

SENATE SUMMARY OF HOUSE AMENDMENTS**SB 244****2025 Regular Session****Hensgens****KEYWORD AND SUMMARY AS RETURNED TO THE SENATE**

NATURAL RESOURCES DEPT. Provides for the Dept. of Energy and Natural Resources. (8/1/25)

SUMMARY OF HOUSE AMENDMENTS TO THE SENATE BILL

1. Make technical changes.
2. Remove requirement that pipeline owners notify the department of abandonment or non-use of a pipeline.
3. Require minimum three-day notice to expedited processing applicant prior to the release of any records claimed by the applicant to be exempt from public disclosure.
4. Allow investment of Natural Resources Financial Security Fund monies using the Louisiana Management Pool.
5. Remove requirement that Natural Resources Financial Security Fund monies be used to reimburse other funds for financial security program costs.
6. Exclude oilfield site restoration fee proceeds from transfer to the Natural Resources Financial Security Fund.
7. Authorize the department to establish a comprehensive water resource program to promote sustainability and economic welfare and provide for administration of protection and conservation of water resources.
8. Provide the state exclusive jurisdiction over water resources.
9. Authorize the state to utilize tax incentives to encourage conservation through use of alternate water resources.
10. Authorize the department to inspect surface water withdrawals under its jurisdiction.
11. Remove permit requirement for wells of over 50,000 gallon per day capacity and registration requirement for all wells and well owners.
12. Remove requirement to establish construction standards and spacing requirements for water wells.
13. Remove requirement for water well owners and users to furnish certain technical data on request.
14. Remove requirement for metering devices on water wells.
15. Remove requirement to establish standards for control and abandonment of water wells.
16. Remove requirement for the state to take certain measures to prevent salt water intrusion, including extraction wells, freshwater barriers, and withdrawal limits.
17. Remove department authority to audit flow measurement devices.

18. Authorize the secretary to promulgate rules and regulations for regional water districts and delegation of powers.
19. Authorize the department to collect water use resource and use data, to conduct studies, protect water recharge areas, monitor, evaluate, and inventory water resources, identify technical research, study alternative sources, investigate conservation and use incentives, and promote water sustainability.
20. Remove department authority to issue notices of violation, compliance orders, and penalties for water resource use.
21. Add exemption from regulatory and administrative oversight and use fees for agricultural water use.
22. Authorize the Mineral and Energy Board, office of mineral resources, and office of state resources to promulgate rules and regulations for confidential bid or proposal information and provide for adoption of regulations exempting certain bid information from Public Records Law.
23. Require payment into the Mineral and Energy Operation Fund of all collections by or for the Capital Area Groundwater Conservation District, require separate accounting of such monies, and restrict use of the monies to groundwater resources within the boundaries of the district.
24. Allow investment of Mineral and Energy Operation Fund monies using the Louisiana Management Pool.
25. Remove authority of the State Mineral and Energy Board to enter in revenue-sharing operating agreements for oil, gas, other minerals, and wind energy, where the state assumes risk for development costs or production.
26. Remove declaration that geologic carbon dioxide storage will benefit the state by reducing emissions and will make carbon dioxide available for future use.
27. Define "common carrier" as a transporter of carbon dioxide by pipeline for storage with the intent to serve one or more third parties.
28. For issuance of a certificate of public convenience and necessity, require that the secretary finds either the applicant requires expropriation due solely to absentee owners or the applicant is or intends to be a common carrier.
29. Allow investment of Carbon Dioxide Geologic Trust Fund monies using the Louisiana Management Pool.
30. Require an applicant for a Class VI well permit to make a reasonable search and good faith effort to provide notice of application to well operators, mineral servitude owners, mineral lessees, surface owners, and operators acting on behalf of owners, that are located within the surface or subsurface extent of the area of review. Surface owner notice may be to current owner shown on assessor's rolls.
31. Require an applicant for a Class V test well permit to make a reasonable search and good faith effort to provide notice of application to well operators, mineral servitude owners, mineral lessees, surface owners, and operators acting on behalf of owners, that are located within 500 feet of the proposed well. Surface owner notice may be to current owner shown on assessor's rolls.

