gas prices for the months October,
5	2002 through March, 2003 shall be the New York Mercantile Exchange (NYMEX)
6	Henry Hub settled price on the last trading day for the month, as reported in the Wall
7	Street Journal. The secretary of the Department of Revenue shall publish the "gas
8	base rate adjustment" and the "gas tax rate", as determined under this Subparagraph
9	in the official journal of the state of Louisiana by May first of each year and shall
10	provide the "gas base rate adjustment" and the "gas tax rate" to affected producers
11	by written notice mailed sixty days prior to the effective date thereof, but failure to
12	make such publication or to give such notice shall not be a condition for the new gas
13	tax rate which shall nevertheless be effective.
14	* * *
15	Section 2. This Act shall become effective upon signature by the governor or, if not
16	signed by the governor, upon expiration of the time for bills to become law without signature
17	by the governor, as provided by Article III, Section 18 of the Constitution of Louisiana. If
18	vetoed by the governor and subsequently approved by the legislature, this Act shall become
19	effective on the day following such approval.

DIGEST

The digest printed below was prepared by House Legislative Services. It constitutes no part of the legislative instrument. The keyword, one-liner, abstract, and digest do not constitute part of the law or proof or indicia of legislative intent. [R.S. 1:13(B) and 24:177(E)]

HB 506 Engrossed	2020 Regular Session	DeVillier

Abstract: Reduces the severance tax rate on oil over an eight-year period from 12.5% to 8.5% of its value at the time and place of severance, clarifies the severance tax rate for oil produced from certain incapable wells, and authorizes further reductions to the severance tax rate for oil and natural gas if certain conditions are met.

<u>Present law</u> provides for the levy of an excise tax on natural resources severed from the soil or water, the rate for which shall be predicated on the quantity or value of the products or resources severed.

<u>Present law</u> provides that the tax rate on oil is 12.5% of its value at the time and place of severance. The value of the oil shall be the higher of the gross receipts received from the first purchaser, less charges for trucking, barging and pipeline fees, or the posted field price.

<u>Proposed law</u> reduces the tax rate on oil over an eight-year period from 12.5% as follows:

- (1) For taxable periods beginning on or after July 1, 2021, and before July 1, 2022, to 12%.
- (2) For taxable periods beginning on or after July 1, 2022, and before July 1, 2023, to 11.5%.
- (3) For taxable periods beginning on or after July 1, 2023, and before July 1, 2024, to 11%.
- (4) For taxable periods beginning on or after July 1, 2024, and before July 1, 2025, to 10.5%.
- (5) For taxable periods beginning on or after July 1, 2025, and before July 1, 2026, to 10%.
- (6) For taxable periods beginning on or after July 1, 2026, and before July 1, 2027, to 9.5%.
- (7) For taxable periods beginning on or after July 1, 2027, and before July 1, 2028, to 9%.
- (8) For taxable periods beginning on or after July 1, 2028, to 8.5%.

<u>Proposed law</u> authorizes the reduction of the severance tax rate for oil <u>from</u> 12.5% to 2% during the period of July 1, 2020, through June 30, 2021, if the price of oil falls below \$30 per barrel at any time during that period. The 2% severance tax rate shall be applicable only when the price of oil falls below \$30 per barrel.

<u>Present law</u> provides for a reduced severance tax rate of 6.25% for oil produced from a well classified by the commissioner of conservation as an oil well, and determined by the Dept. of Revenue (DOR) that the well is incapable of producing an average of more than 25 barrels of oil per producing day during the entire taxable month, and which also produces at least 50% salt water per day. Further requires such a well to be defined, for severance tax purposes, as an incapable well, provided that the well has been certified by DOR as incapable of production on or before the 25th day of the second month following the month of production.

Proposed law retains present law.

<u>Present law</u> provides for a reduced severance tax rate of 3.125% for oil produced from a well classified by the commissioner of conservation as an oil well, and certified by DOR that the well is incapable of producing an average of more than 10 barrels of oil per producing day during the entire taxable month. Further requires such a well to be defined, for severance tax purposes, as a stripper well, provided that the well has been certified by DOR as a stripper well on or before the 25th day of the second month following the month of production.

Proposed law retains present law.

<u>Present law</u> provides that the rate of the severance tax levied on natural gas shall be seven cents per thousand cubic feet; however, this rate shall be annually adjusted on July 1st for the ensuing 12 calendar months in accordance with the gas base rate adjustment which is

Page 6 of 7

determined by the secretary of the Dept. of Natural Resources. <u>Present law</u> prohibits the severance tax rate to be less than seven cents per thousand cubic feet.

<u>Proposed law</u> authorizes a narrow exception to the prohibition of the severance tax rate on natural gas to be less than seven cents per thousand cubic feet during the period of July 1, 2020, through June 30, 2021. During this period, if the price of natural gas falls below \$1.90 per thousand cubic feet, the rate of the tax for natural gas shall be reduced by 80%. This reduced rate shall be applicable only when the price of natural gas falls below \$1.90 per thousand cubic feet.

Effective upon signature of governor or lapse of time for gubernatorial action.

(Amends R.S. 47:633(7)(a), (b), and (c)(i)(aa) and (9)(a)(ii) and (d)(i))

Summary of Amendments Adopted by House

- The Committee Amendments Proposed by <u>House Committee on Ways and Means</u> to the <u>original</u> bill:
- 1. Specify that the date ranges for the graduated reduction in the severance tax rate for oil refer to taxable periods.
- 2. Authorize the reduction in the severance tax rate for oil to 2% of its value at the time and place of severance if the price of oil falls below \$30 per barrel at any time from July 1, 2020, through June 30, 2021. This 2% severance tax rate shall be applicable only during the time that the price of oil falls below \$30 per barrel.
- 3. Authorize an 80% reduction in the severance tax rate for natural gas if the price of natural gas falls below \$1.90 per thousand cubic feet at any time from July 1, 2020, through June 30, 2021. This 80% severance tax rate reduction shall be applicable only during the time that the price of natural gas falls below \$1.90 per thousand cubic feet.