# 2025 Regular Session

#### HOUSE BILL NO. 600

# BY REPRESENTATIVE GEYMANN

TAX/SEVERANCE TAX: Reduces the rate of severance tax on oil produced from newly completed wells and provides relative to special rates on oil produced from certain limited-production wells

1	AN ACT	
2	To amend and reenact R.S. 47:633(7)(a), (b), and (c)(i)(aa), (ii)(aa), and (iv)(aa) and (bb),	
3	relative to severance tax; to provide for rates of the severance tax on oil; to provide	
4	for severance tax on oil produced from certain types of wells; to provide for	
5	applicability; to provide for effectiveness; and to provide for related matters.	
6	Be it enacted by the Legislature of Louisiana:	
7	Section 1. R.S. 47:633(7)(a), (b), and (c)(i)(aa), (ii)(aa), and (iv)(aa) and (bb) are	
8	hereby amended and reenacted to read as follows:	
9	§633. Rates of tax	
10	The taxes on natural resources severed from the soil or water levied by R.S.	
11	47:631 shall be predicated on the quantity or value of the products or resources	
12	severed and shall be paid at the following rates:	
13	* * *	
14	(7)(a) On oil produced from a well completed before July 1, 2025, the rate	
15	of tax shall be twelve and one-half percentum percent of its value at the time and	
16	place of severance. On oil produced from a well completed on or after July 1, 2025,	
17	the rate of tax shall be six and one-half percent of its value at the time and place of	
18	severance. Such For purposes of this Paragraph, the value of oil shall be the higher	
19	of $(1)$ the gross receipts received from the first purchaser, less charges for trucking,	

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barging and pipeline fees, or (2) the posted field price. In the absence of an arms length transaction or a posted field price, the value shall be the severer's gross income from the property as determined by R.S. 47:158(C).

4 (b) On oil produced from a well classified by the commissioner of conservation as an oil well, and determined by the collector of revenue secretary of 5 6 the Department of Revenue that such well is incapable of producing an average of 7 more than twenty-five barrels of oil per producing day during the entire taxable 8 month, and which also produces at least fifty percent salt water per day, the tax rate 9 applicable to the oil severed from such well shall be one-half of the rate set forth in 10 Subparagraph (a) of this Paragraph rate of tax shall be six and one-fourth percent of 11 its value at the time and place of severance and such well shall be defined, for 12 severance tax purposes, as an incapable well, provided that such the well has been 13 certified by the Department of Revenue as incapable of such production on or before 14 the twenty-fifth day of the second month following the month of production. Oil 15 severed from a multiple well multiple-well lease or property is not shall not be 16 subject to the reduced rate of tax provided for herein, in this Subparagraph unless all 17 such wells on the lease or property are certified as incapable.

18 (c)(i)(aa) On oil produced from a well classified by the commissioner of 19 conservation as an oil well, and certified by the Department of Revenue that such 20 well is incapable of producing an average of more than ten barrels of oil per 21 producing day during the entire taxable month, the tax rate applicable to the oil 22 severed from such well shall be one-quarter of the rate set forth in Subparagraph (a) 23 of this Paragraph rate of tax shall be three and one hundred twenty-five thousandths 24 percent of its value at the time and place of severance and such well shall be defined, 25 for severance tax purposes, as a stripper well, provided that such the well has been 26 certified by the Department of Revenue as a stripper well on or before the 27 twenty-fifth day of the second month following the month of production. Once a 28 well has been certified and determined to be incapable of producing an average of 29 more than ten barrels of oil per producing day during an entire month, such stripper-

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that well shall remain certified as a stripper well until the well it produces an average of more than ten barrels of oil per day during an entire calendar month.

4 (ii)(aa) On oil produced from a well in a stripper field classified by the commissioner of conservation as a mining and horizontal drilling project which 5 6 utilizes gravity drainage to a collection point in a downhole operations room, the tax 7 rate applicable to the oil severed from such well shall be one-quarter of the rate set 8 forth in Subparagraph (a) of this Paragraph (7) rate of tax shall be three and one 9 hundred twenty-five thousandths percent of its value at the time and place of 10 severance; provided that such the well has been classified by the commissioner as 11 a mining and horizontal drilling project before the lower rate is claimed on a tax 12 return.