32. Require the department to publish notice for each Class VI or Class V application related to geologic sequestration on its website.
33. Require submission of an evaluation or remediation plan within 180 days from the date a party admits responsibility or the date a court finds a party liable for environmental damage, and provide 30 days for parties to submit an alternate plan or comments.
34. Authorize the department to use the Risk Evaluation and Corrective Action Program and exceptions in Statewide Order No. 29-B for remediation plans, and require the department to consult with the landowner.
35. Require the court to adopt the most feasible remediation plan unless a party proves by clear and convincing evidence that another timely submitted plan is more feasible. Provide appellate jurisdiction lies with Court of Appeals for the First Circuit.
36. Provide that a party's remediation responsibility is satisfied by meeting applicable regulatory standards, absent contrary contractual provision.
37. Allow responsible party to directly pay costs for implementation of the most feasible plan and post bond equal to the total cost. Require such party to provide quarterly cost summaries to the court.
38. Provide that legally responsible party is not responsible for attorney fees or costs upon the court's adoption of the most feasible plan.
39. Provide that a defendant found not liable for environmental damage by the court is entitled to attorney fees and costs.
40. Provide that an award for damages to fund the most feasible plan shall be paid into the court registry.
41. Require that economic loss damages be proven by preponderance of the evidence, and other nonremediation damages be limited to 300% of the fair market value of the property, as if the property had no environmental damage.
42. Provide that the oilfield site restoration fee is payable upon the initial disposition of each barrel of oil and condensate, and provide for fee benchmarks for crude oil and condensate and natural gas and casing head gas.
43. Authorize the legislature to establish advisory committees for matters within the jurisdiction of the Natural Resources Commission. Require that such committees be made by resolution providing the purpose and membership. Provide that committees terminate one year from effective date unless extended by the legislature.
44. Authorize the secretary to establish a certification process for academic and research institutions specializing in fields significant to the mission of the department and to enter into intellectual property agreements with such institutions. Require the secretary to coordinate with the Natural Resources Commission and promulgate rules and regulations necessary for the program.
45. Authorize Louisiana Natural Resources Trust Authority to request investment of monies under its control using the Louisiana Management Pool.
46. Require the office of energy to provide the department and Natural Resources Commission technical expertise, identify policy options, and coordinate with academic institutions on behalf of the department.

47. Provide for voluntary alternative dispute resolution for matters under department jurisdiction upon mutual agreement of the parties. Provide that the process shall initiate upon request of all parties and shall proceed only upon signed agreement of all parties.
48. Require the secretary to appoint a hearing master from the retired judges list maintained by the Louisiana Supreme Court, with preference to those with experience in administrative law, regulatory compliance, environmental matters, or industry practices. Provide that the parties shall jointly select the hearing master from a list.
49. Provide for the scope, recordation, and remedies available in alternative dispute resolution, and that the hearing master may grant remedies including damages, injunctive relief, or specific performance.
50. Require the hearing master to issue a draft decision by certified mail to the parties, the department, DEQ, and LDWF for review and comment, which shall be provided within 30 days.
51. Provide for issuance of the final decision, review by a panel of three hearing masters, and publication of the decision on the department website.
52. Provide that pre-existing contractual agreements supersede the administrative alternative dispute process.
53. Authorize the secretary to promulgate rules for an alternative dispute resolution process.
54. Change the Capital Area Conservation Groundwater Conservation District from a body politic and corporate and political subdivision of the state, to a geographic area and remove the membership requirements of its board of commissioners.
55. Define "pipe line" to include facilities necessary or integral to the transportation function and necessary for the common carrier's business.
56. Provide that "pipe line" does not include pipes used solely within a terminal facility for terminaling services or any property of an entity that is not a common carrier.
57. Exclude pipes used within a terminal facility for terminaling services, from Louisiana Public Service Commission rates and regulations for transporting petroleum by common carriers.
58. Provide that R.S. 30:29, as amended, shall not apply to lawsuits arising out of activity prior to the effective date of proposed law and filed prior to September 1, 2027, but shall apply to those arising out of activity prior to the effective date and filed on or after September 1, 2027, and to those arising out of activity after the effective date.

