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## DIGEST

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HB 966 Engrossed

2024 Regular Session

Geymann

**Abstract:** Authorizes the commissioner of conservation to order unitization for carbon dioxide sequestration projects.

Present law authorizes the commissioner of conservation to perform any act necessary to carry out the requirements of the federal Safe Drinking Water Act related to the state's participation in the underground injection control program and the sequestration of carbon dioxide, including the authority to promulgate administrative rules and issue permits and orders.

Proposed law retains this authority and specifies that the commissioner is authorized to order unitization of a reservoir for geologic storage upon the application of a proposed storage facility operator after proper notice, public hearing, and a finding that least three-fourths of the owners in interest within the storage unit have given written consent for geologic storage and further provides a method for calculating three-fourths owners in interest.

Proposed law defines "owner in interest" and "storage unit".

Proposed law provides that executed contracts will not be altered by a unitization order.

Proposed law requires the unitization order to provide for just and equitable compensation for all owners in interest and the storage operator.

Proposed law authorizes judicial review of unitization orders as provided under present law.

Proposed law authorizes the commissioner to revise the storage unit under certain circumstances and following notice and public hearing. Further requires the commissioner to provide for compensation adjustments.

Proposed law authorizes the commissioner to issue order and promulgate rules and regulations as necessary to implement unitization for carbon dioxide sequestration.

Present law requires the commissioner to review the location plat of any drilling permit and determine whether residential or commercial structures are situated within a 500 foot radius.

Proposed law further requires the commissioner to determine whether the area of review for any carbon dioxide storage facility is within a 500 foot radius of the proposed drilling site.

Proposed law requires applicants for Class V and Class VI well permits to provide notice of the submission of the application via U.S. mail to the following parties:

- (1) The last operator of record for any oil or gas well located within the area of review delineated in the application.
- (2) Any person known to the applicant after reasonable search, including owners and operators, acting on behalf of the person, that presently has the right to drill into and produce from a pool and to appropriate production either for himself or others within the area of review delineated in the application.

(Amends R.S. 30:28(D)(2), (3), (4) and (7) and (E) and 1104(A)(1); Adds R.S. 30:1104.2 and 1113)