14 (iv)(aa) Production from an oil or gas well subsequent to the well's having 15 been inactive for two or more years or having thirty days or less of production during 16 the past two years shall, in the case of oil, be subject to a severance tax rate equal to 17 twenty-five percent of the rate imposed under this Paragraph or of three and one 18 hundred twenty-five thousandths percent of its value at the time and place of 19 severance and, in the case of gas, be subject to a severance tax rate equal to 20 twenty-five percent of the rate imposed by Paragraph (9) of this Section for a period 21 of ten years if the production commences before October 1, 2028. Production from 22 an oil or gas well subsequent to the well's having been designated as an orphan well 23 for longer than sixty months shall, in the case of oil, be subject to a severance tax 24 rate equal to twelve and one half percent of the rate imposed under this Paragraph 25 or of one and five hundred sixty-five thousandths percent of its value at the time and 26 place of severance and, in the case of gas, be subject to a severance tax rate equal to 27 twelve and one half percent of the rate imposed by Paragraph (9) of this Section for 28 a period of ten years if the production commences before October 1, 2028.

1	(bb) Production from an oil or gas well subsequent to the well's having been	
2	inactive for two or more years or having thirty days or less of production during the	
3	past two years shall, in the case of oil, be subject to a severance tax rate equal to fifty	
4	percent of the rate imposed under this Paragraph or of six and one-fourth percent of	
5	its value at the time and place of severance and, in the case of gas, be subject to a	
6	severance tax rate equal to fifty percent of the rate imposed by Paragraph (9) of this	
7	Section for a period of ten years if the production commences on or after October 1,	
8	2028. Production from an oil or gas well subsequent to the well's having been	
9	designated as an orphan well for longer than sixty months shall, in the case of oil, b	
10	subject to a severance tax rate equal to twenty-five percent of the rate imposed under	
11	this Paragraph or of three and one hundred twenty-five thousandths percent of its	
12	value at the time and place of severance and, in the case of gas, be subject to a	
13	severance tax rate equal to twenty-five percent of the rate imposed by Paragraph (9)	
14	of this Section for a period of ten years if the production commences on or after	
15	October 1, 2028.	
16	* * *	
17	Section 2. The provisions of this Act shall apply to taxable periods beginning on or	
18	after July 1, 2025.	
19	Section 3. This Act shall become effective on July 1, 2025; if vetoed by the governor	
20	and subsequently approved by the legislature, this Act shall become effective on July 1,	
21	2025, or on the day following such approval by the legislature, whichever is later.	

### DIGEST

The digest printed below was prepared by House Legislative Services. It constitutes no part of the legislative instrument. The keyword, one-liner, abstract, and digest do not constitute part of the law or proof or indicia of legislative intent. [R.S. 1:13(B) and 24:177(E)]

HB 600 Engrossed	2025 Regular Session
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Geymann

Abstract: Reduces the rate of severance tax on oil produced from wells completed after June 30, 2025, and provides for special rates on oil produced from incapable wells, stripper wells, inactive wells, and orphan wells.

<u>Present law</u> provides for the levy of a tax, known as severance tax, on natural resources severed from the soil or water. Provides that the rate of severance tax is predicated on the

quantity or value of the products or resources severed. Establishes severance tax rates on resources subject to the tax.

<u>Present law</u> provides that the severance tax on oil is 12.5% of its value at the time and place of severance.

<u>Proposed law</u> reduces the severance tax for newly produced oil by establishing a severance tax rate of 6.5% on oil produced from wells completed on or after July 1, 2025.

<u>Present law</u> establishes special severance tax rates for oil produced from wells designated as incapable wells, stripper wells, inactive wells, and orphan wells pursuant to <u>present law</u>.

<u>Proposed law</u> changes the special rate on oil produced from incapable wells from one-half of the regular rate provided for in present law and proposed law to 6.25%.

<u>Proposed law</u> changes the special rate on oil produced from stripper wells <u>from</u> one-fourth of the regular rate provided for in present law and proposed law to 3.125%.

<u>Proposed law</u> changes the special rate on oil produced from inactive wells <u>from</u> one-half or one-quarter of the regular rate provided for in <u>present law</u> and <u>proposed law</u>, depending on when the oil was produced, to 6.25% or 3.125%, depending on when the oil was produced.

<u>Proposed law</u> changes the special rate on oil produced from orphan wells <u>from</u> one-fourth or one-eighth of the regular rate provided for in <u>present law</u> and <u>proposed law</u>, depending on when the oil was produced, <u>to</u> 3.125% or 1.565%, depending on when the oil was produced.

Proposed law applies to taxable periods beginning on or after July 1, 2025.

Effective July 1, 2025.

(Amends R.S. 47:633(7)(a), (b), and (c)(i)(aa), (ii)(aa), and (iv)(aa) and (bb))