DIGEST OF THE SENATE BILL AS RETURNED TO THE SENATE

SB 244 Reengrossed

2025 Regular Session

Hensgens

Present law establishes the office of conservation, lead by the commissioner of conservation to oversee the state's natural resources, subsurface disposal wells, and all surface and storage waste facilities related to oil and gas operations. The commissioner has rulemaking authority and jurisdiction over all persons and property necessary to enforce the state's laws on oil and gas conservation, including land use, establishment of drilling units, collection of fees, and permitting of production and injection well operations and pipelines related to oil and gas production.

Proposed law maintains present law and moves the authority and responsibilities of the office of conservation and its commissioner under the department and its secretary.

Proposed law organizes the Dept. of Conservation and Energy and provides for the secretary, deputy secretary, undersecretary, and directors. Specifies that the department is organized into the executive office of the secretary that include the office of state resources, the office of legal services, the office of administration, the office of permitting and compliance, the office of mineral resources, the office of enforcement, and the office of energy.

Present law authorizes the commissioner to implement an expedited permitting program and provides for notice and reporting. Proposed law maintains present law, and requires the secretary to promulgate rules for expedited processing, including, requests, timelines, notice, record keeping, and appeals.

Proposed law repeals the Cross-Unit Well Study Commission, which sunset on August 1, 2015.

Proposed law requires a three-day notice to an expedited processing applicant prior to the release of any records claimed by the applicant to be exempt from public disclosure.

Proposed law requires reporting of oil, gas, and condensate production on an individual well basis.

Proposed law creates the Natural Resources Financial Security Fund and provides for collection, custody, expenditure, and use of payments, premiums, and fees collected from operators under programs administered by the Natural Resources Trust Authority.

Proposed law provides that monies in the fund may be used for restoration, reimbursement, and administrative costs. Requires all instruments currently held by the Oilfield Site Restoration Fund are to be transferred to the fund, excluding oilfield site restoration fee proceeds. Further changes the expenditure limit from \$950,000 to the department's federal approved indirect cost rate or if that rate doesn't exist, 15% of direct costs.

Proposed law requires federal orphan oilfield site appropriations and grant monies go to the department's federal funds account to be spent on assessment, restoration, and plugging of orphan wells. Authorizes the secretary to expend such monies through contracts authorized under present law.

Proposed law authorizes the secretary to enter orphaned oilfield site restoration contribution agreements limiting a party's obligations and resolving regulatory compliance responsibilities.

Proposed law removes minimum expenditure requirements for plugging certain wells between 2016 and 2022.

Present law requires pipeline owners to notify the office of conservation of the abandonment of pipelines or non-use of six months or more. Proposed law repeals present law.

Proposed law provides that entities authorized to issue bonds on behalf of the La. Local Government Environmental Facilities and Community Development Authority may be "issuers" of debt related to Oilfield Site Restoration Law.

Proposed law provides that the department has exclusive authority to regulate water resource dependent activities and promulgate rules for management, use, and protection of water resources. Proposed law further provides for an agricultural use exemption for regulation of water use and requires the department to prioritize the protection of public water supplies.

Proposed law provides that the department has exclusive authority to promulgate rules and regulations for groundwater districts and delegation of powers. Requires the department to develop a comprehensive water resource plan to promote sustainability and economic welfare and provide for protection and conservation of water resources.

Proposed law authorizes the state to utilize tax incentives to encourage conservation through use of alternate water resources.

Proposed law authorizes the department to inspect surface water withdrawals under its jurisdiction. Further authorizes the department to collect water use resource and use data, to conduct studies, protect water recharge areas, monitor, evaluate, and inventory water resources, identify technical research, study alternative sources, investigate conservation and use incentives, and promote water sustainability.

Present law establishes the Capital Area Conservation Groundwater Conservation District as a body politic and corporate and political subdivision of the state, and provides for its board of commissioners and authority.

Proposed law maintains present law and changes the district to a geographic area and removes the membership requirements of its board.

Present law establishes the State Mineral and Energy Board and provides for its membership and powers. Proposed law authorizes the State Mineral and Energy Board to enter operating agreements for use of state resources under the department's jurisdiction. Changes membership from the secretary to the undersecretary and provides for proxies.

Present law authorizes the board to enter in revenue-sharing operating agreements for oil, gas, other minerals, and wind energy, where the state assumes risk for development costs or production. Proposed law repeals present law.

Proposed law requires the secretary and commissioner of administration to enter into an agreement on the management of payments from the Saltwater and Oil Assessment process.

Proposed law creates the Natural Resources Commission within the Dept. of Conservation and Energy. Proposed law provides for the membership of the commission, who may not serve by proxy or designee.

Proposed law requires the department, under the direction of the deputy secretary, to staff the commission and authorizes engagement of the legislative auditor for legislative or commission-requested reports. Proposed law provides for the commission's meeting requirements.

Proposed law requires the commission to serve as the primary coordinating body for water management planning and statewide flood protection and develop a process for centralized, uniform planning; develop processes for interagency and intergovernmental coordination and response; develop a process to respond to and prioritize legislative study requests; engage the legislative auditor for support in executive branch investigations, reports, and reviews; develop a process for identifying, clarifying, and addressing agency overlap, including with independent agencies and political subdivisions.

Proposed law provides for procedures for the secretary to streamline and modernize the organization and operation of the department, including notifying the governor, the House Committee on Natural Resources and Environment and the Senate Committee on Natural Resources.

Present law establishes the Mineral and Energy Operations Fund.

Proposed law maintains present law and provides that monies may be transferred from the Natural Resources Financial Security Fund to the Mineral and Energy Operations Fund. Further provides for payment into the fund of all collections by or for the Capital Area Groundwater Conservation District, require separate accounting of such monies, and restrict use of the monies to groundwater resources within the boundaries of the district.

Present law vests responsibilities, powers, and duties in the commissioner of conservation relative to water and groundwater management, including determining an area of groundwater concern and membership on water related boards and commissions. Proposed law replaces the commissioner with the secretary of the Dept. of Conservation and Energy.

Present law defines a "pipe line" to include all facilities necessary for the proper conduct of its business as a common carrier.

Proposed law maintains present law and adds facilities necessary or integral to the transportation function. Further provides that "pipe line" does not include pipes used solely within a terminal facility for terminaing services or any property of an entity that is not a common carrier.

Proposed law provides for the secretary's authority to review determinations of pipe lines as common carrier and excludes pipes used within a terminal facility for terminaling services from Louisiana Public Service Commission rates and regulations for transporting petroleum by common carriers.

Proposed law provides for the withholding of information submitted to the State Mineral and Energy Board, the office of mineral resources, and the office of state resources during a competitive application or bid process which the board or office deems confidential and provides for disclosure of such information after the completion of the competitive application process.

Proposed law authorizes the office of mineral resources and office of state resources to promulgate rules and regulations for confidential bid or proposal information and provide for adoption of regulations exempting certain bid information from Public Records Law.

Present law requires the secretary to adopt rules providing for special areas within the coastal zone that would require special management procedures. Proposed law retains present law and changes the requirement to an authorization to adopt such rules.

Present law provides for authority of the department relative to oysters and oyster leases. Proposed law retains present law with the authority vesting in the Dept. of Conservation and Energy.

Present law provides a process for the remediation of oilfield and exploration and production sites. Proposed law amends present law regarding damages recoverable, burden of proof, time delays for submission of remediation plans and alternate plans, the use of the Risk Evaluation and Correction Action Program (RECAP) and other exceptions in developing the plan, the process for adoption of the most feasible plan and contesting the adoption, appeals, the standard of remediation required, payment of costs of the plan, attorneys fees and litigation costs, and contractual indemnity provisions. Proposed law further provides for the applicability of proposed law changes to certain activities and claims.

Proposed law provides that economic loss damages be proven by preponderance of the evidence, and other nonremediation damages be limited to 300% of the fair market value of the property, as if the property had no environmental damage.

Proposed law provides for the use and investment of monies in the La. Asset Management Pool.

Present law establishes oilfield restoration fees. Proposed law restores language under prior law providing for the timing of payments and the prices on which the oilfield restoration fees are based.

Present law establishes state policy regarding the public interest and public purpose of carbon dioxide sequestration. Proposed law removes the present law declarations that greenhouse emissions and the withdrawal of carbon dioxide for enhanced oil recovery.

Present law provides for the issuance of certificates of public convenience and necessity for carbon dioxide storage operators and transporters. Proposed law amends the requirements for a carbon dioxide transporter to be issued a certificate by requiring the secretary to find that the pipeline transporting carbon dioxide for storage is either a common carrier or that it requires expropriation for solely for absentee landowners. Proposed law further defines "common carrier" within the Louisiana Geologic Sequestration of Carbon Dioxide Act as

a transporter of carbon dioxide by pipeline for storage with the intent to serve one or more third parties.

Present law provides requires notice to operators of record and persons with a right to drill be provided notice of a Class VI well permit application after the application is complete.

Proposed law requires an applicant for a Class VI well permit to make a reasonable search and good faith effort to provide notice of application to well operators, mineral servitude owners, mineral lessees, surface owners, and operators acting on behalf of owners, that are located within the surface or subsurface extent of the area of review, before the permit application can be considered complete. Further provides the surface owner notice may be to current owner shown on assessor's rolls.

Present law provides requires notice to operators of record and persons with a right to drill be provided notice of a Class V well permit application after the application is complete.

Proposed law requires an applicant for a Class V permit to make a reasonable search and good faith effort to provide notice of application to well operators, mineral servitude owners, mineral lessees, surface owners, and operators acting on behalf of owners, that are located within 500 feet of the proposed well. Surface owner notice may be to current owner shown on assessor's rolls.

Proposed law requires the department to publish notice for each Class VI or Class V application related to geologic sequestration on its website.

Present law provides for legislative oversight of the department.

Proposed law authorizes the legislature to establish advisory committees for matters within the jurisdiction of the Natural Resources Commission. Further requires that such committees be made by resolution providing the purpose and membership, and provides that committees terminate one year from effective date unless extended by the legislature.

Proposed law authorizes the secretary to establish a certification process for academic and research institutions specializing in fields significant to the mission of the department and to enter into intellectual property agreements with such institutions. Further requires the secretary to coordinate with the Natural Resources Commission and promulgate rules and regulations necessary for the program.

Proposed law adds a voluntary process for resolution of disputes that fall within the department's jurisdiction. Proposed law provides for requests to use this process, the selection of a hearing master, en banc review, and decisions of the hearing master.

Proposed law repeals the following:

- (1) The La. Environmental Education Act.
- (2) The Interagency Council.
- (3) Requirements and procedures for obtaining a discharge prevention and response certificate by a terminal facility.
- (4) The Water Resources Commission.
- (5) Business record confidentiality applicable to Class VI permitting.
- (6) Requirement for the secretary to provide itemized reporting to the legislature for the use of the Mineral and Energy Operation Fund for legal costs and expenses.
- (7) Requirement that the State Mineral and Energy Board manage distributions from mineral leases owned in indivision by 500 or more persons.
- (8) Duties of the oil spill prevention coordinator relative to derelict vessels and structures.

Proposed law provides that R.S. 30:29, as amended in proposed law, shall not apply to lawsuits arising out of activity prior to the effective date and filed prior to September 1, 2027, but shall apply to those arising out of activity prior to the effective date and filed on or after September 1, 2027, and to those arising out of activity after the effective date.

Effective August 1, 2025.

(Amends R.S. 30:1(A)(section heading), (B), and (C), 3(intro para), 3(3), (6), (7), (9), and (18), 4(A), (B), (C)(intro para), (C)(1)(a)(v) and (b), 14, (16)(b), (17)(b), (D)(intro para), (D)(1), (2), (3), and (5), (E), (F), (G), (H), (I)(intro para), (I)(1), (3), (4), (5), (9), and (11), (K), (L)(1)(intro para), (M)(intro para), (M)(3), (6)(b), (O)(1) and (2), (P), (Q), (R)(intro para), and (T), 4.1(B)(intro para), (C), (D), (E), (F)(1), (I), and (K), 4.2, 4.3, 5(A), (B), (C)(1), (2)(intro para), (2)(d), (4), and (6), and (D)(1) and (2)(intro para), 5.1(A)(1), (2), (3)(intro para), (3)(e), (5), (6), (7), (8), and (9), (B)(1), (2), and (3)(intro para), (5), (7), (9), (10), (12), and (13), 5.2(A), (B), (C)(intro para), (E), (F), (G), and (H), 6, 6.1(A), (B), (C), (D)(1), and (F), 8(A)(1), (2), (3), and (4), and (B), 9(A)(intro para), (B), (C), and (D), 10(A)(intro para), (A)(1)(intro para), (A)(2)(intro para), (A)(2)(a)(i)(intro para), (b)(ii)(ii), (vi)(intro para), (vi)(bb), (c), (d), and (f), and (3), (B), and (C)(7), 10.1(B)(1), (3), (4), and (5), 11.1, 12(A), (B)(1), (2), (3), (4), (5)(intro para), and (5)(f), and (C), 13, 14, 15, 18(A)(1), (2), (3), (4), (5), (6)(a)(i and ii), (b), (c)(i)(ff), (ii), (iii), (d), and (e), and (B), 20(A) and (D), 21(A) and (B)(1) (a), (b), (c), (d)(intro para), and (e) and (2)(a) and (b), introductory paragraphs of 22(B)(intro para), (C), (D), and (E), 23(B)(intro para), (C), and (D), 23.1(A), 25(A)(2), (3), (5), (6), and (7), (D), (E), and (F), 26(A), 27(A)(intro para), (D), and (F), 28(A), (C), (D)(intro para), (D)(2), (3), (5), (6), and (7), (F), (G), (H), introductory paragraph of (I)(1)(intro para), (1)(a), (d), and (g), and (J), 29(A), (B)(1), (C)(1), (3)(a), (5), and (6)(b) and (c), (D)(1) through (3), (E)(1), (F), (H)(1), (I)(2) and (4), (M)(1)(intro para), and (M)(1)(c), 41, 42, 44, 45, 48, 61 (intro para), 73(1), 74(A) and (B), 79(A), (B), and (C), 82(1), (6), (7), (11), and (14), 83(A)(5) and (7), 83.1(B)(3), 85(A)(3) and (C), 86(A)(2), (D)(8), (9), and (10), (E)(2), (6) and (7), (F), (G), and (H), 87(A), (F)(1)(a)(intro para), and (b)(intro para) as enacted by Section 1 of Act 16 of the 2024 Third Extraordinary Session of the Legislature of Louisiana, 88(B), (C), (D), (E), (F), (I), and (J)(intro para), 88.1(A)(3) and (4), (C), (D), (E), (G), and (H), 88.2(C), (E)(intro para), (E)(1), and (F), 89(A), (B), (C)(intro para), (C)(2) and (3), and (D), 90(C), (D)(intro para), (D)(1) and (4), and (E)(4), R.S. 30:91(A)(intro para), 91(A)(1), (B)(1), (2)(a) and (c), (3), and (4), and (D), 92(A) and (C), R.S. 30:93(A)(intro para), 94(A), (B)(1)(intro para), (2)(b), and (3), and (C), 95(B), (C), and (D), 101.2(A), 101.3(2), 101.4, 101.5(A)(2), 101.6(A)(intro para) and 101.6(B), 101.7(A), 101.8, 101.9(D)(intro para), (D)(1) and (4), 101.10(A) and (B)(intro para), 101.13(A), (B)(2), and (C)(4), 101.14(A) and (B), R.S. 30:103.1(A)(intro para), 121(A), (C), and (D), 125, 127.1(C)(10) and (11), and (D), 129(B)(1)(a), 135, 136.3(B)(1), (C) and (D), 143(D)(2) and (3), 148.8, 148.9(A)(1) and (2), 153, 172, 209(4)(e)(intro para), 209.1(A) and (B)(1), 413(A) and (B), 414(A), 502(D), 503(1), (2), (4), (6), and (8), 504, 521(A)(intro para) and 521(C), 524, 525, R.S. 30:541 (intro para) and 541(2), 544(A) and (B), 546(A)(intro para), (A)(5), (B), and (C), R.S. 30:548 (intro para), 551, 557(A), (B), (C), (D), (E)(intro para) and (E)(1), (F), and (G), 558(A), (B), (D), (F), (G), and (H), 559(A) and (C), 560(B), (C), and (D), 561(A), (B), and (C), 571, 572(1)(intro para), (1)(f), (h), and (i), 603(A), (B), (C), (D), (E), and (G), 604, 681.1(5), (8), and (9), 681.2(2) and (3), 702(1), (2)(b), and (5), 703, 704(B), (C), (D), and (E), 705(A) and (B), 706, 707, 722, 723(A), (F), and (H), 731(1), 732, 802, 904(2), (4), (7), (9), (12), (20), 905(A), (B)(intro para), (B)(2), (8), and (9), and (C), 905.1(A) and (B)(2), R.S. 30:905.3(A)(1)(intro para), (B), (C), (E)(1), and (F), 906.1, 907(A) and (B)(intro para), (B)(9), (11), (12), (13)(b), (15), (17), and (18), (C)(1), (D), (F), and (G), 908(A)(12) and (B), 915(B)(7), (9), (10)(f), (12), (15)(intro para), (15)(e), (20), (22)(e), (25)(C)(2)(intro para), (2)(d), (3)(intro para), and (4), (D)(3) and (4), (E)(1), (4), and (5), 917(A)(1), (2)(intro para), (2)(d), (3), (B), (D), (E), (F), and (G), 921, 1102, 1103(3), (10), (14), and (15), R.S. 30:1104(A)(intro para), 1104(A)(3), (9), (10), (B), (C)(intro para), (D), (E), and (F), 1107(B), 1108(A)(1), (B), and (D), R.S. 30:1109(A)(1)(intro para), 1109(C), (D), (E), (F), and (G), 1110(A), (B)(1), (C)(intro para), (C)(1)(intro para), (1)(b), (f), (g), and (h), (2), and (3), (G)(intro para), (H), and (I), 1115, 2200, 2455, and 2456(A)(intro para), R.S. 31:115(C)(1)(b), R.S. 36:351, 352, 353, 354(A)(7), (10), (13), and (15), (B)(1)(b), (2), (4), (6), (8), (10), and (12), 355, 356, 357, 358, introductory paragraphs of R.S. 36:359(A)(intro para) and (B), (B)(1) and (2), and (C), R.S. 38:3072, 3073(8), 3076(A)(intro para), (A)(3), (4), (7), (8), (9), (14)(b), and (24), (C), (D), (E), (F)(1)(intro para), (F)(1)(b), and (2), 3077, 3078, 3079, 3081, 3083, 3087.136(4), 3087.138, 3092(2) and (4), 3093, 3094(A)(intro para), (A)(1)-(4), 3094(B)(intro para), 3094(B)(7), 3094(C)(intro para), and 3094(C)(1), 3097.1(C), 3097.2(1), (4), (7), and (9), 3097.3(A) and (B), introductory paragraphs of 3097.3(C)(intro para) and (C)(4)(a), 3097.3(C)(4)(a)(v) and (b), and (8), (D), (E), (F)(1), 3097.3(F)(2)(intro para), (d)(intro para), and (f)(intro para), and 3097.3(G), 3097.6(A), introductory paragraphs of 3097.6(B)(intro

para) and (B)(3), 3097.8(A) and (C), 3098(A)(intro para), 3098(B) and (E), and 3098.1(4), R.S. 44:4.1(B)(19), R.S. 45:251(3), 252, and 255, R.S. 49:214.29(B) and 992(D)(7), R.S. 56:432.1(C)(2), 700.13(B), and 700.14(B); adds R.S. 303(21)and (22), 4(C)(21) and (D)(6), 21.1, 29(C)(6)(d), 29(N), 86(I) and (J), 93(C), 98.1- 98.13, 124.1, 136.3(B)(6) and (7), 209(6), 2454(33), R.S. 36:351.1, 354(B)(13) and (14), 354.1, 356.1(B)(6) and (7) and (D), 359, and 600, R.S. 38:3098(G), R.S. 39:1367(E)(2)(b)(xi), and R.S. 45:251(4); repeals R.S. 17:200 through 220, R.S. 30:4(N), 85(D)(11), 86(F), 136.3(E), 186 - 188, 1104(F), 2458, 2469, and 2470 through 2474, and R.S. 38:3073(2), 3074, 3075, 3080, 3097.4, 3097.7, and 3098.6(A)(1))